TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING**

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

API Well Number: 15-023-20959-00-00

Spot: SESESE

Sec/Twnshp/Rge: 35-5S-42W

435 feet from S Section Line,

575 feet from E Section Line

Lease Name: SCHRITTER

Well #: 44-35

County: CHEYENNE

Total Vertical Depth: 375 feet

Operator License No.: 33325

Op Name: PETROLEUM DEVELOPMENT CORPOR

String Size SURF 7

375 0

Depth (ft) Pulled (ft) Comment

W/100 SXS

Address: 1775 SHERMAN ST, STE 3000

DENVER, CO 80203

Well Type: GAS

UIC Docket No:

Date/Time to Plug: 04/27/2009 1:00 PM

Plug Co. License No.: 99998

Plug Co. Name: COMPANY TOOLS

Proposal Rcvd. from: CHAD SAILORS

Company: PETROLEUM DEVELOPMENT COR Phone: (970) 332-3520

Proposed Ordered 40 sxs 60/40 pozmix - 4% gel.

Method:

Plugging | Plug through coiled tubing.

Plugging Proposal Received By: CASE MORRIS

Date/Time Plugging Completed: 04/27/2009 2:00 PM

WitnessType: COMPLETE (100%)

KCC Agent: DARREL DIPMAN

Actual Plugging Report:

7" surface casing set at 375' w/100 sxs cement.

Production string was not set.

Ran coiled tubing to 290' - contacted cement - pumped 28 sxs cement. Cement to surface. Pulled coiled tubing to surface. Plug complete.

Note: Cement yield 2.45 cubic ft/sx 12# ppg. Compressive strength 8/233, 48/900.

Perfs:

2009061574

KANSAS CORPORATION COMMISSION

MAY 0 7 2009

RECEIVED

Remarks:

SANJEL SERVICE COMPANY-TICKET #9134794.

Plugged through: TBG

District: 04

Signed Dannel Dyman (TECHNICIAN)

CM

Form CP-2/3

APR 2 8 2009

PETROLEUM DEVELOPMENT CORP **DENVER CO 80203**

#44-35 SCHRITTER

435'FSL & 575'FEL, SEC (IRREG)

KANSAS Spot NW SE SE SE Cty. CHEYENNE API 15-023-20959 Site: 13-1/4 S & 9-1/2 W OF ST FRANCIS KS Lat/Long: 39,56947 -101.99616 Field: CHERRY CREEK NIOBRARA GAS AREA EXT (2-3/4 S) D&A FR: 01/23/2008 Spd: 03/28/2008 Drlg Cp: 03/28/2008 Issued: 03/09/2009 Revised: 03/09/2009

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Side 1

IP Status:

D&A, NIOB, 12/23/2008

Contr. ADVANCED DRILLING TECHNOLOGIES #114

Elev: 3794 KB, 3782 GL, 3793 DF

Formation Tops: (L-Log, S-Sample, D-Driller)

NO TOPS RPTD

ERTD

1750 +2044

Csg: 7" 375 / 100 SX (ALT 1)

Finds:

COMMENT: PROPOSED START 1/31/2008; SURF CSG SET AHEAD 3/28/2008; DECISION MADE TO

ABD WELL PRIOR TO DRILLING PROD

WELLBORE

NO CORES OR DSTS

Comp Info: TRGT ZN: NIOB (GAS), PTD 1750 (NIOB), SI - EVAL, DECISION MADE TO P & A (PLUG APPL FILED 12/23/2008) - TIGHT HOLE -NO OTHER INFO AVAILABLE - TEMP COMP

3/9/2009