

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-023-21020-00-00
Spot: SENWNW Sec/Twnshp/Rge: 18-5S-39W
835 feet from N Section Line, 1310 feet from W Section Line
Lease Name: WIECK Well #: 11-18
County: CHEYENNE Total Vertical Depth: 402 feet

Operator License No.: 33325
Op Name: PETROLEUM DEVELOPMENT CORP
Address: 1775 SHERMAN ST, STE 3000
DENVER, CO 80203

| String | Size | Depth (ft) | Pulled (ft) | Comment |
|--------|------|------------|-------------|-----------|
| SURF | 7 | 402 | 0 | W/108 SXS |

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 04/27/2009 10:00 AM
Plug Co. License No.: 99998 Plug Co. Name: COMPANY TOOLS
Proposal Rcvd. from: CHAD SAILORS Company: PETROLEUM DEVELOPMENT COR Phone: (970) 332-3520

Proposed Plugging Method: Ordered 40 sxs 60/40 pozmix - 4% gel.
Plug through coiled tubing.

35.00

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/27/2009 12:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perfs:

7" surface casing set at 402' w/108 sxs cement.
Production string was not set.
Ran coiled tubing to 321' - contacted cement - pumped 32 sxs cement.
Cement to surface. Pulled coiled tubing to surface. Plug complete.

Note: Cement yield 2.45 cubic ft/sx. 12# ppg. Compressive strength, 8/233, 48/900.

INVOICED
DATE 6-8-09
INV. NO. 2009061574

KANSAS CORPORATION COMMISSION

MAY 07 2009

RECEIVED

Remarks: SANJEL SERVICE COMPANY-TICKET #9134793.

Plugged through: TBG

District: 04

Signed

Darrel Dipman

(TECHNICIAN)

CM

Form CP-2/3

PAT

APR 28 2009

PETROLEUM DEVELOPMENT CORP
DENVER CO 80203

18-05S-39W
835'FNL & 1310'FWL, SEC (IRREG)
KANSAS

#11-18 WIECK

City: CHEYENNE

Spot: NE SE NW NW API 15-023-21020

Site: 10 S & 2-3/4 E OF ST FRANCIS KS

Lat/Long: 39.82404 -101.74594

Field: CHERRY CREEK NIOBRARA GAS AREA

DELAYED COMP

FR: 04/24/2008 Spd: 04/25/2008 Drlg Cp: 04/26/2008 Issued: 04/06/2009 Revised: 04/06/2009

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Side 1

IP Status:

DELAYED COMP, 3/1/2009

Notes: CORRECTION 5/7/2008 - ORIG FR 830'FNL &
1300'FWL

Contr: ADVANCED DRILLING TECHNOLOGIES

Elev: 3637 KB, 3625 GL, 3636 DF

Formation Tops: (L-Log, S-Sample, D-Driller)

NO TOPS RPTD

LOGGED

ERTD 1600 +2037

Csg: 7" 385+ (ALT 1), 4-1/2" 1600

Finds:

COMMENT: SURF CSG SET AHEAD

NO CORES OR DSTS

Comp info: TRGT ZN: NIOB (GAS), PTD 1600

(NIOB), DWN - EVAL NIOB - DELAYED COMP

3/1/2009 - TIGHT HOLE - NO OTHER INFO

AVAILABLE - TEMP COMP 4/6/2009