

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 25 2006
Form ACO-1
September 1999
Form Must Be Typed
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: _____
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: PETROMARK DRILLING, LLC
License: 33323
Wellsite Geologist: JUSTIN CARTER
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/1/2006</u>	<u>6/8/2006</u>	<u>6/8/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15-167-23352-0000
County: RUSSELL
SW 34 Sec. 15 Twp. 11 S.R. East West
1850 feet from SOUTH Line of Section
1850 feet from WEST Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**
Lease Name: PESCHKA Well #: 2-34
Field Name: WILD CAT
Producing Formation: _____
Elevation: Ground: 1817' Kelly Bushing: 1823'
Total Depth: 3380' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 444 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

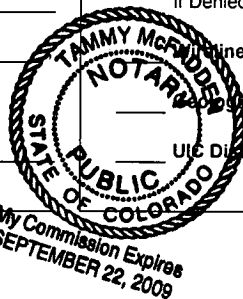
Drilling Fluid Management Plan PA 114 8-27-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal
Title: SR. GEOLOGIST Date: 8/24/2006
Subscribed and sworn to before me this 24 TH day of AUGUST
2006
Notary Public: Tommy Mc Ladden
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



J

KCC

AUG 24 2006

Operator Name: SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name: PESCHKA Well #: 2-34
 Sec. 34 Twp. 15 S. R. 11 East West County: RUSSELL

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY BHC SONIC MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2590'</td> <td>-767'</td> </tr> <tr> <td>HEEBNER</td> <td>2848'</td> <td>-1025'</td> </tr> <tr> <td>DOUGLAS</td> <td>2876'</td> <td>-1053'</td> </tr> <tr> <td>BRN LIME</td> <td>2940'</td> <td>-1117'</td> </tr> <tr> <td>LANSING</td> <td>2956'</td> <td>-1133'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3295'</td> <td>-1472'</td> </tr> <tr> <td>TD</td> <td>3380'</td> <td></td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p>RECEIVED KANSAS CORPORATION COMMISSION AUG 25 2006 CONSERVATION DIVISION WICHITA, KS</p> </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2590'	-767'	HEEBNER	2848'	-1025'	DOUGLAS	2876'	-1053'	BRN LIME	2940'	-1117'	LANSING	2956'	-1133'	ARBUCKLE	3295'	-1472'	TD	3380'	
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TD	3380'																											

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	444'	CLASS A	235	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 102797

Invoice Date: 06/09/06

Sold Samuel Gary, Jr. & Assoc.
 To: % Larson Engineering, Inc.
 562 W. Highway #4
 Olmitz, KS
 67561-8561

KCC
 AUG 24 2006
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 25 2006
 CONSERVATION DIVISION
 WICHITA, KS

Cust I.D.....: Gary
 P.O. Number...: Peschka 2-34
 P.O. Date.....: 06/09/06

Due Date.: 07/09/06
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	235.00	SKS	10.6500	2502.75	T
Gel	5.00	SKS	16.6500	83.25	T
Chloride	7.00	SKS	46.6000	326.20	T
Handling	247.00	SKS	1.9000	469.30	E
Mileage	30.00	MILE	19.7600	592.80	E
247 sks @.08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	144.00	PER	0.6500	93.60	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 509.29
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5092.90
 Tax.....: 216.97
 Payments: 0.00
 Total....: 5309.87

(509.29)
 4800.58

DRLG COMP W/O LOE

AFE # _____

ACCT # 135/10

APPROVED BY J.C. Larson

ALLIED CEMENTING CO., INC.

24146

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

RUC
AUG 24 2006

SERVICE POINT: Mount Bend

DATE <u>6-1-06</u>	SEC <u>34</u>	TWP. <u>15</u>	RANGE <u>11</u>	CONFIDENTIAL	ON LOCATION <u>8 AM</u>	JOB START <u>11 AM</u>	JOB FINISH <u>12 PM</u>
LEASEE <u>Resch KA</u>	WELL # <u>2-34</u>	LOCATION <u>Chashin 9N</u>	COUNTY <u>Russell</u>	STATE <u>K.S.</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>1 E IN 1 1/2 W NLS</u>					

CONTRACTOR Petromark Rig 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 450

