

WELL PLUGGING RECORD

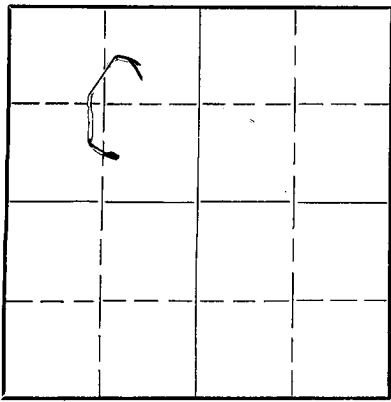
STATE OF KANSAS STATE CORPORATION COMMISSION

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Logan County, Sec 30 Twp. 11 Rge 36 (W) Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE NE SW Lease Owner The Texas Company Lease Name F. L. Smith Well No. Office Address 614 Bitting Bldg., Wichita, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole Date well completed November 5, 1943 Application for plugging filed November 5, 1943 Application for plugging approved November 5, 1943 Plugging commenced November 7, 1943 Plugging completed November 7, 1943 Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander Producing formation Depth to top Bottom Total Depth of Well 5360 Feet Show depth and thickness of all water, oil and gas formations:

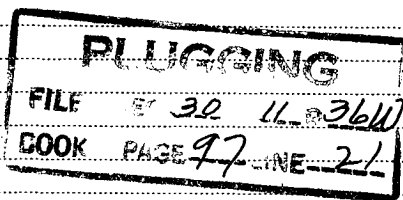
OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Row 1: 13-3/8", 300, None. Includes a circular stamp: STATE OF KANSAS 12-15-1943 DEC 15 1943

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pumped and plugged well with mud from 5360 to 315 feet. Set Bridge at 315 feet and filled hole with cement to 285 feet. Filled hole with mud from 285 feet to 26 feet. Set bridge at 26 feet and filled hole with cement to 6 feet. Filled hole with mud from 6 feet to top of surface.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to 614 Bitting Bldg., Wichita, Kansas Address The Texas Company

STATE OF KANSAS COUNTY OF SEDGWICK M. C. HARRELL (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell Supt 614 Bitting Bldg., Wichita, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 13th day of December, 1943

Bertha W. Butts Notary Public

8/26/45

LOG OF WELL

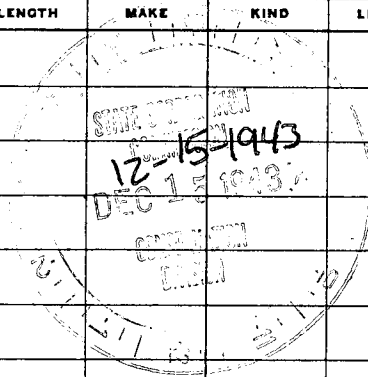
SHEET **1**

OWNER **The Texas Company** DIVISION **Oklahoma** DATE MADE **12/13/43**
 DISTRICT **Kansas** LEASE **F. L. Galt** WELL NO. **1**
 STATE **Kansas** COUNTY OR PARISH **Logan** TWP. **11 S** RANGE **36 W** SEC. **30**
 LOCATION OF WELL **Center NE NE 30**

COMMENCED RIGGING UP **9/22/43** COMMENCED DRILLING **9/25/43** COMPLETED DRILLING **11/5/43**
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR **Berndon Drig. Co.**
 CABLE FROM _____ TO _____ ROTARY FROM **0** TO **5360** COMPANY RIG No. _____
 TOTAL DEPTH **5360** MEASURED BY **E. G. Harrell** ELEVATION **3238**

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		SET AT
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	
2 3/8"	29# S.S.	300										FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.

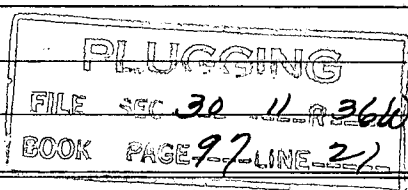


2 3/8" set w/ 250 sacks cement

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.



