

15-109-20472-00-00

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 3 20 89
month day year

SW SW SW East
Sec 35 Twp 11 S, Rg 34W West

OPERATOR: License # 5140
Name: Frontier Oil Company
Address: 125 N. Market, Ste. 1720
City/State/Zip: Wichita, Kansas 67202
Contact Person: George A. Angle
Phone: 316-263-1201

330 feet from South line of Section
4950 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5302
Name: Red Tiger Drilling Company

County: Logan
Lease Name: Nollette Well #: 1
Field Name:

Well Drilled For: Well Class: Type Equipment:
X Oil Inj Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWMO Disposal Wildcat Cable
Seismic; # of Holes

Is this a Prorated Field? yes X no
Target Formation(s):
Nearest lease or unit boundary: 330
Ground Surface Elevation: 3206 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 210
Depth to bottom of usable water: 1750
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 325'
Length of Conductor pipe required: N/A
Projected Total Depth: 4800
Formation at Total Depth: MISS
Water Source for Drilling Operations:
X well farm pond other

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

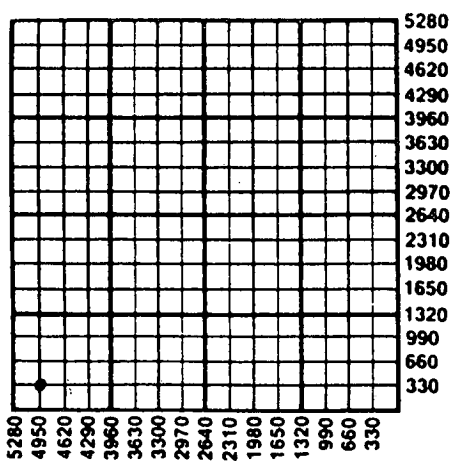
AFFIDAVIT

RECEIVED
STATE CORPORATION COMMISSION
MAR 14 1989
3-14-1989
CONSERVATION DIVISION
Wichita, Kansas

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
- The appropriate district office shall be notified before setting surface pipe;
 - The minimum amount of surface pipe as specified above shall be set by circulating cement to the top. In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 - If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 - The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 - If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 3-15-89 Signature of Operator or Agent: George A. Angle Owner



FOR KCC USE:
API # 15- 109-20472
Conductor pipe required _____ feet
Minimum surface pipe required 230' feet per Alt. X(2)
Approved by: LRM 3-15-89
EFFECTIVE DATE: 3-20-89
This authorization expires: 9-15-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

35
11
34W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.