CASING SIZE 8 5/8 DEPTH 444

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 #

PERFS. _____

DISPLACEMENT 26 bbl

OWNER _____

CEMENT

AMOUNT ORDERED 235 Common

32cc 28 gel

COMMON	<u>235 mp.</u>	@	<u>10.65</u>	<u>2,502.75</u>
POZMIX		@		
GEL	<u>544</u>	@	<u>16.65</u>	<u>85.28</u>
CHLORIDE	<u>744</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>247 mb</u>	@	<u>1.90</u>	<u>469.30</u>
MILEAGE	<u>247 mb</u>	@	<u>30</u>	<u>592.80</u>
				TOTAL <u>3974.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER M.K. m

120 HELPER J.D.

BULK TRUCK

342 DRIVER Cody

BULK TRUCK

_____ DRIVER _____

REMARKS:

Circulate Hole with Rig Mud Pump

Mix Cement + Release Plug

Displace Plug down with Water

Cement did Circulate to Surface

SERVICE

DEPTH OF JOB 444

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE 144' @ .65 93.60

MILEAGE 30 @ 5.00 150.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1,058.60

CHARGE TO: Samuel Mary

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-8 1/2 wooden Plug @ 6000 6000

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 6000

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thank you
CM

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Jim Mickle

PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

RECEIVED

JUL 26 2006 Invoice Number: 102993

SAMUEL GARY JR. Invoice Date: 06/27/06
& ASSOCIATES, INC.

✓56531

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

KCC
AUG 24 2006
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 25 2006

CONSERVATION DIVISION
WICHITA, KS

Cust I.D.....: Gary
P.O. Number...: Peschka 2-34
P.O. Date.....: 06/27/06

Due Date.: 07/27/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	72.00	SKS	10.6500	766.80	T
Pozmix	48.00	SKS	5.8000	278.40	T
Gel	6.00	SKS	16.6500	99.90	T
FloSeal	30.00	LBS	2.0000	60.00	T
Handling	127.00	SKS	1.9000	241.30	T
Mileage	30.00	MILE	10.1600	304.80	T
127 sks @ >08 per sk per mi					
Rotary Plug	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	30.00	MILE	5.0000	150.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 285.62
ONLY if paid within 30 days from Invoice Date

Subtotal: 2856.20
Tax.....: 208.50
Payments: 0.00
Total....: 3064.70

<285.62>
2779.08

DRLG COMP W/O LOE

AFE # 234

ACCT # 135/72

APPROVED BY J.C. Larson

ALLIED CEMENTING CO., INC.

23602

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 24 2006
CONFIDENTIAL

SERVICE POINT: Nesocity

DATE <u>10-8-06</u>	SEC. <u>34</u>	TWP. <u>15</u>	RANGE <u>11</u>	CALLED OUT <u>1:45pm</u>	ON LOCATION <u>4:15pm</u>	JOB START <u>4:30pm</u>	JOB FINISH <u>7:45pm</u>
<u>Pesaka</u> LEASE	WELL # <u>2-34</u>	LOCATION <u>Clayton 11N 1E 1N 1W</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)				<u>3/4 N+W.</u>			

CONTRACTOR Peter Mark Orls #2

TYPE OF JOB Rotary Plus

HOLE SIZE 7 7/8 T.D. 3380

CASING SIZE 8 5/8 DEPTH 450

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED _____

120 6 3/4 6 9/16

1/4" #7 Flo Seal pins

COMMON	<u>72 net</u>	@	<u>10.65</u>	<u>766.80</u>
POZMIX	<u>48 net</u>	@	<u>5.80</u>	<u>278.40</u>
GEL	<u>6 net</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 30#</u>		@	<u>2.00</u>	<u>60.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>187 net</u>	@	<u>1.90</u>	<u>341.30</u>
MILEAGE	<u>127 net</u>	@	<u>30</u>	<u>304.80</u>
TOTAL				<u>1756.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER MIKE

224 HELPER J. Weighouse

BULK TRUCK DRIVER Don

344 DRIVER _____

BULK TRUCK DRIVER _____

_____ DRIVER _____

REMARKS:

35 sec 3297'

60 500

10 40

15 RH.

Thanks

CHARGE TO: Samuel Gary

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 3297

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE @ _____

MILEAGE 30 @ 5.00 150.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1105.00

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Jim M. Vello

PRINTED NAME

Samuel Gary, Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

~~08/24/07~~
8-24-08

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 25 2006
CONSERVATION DIVISION
WICHITA, KS

August 24, 2006

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room - 2078
Wichita, KS 67202

KCC
AUG 24 2006
CONFIDENTIAL

Re: Peschka 2-34
Russell County, Kansas
API# 15-167-23352-0000

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, the CP-4, Well Plugging Record, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,



Thomas G. Fertal
Sr. Geologist
Samuel Gary Jr & Associates, Inc.

Enclosures