

15-199-00104-00-00
WELL PLUGGING RECORD

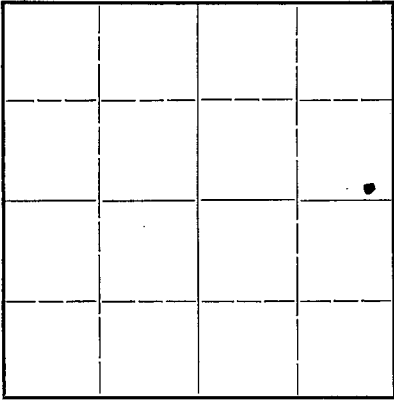
STATE OF KANSAS
 CONSERVATION COMMISSION

Give All Information Completely
 Make Required Affidavit
 Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
 800 Bitting Building
 Wichita, Kansas

~~FORMATION PLUGGING RECORD~~

Strike out upper line
 when reporting plug-
 ging off formations.

NORTH



Locate well correctly on above
 Section Plat

Wallace County, Sec. 28 Twp. 11 Rge. (E) 39(W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 2100' fm Nth & 330' fm East lines-
 Lease Owner **Sinclair Prairie Oil Co** NE/4
 Lease Name **Wallace Investment Company** Well No. 2
 Office Address **Box 521, Tulsa, Okla.**
 Character of Well (completed as Oil, Gas or Dry Hole) **Dry hole**
 Date well completed **Jan. 17, 1943** 19
 Application for plugging filed **Feb. 12, 1943** 19
 Application for plugging approved **Feb. 15, 1943** 19
 Plugging commenced **Feb. 15, 1943** 19
 Plugging completed **Feb. 25, 1943** 19
 Reason for abandonment of well or producing formation **dry hole completion**

If a producing well is abandoned, date of last production..... 19

Was permission obtained from the Conservation Division or its agents before plugging was com-
 menced? **yes**

Name of Conservation Agent who supervised plugging of this well **C.T. Alexander**

Producing formation..... Depth to top..... Bottom..... Total Depth of Well **5580** Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Drilling of well was supervised by Geological Dept. and Prodn. Supts office has no information as to depths of formations, shows if any, etc.						
				143	13"	0
				3426'	9-5/8"	1000'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in
 introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from..... feet to
 feet for each plug set.

Contractor-General Oil Tool Co.
5580-3399' mud
3399-3395' wood plug & rock bridge
3395-3375' cement
3375- 500' mud
at 500' ran 20 sx cmt.
filled with mud to 13'
capped with 13 sx cmt.

3-15-1943

28 11 39W
 64 21

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to **Victor Chancellor, West Kas Dist. Supt.**
 Address **Box 774, Great Bend, Kans**

STATE OF **Kansas**, COUNTY OF **Barton**, ss.

I, Victor Chancellor (employee of owner) or ~~owner~~ of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
 described well as filed and that the same are true and correct. So help me God.

(Signature) *Victor Chancellor*

Box 774, Great Bend, Kans.

(Address)

SUBSCRIBED AND SWORN to before me this **13th** day of **March**, **1943**

My commission expires **6-14-43**

J. M. Jarman
 Notary Public.

Wallace Investment Co. #2
NE 1/4, 28-11S-39W, Wallace Co., Kas.
2100 ft fm North & 330 ft fm East Lines.

Harbar Drilling Co. Rotary tools,
Began drlg 11/11/42.
Completed drlg 1/17/43.
T.D. 5,580'
Completed plugging 2/25/43.

Drilling was supervised by Geological Dept.
No record in Production Supts office of any tops
of formations, shows, etc.

DRILLERS LOG

Sand & Shale	100'	
Shale	154	Set 143' 13" OD 50# LW @ 151'
Blue Shale	240	w/150 sx. cmt.
Shale & Shells	1140	
Shale	1180	
Lime Shells	1250	
Shale & Shells	1565	
Shale	1570	
Shale & Shells	1670	
Lime & Shale	1805	
Shale	1840	
Sand & Shale	1875	
Shale	1900	
Lime	1930	
Lime & Shale	2130	
Red Bed & Shale	2185	
Anhydrite & Shale	2200	227 310 38
Red Bed & Shale	2240	
Shale	2350	
Red Bed & Salt	2470	
Shale & Shells	2500	
Red Bed & Salt	2700	
Lime	2735	
Shale	2825	
Red Bed & Shale	2990	
Lime	3020	
Red Bed & Shells	3060	
Lime	3125	
Red Bed & Lime Shells	3170	
Red Bed & Lime	3265	
Red Bed & Shells	3285	
Lime	3315	
Shale & Sand	3355	
Lime & Shale	3435	Run 3426 ft 9-5/8" 36# SS, H-40
Lime	3500	8thd new csg w/ set @ 3399'
Shells & Red Bed	3530	w/150 sx.
Lime	3710	
Sandy Lime	3713	
Lime	3733	
Cored	3751	
Red Bed	3760	Heb. 396
Lime	3890	L-4010
Lime & Shale	4530	
Shale	4565	
Lime	4730	
Sand & Lime	4760	
Shale & Lime	4840	TOP MARK 2.8 11 3.9W
Cherty Lime	4844	6.4 2.1
Cored	4862	
Lime	4950	
Soft Lime	4950	
Lime	5003	
Lime & Chert	5015	
Lime	5024	
Lime & Chert	5092	
Lime	5116	
Lime & Chert	5124	
Lime	5310	
Shale	5324	
Lime & Chert	5336	
Lime	5506	
Cherty Lime	5514	Sandy 5568-5571
Lime	5539	Reamed core hole 5580
Cored	5540	Ran Schlumberger..
Lime	5546	Recovered approx. 1000ft 9-5/8"
Chert	5547	
Quartz	5548	
Sand	5550	
Reamed	5568	

1635
3465
5020

1496
1485
3405

1430
3465
4835

3405
3400
5245

311-1943