FLOWING, PUMPING, GASSER OR DRY **dry** PRODUCTION FIRST 24 HOURS **None** PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLS. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLS. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE) _____
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH **Well plugged 11/7/43** PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 REMARKS: _____

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

15-109-01001-00-00

Form PO-214 Sheet 2 (4-48) 15M

LOG OF WELL

SHEET No. _____

District **LODGE**

Owner **TEXAS COMPANY**

Farm **F. L. SMITH**

Well No. **1**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Shale	115				
Pyrite	117				
Black shale	280				
shale	317				
Shale	1180				
Shale	1510				
Shale	1800				
Shale & shells	1910				
Shale & sand	1970				
Red bed	2155				
Red rock & shale	2310				
Shale, shells & red rock	2375				
Red bed	2540				
Red bed	2640				
Lime	2655				
Red bed	2715				
Red bed	2830				
Red bed	2950				
Red bed	3065				
Red bed	3010				
Red bed & lime	3065				
Lime & shale	3150				
Red bed & lime	3205				
Lime & Red rock	3240				
Red rock & lime	3310				
Red bed & lime	3365				
Lime & chert	3405				
Lime & chert	3412				
Shale	3445				
Shale & chert	3475				
Chert & shale	3515				
Lime & shale	3550				
Lime & shale	3595				
Lime & shale	3610				
Lime & shale	3650				
Lime & shale	3702				
Lime	3707				
Lime	3711				
Shale & lime	3730				
Lime & shale	3780				
Lime & shale	3786				
Lime & shale	3792				
Shale & lime	3825				
Lime & shale	3840				
Lime & chert	3852				
Lime & shale	3875				
Lime	3910				
*	3925				
*	3960				
*	4005				
*	4035				
*	4085				
*	4110				
*	4145				
Lime & chert	4175				
Lime & chert	4200				
Lime	4228				
*	4234				
*	4250				
*	4270				
*	4279				
*	4295				

PLUGGING
 FILE SEC 30.11-R 366
 BOOK PAGE 97 LINE 21

15-109-01001-00-00

Form, PO-214 Sheet 2 (4-48) 15M

LOG OF WELL

SHEET No. 2

District Logan

Owner Texas Company

Farm F. L. Gaitan

Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Line	4330				
Line	4375				
Line	4415				
Line	4440				
Line	4475				
Line	4505				
Line	4515				
Line	4550				
Line	4572				
Line	4580				
Line	4590				
Shale & line	4625				
Line & chert	4650				
Line & chert	4662				
Line & chert	4669				
Line	4673				
Line & shale	4690				
Line & chert	4702				
Line	4730				
Line & chert	4764				
Sand & chert	4775				
Sand, streaks of pyrite	4814				
Sand & shale	4824				
Line	4840				
Line & chert	4844				
Line & chert	4860				
Line & chert	4880				
Line & chert	4927				
Line & chert	4946				
Line & chert	4954				
Line & chert	4970				
Line & chert	4974				
Line & chert	4976				
Line & chert	4984				
Chert	4986				
Chert	5000				
Chert	5010				
Chert	5013				
Chert	5025				
Line	5045				
Line	5056				
Line	5062				
Line	5110				
Line	5162				
Line	5174				
Line	5185				
Line	5200				
Line	5210				
Line	5240				
Line	5250				
Line	5282				
Line	5287				
Line	5297				
Line	5311				
Line	5315				
Line	5318				
Line	5330				
Chert & line	5343				
Chert	5350				
Chert	5356				
Chert	4450				
TOTAL DEPTH	5360				

Topsoil
 Ft. Hays 965
 Dakota 1350
 Anhydrite 2635
 Ft. Riley 3270
 Topsoil 7
 Lansing 7
 Harston 4445
 Cherokee 4675
 Mississippian 4815
 Arbuckle 5215

Cores:
 3702-11 - 5-1/2' Sec. 4-1/2' Hard Gray Line - 1' Gray Shale-No show
 3786-92 - 3-1/2' Sec. 3' Hard Dolomite 20" Fair Porosity
 4228-74 - 6" Sec. Hard Gray Line
 5185-5200 - 11' Sec. - 4-1/2' Porus Dolomite-Light Green & Brown
 5269-85 - 4' Hard Light Dolomite - 6" Dol.
 Van Schlumberger Survey & Geophone Test

PLUGGING
 FILE SEC 30 11-360
 BOOK 97-LINE-2-1