

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

8-11-08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: WEST WICHITA GAS GATHERING & EAGLWING
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: SWEETMAN DRILLING, INC. AUG 11 2007
License: 5658
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: SAME

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 189-21,433-06-01
County: STEVENS
SE NW Sec. 24 Twp. 31 S. R. 35 East West
3300 feet from S / N (circle one) Line of Section
3375 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LAHEY A Well #: 3-24

Field Name: LAHEY
Producing Formation: ST. LOUIS, CHESTER, KANSAS CITY, MARMATON
Elevation: Ground: 2926' Kelly Bushing: 2936'
Total Depth: 5825' Plug Back Total Depth: 5774'
Amount of Surface Pipe Set and Cemented at 1736' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att I NH 8-2708
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

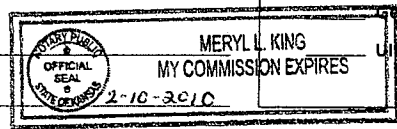
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President-Production Date: JULY 31, 2006

Subscribed and sworn to before me this 31 day of July,
20 06.

Notary Public: Meryl L. King
Date Commission Expires: 2-10-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: McCOY PETROLEUM CORPORATION Lease Name: LAHEY A Well #: 3-24
 Sec. 24 Twp. 31 S. R. 35 East West County: STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See Attached)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	1736'	60/40 POZ	675 sx	
Production	7 7/8"	5 1/2"	14#	5797'	AA-2	325 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	PAWNEE 4879-4833'	500 GAL 15% NEFE	
4	MARMATON A 4748-53' & 4756-59'	2000 GAL 15% NEFE	
4	MARMATON B 4788-4794'	2000 GAL 15% NEFE	
4	BASAL KANSAS CITY 4718-25' & 4707-09'	500 GAL 15% NEFE	
4	KANSAS CITY C 4656-4661'	500 GAL 15% NEFE	

TUBING RECORD	Size 2 7/8"	Set At 4968'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 06-16-17	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 12	Gas Mcf 12	Water Bbls. 36	Gas-Oil Ratio	Gravity 37
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>ST. LOUIS, KANSAS CITY, CHESTER</u> <u>MARMATON, PAWNEE</u>
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<i>St. Louis "C"</i>	<i>5686-5700'</i>	<i>(7/90)</i>	<i>1000 gal 15% HCL Fe</i>
<i>St. Louis "B"</i>	<i>5626-5636'</i>	<i>(7/90)</i>	<i>500 gal 15% HCL Fe</i>
<i>St. Louis "A"</i>	<i>5604-5612'</i>	<i>(7/90)</i>	<i>400 gal 15% HCL Fe</i> <i>(Re-acidized St. Louis A & B in 2/95</i> <i>with 3000 gal 20% SGA Fe)</i>
<i>Chester Sand</i>	<i>5500-5505'</i>	<i>(12/99)</i>	<i>Frac w/18,350 gal diesel x 21,000#</i>
<i>Chester Sand</i>	<i>5492-5496'</i>	<i>(12/99)</i>	<i>sand @ 15 BPM.</i>
<i>Pawnee</i>	<i>4879-4833'</i>	<i>(6/06)</i>	<i>500 gal 15% HCL Fe</i>
<i>Marmaton "B"</i>	<i>4788-4794'</i>	<i>(6/06)</i>	<i>2000 gal 15% HCL Fe</i>
<i>Marmaton "A"</i>	<i>4756-4759'</i>	<i>(6/06)</i>	<i>2000 gal 15% HCL Fe</i>
<i>Marmaton "A"</i>	<i>4748-4753'</i>	<i>(6/06)</i>	
<i>Basal Kansas City</i>	<i>4718-4725'</i>	<i>(6/06)</i>	<i>500 gal 15% HCL Fe</i>
<i>Basal Kansas City</i>	<i>4707-4709'</i>	<i>(6/06)</i>	
<i>Kansas City "C"</i>	<i>4656-4661'</i>	<i>(6/06)</i>	<i>500 gal 15% HCL Fe</i>

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Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

August 11, 2006

Kansas Corporation Commission
Conservation Division
130 S. Market – Room 2078
Wichita, Ks 67202

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RE: Lahey A # 3-24
Section 24-31S-35W
Stevens County, KS

To Whom It May Concern:

Enclosed is the ACO-4 'Application for Commingling' for the above referenced well. We are asking for this information to be held 'confidential' for the allowed period of time.

If you require any further information please contact me. Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

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