

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

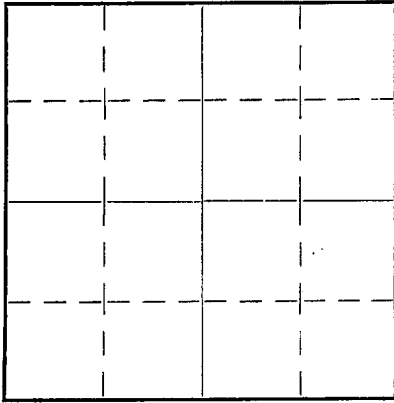
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas

Wallace County. Sec. 9 Twp. 11S. Rge. 40 ~~01X~~ (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE cor. NE 4 - 300' from North and
Lease Owner H. F. Wilcox Oil & Gas Company West lines.
Lease Name Junius A. Parker Well No. 1
Office Address Box 1440, Tulsa, Oklahoma
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed November 4 1937
Application for plugging filed November 5 1937
Application for plugging approved November 5 1937
Plugging Commenced November 5 1937
Plugging Completed November 6 1937
Reason for abandonment of well or producing formation

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 193...
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. P. Alexander
Producing formation Dry hole Depth to top Bottom Total Depth of Well 5272 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	Water	185	250	12 1/2"	165'	None
Broken Sand	Small show gas	4070	4080			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from...feet to...feet for each plug set.

Filled hole with heavy mud - made wood plug and drove 30' in surface pipe - filled this with 12 sacks cement.

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to H. F. Wilcox Oil & Gas Company
Address Box 1440, Tulsa, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, SS.
I, Douglas A. Collins, (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Douglas A. Collins

(Address)

SUBSCRIBED AND SWORN to before me this 12th day of November, 1937

My commission expires February 21, 1938

16-1484 11-35-5M

Notary Public.

PLUGGING
FILE SEC 9 T 11 R 40W
BOOK PAGE 116 LINE 25

WELL NO. 1 ON Junius A. Parker LEASE ELEV. 3664.05
 SECTION 9 TOWNSHIP 10S RANGE 41W Wallace COUNTY Kansas
 COMMENCED September 29, 1937 and failed to PRODUCE Dry
 COMPLETED November 3, 1937
 CONTRACTOR Helmerich & Payne 15-199-00101-00-00

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Surface	0	18	18	
Shale	18	159	151	Set 155' 12" surface pipe,
Shale	159	185	16	cemented with 150 sacks of
Sand	185	250	65	cement.
Shells	250	280	30	
Shale	280	410	130	
Shale & shells	410	785	375	
Shale	785	1535	750	
Lime	1535	1590	55	
Shale	1590	1790	200	
Lime	1790	1810	20	
Shale & Bentonite	1810	1856	46	
Shale	1856	2000	44	
Sand	2000	2030	30	
Shale	2030	2060	30	
Lime	2060	2070	10	
Broken lime	2070	2145	75	
Sand (broken)	2145	2165	20	
Broken lime	2165	2190	25	
Hard sandy lime	2190	2240	50	
Shale	2240	2278	38	
Shale	2278	2330	52	
Sand	2330	2360	30	
Shale	2360	2400	40	
Lime	2400	2420	20	
Shale	2420	2460	40	
Lime	2460	2480	20	
Shale	2480	2500	20	
Broken sand	2500	2520	20	
Shale & Lime shells	2520	2594	74	
Broken lime	2594	2655	61	
Broken lime	2655	2720	65	
Sand	2720	2745	25	
Lime	2745	2755	10	
Red Beds	2755	2940	185	
Lime	2940	2980	40	
Shale	2980	2995	15	
Conglomerate	2995	3050	55	
Sandy Lime, Shale	3050	3120	70	
streaks	3120	3210	90	
Shale	3210	3250	40	
Sandy shale	3250	3323	73	
Shale & lime shells	3323	3385	62	
Broken lime	3385	3410	25	
Lime	3410	3435	25	
Sand & shale	3435	3482	47	
Lime	3482	3502	20	
Sandy lime	3502	3550	48	
Lime	3550	3580	30	
Sand	3580	3590	10	
Shale	3590	3610	20	
Yellow shale	3610	3622	12	
Lime	3622	3640	18	
Lime & yellow shale	3640	3690	50	
Lime	3690	3723	33	
Shale	3723	3735	12	
Lime	3735	3750	15	
Shale	3750	3770	20	
Sandy lime	3770	3775	5	
Sand	3775	3795	20	
Lime	3795	3820	25	
Shale	3820	3895	75	
Lime	3895	3960	65	
Shale	3960	3985	25	
Lime	3985	3990	5	
Shale	3990	4025	35	
Sandy lime	4025	4030	5	
Lime	4030	4055	25	
Shale	4055	4070	15	
Broken sand	4070	4080	10	Slight smell of gas.
Lime	4080	4120	40	
Lime	4120	4205	85	
Yellow Shale	4205	4215	10	Lost circulation at 4205.
Lime	4215	4286	71	Mixed aquagel & bran. Re-
				gained circulation

40.80
 31.62
 -4.20
 36.42
 -5.80
 30.62
 42.75
 366.3
 -55.3

Broken lime	4286	4370	84
Broken lime	4370	4415	45
Lime	4415	4558	143
Broken lime	4558	4600	42
Hard lime	4600	4625	25
Lime	4625	4710	85
Hard lime	4710	4722	12
Lime	4722	4929	207
Hard lime	4929	4965	36
Lime	4965	5032	67
Shale, green & black	5032	5062	30
Shale & lime shells	5062	5090	28
Shale, Sand & Lime	5090	5108	18
Sand	5108	5108	5
Hard lime	5108	5145	37
Shale	5145	5153	8
Lime	5153	5156	3
Shale & lime	5156	5165	29
Broken lime	5165	5220	35
Broken lime	5220	5237	17
Sandy lime	5237	5250	13
Hard sand & lime	5250	5266	16
Sandy lime	5266	5270	4
		T.D.	

Cored 4225 4235.

5090
3663
 1428