

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address: P.O. Box 352  
City/State/Zip: Russell, KS 67665  
Purchaser: NCRA  
Operator Contact Person: Marge Schulte  
Phone: (785) 483-3144  
Contractor: Name: Discovery Drilling Company, Inc.  
License: 31548  
Wellsite Geologist: Brad J. Hutchison

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>4-20-06</u>	<u>4-26-06</u>	<u>5-22-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23,334-00-00  
County: Russell  
SW Sec. 8 Twp. 12 S. R. 13  East  West  
2020 feet from S /  (circle one) Line of Section  
540 feet from E /  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (circle one) NW SW  
Lease Name: Trapp "B" Well #: 1  
Field Name: (wildcat)  
Producing Formation: Lansing "B"  
Elevation: Ground: 1649' Kelly Bushing: 1657'  
Total Depth: 3440' Plug Back Total Depth: 3384'  
Amount of Surface Pipe Set and Cemented at 418 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AITJNH 8-2708  
(Data must be collected from the Reserve Pit)  
Chloride content 17,000 ppm Fluid volume 300 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III  
Title: Resident Date: 8-15-06  
Subscribed and sworn to before me this 15th day of August,  
20 06.  
Notary Public: Margaret A. Schulte  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
AUG 16 2006

**KCC WICHITA**

Operator Name: John O. Farmer, Inc. Lease Name: Trapp "B" Well #: 1  
 Sec. 8 Twp. 12 S. R. 13  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Dual Receiver Cement Bond Log</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>709'</td> <td>(+948)</td> </tr> <tr> <td>Topeka</td> <td>2575'</td> <td>(-918)</td> </tr> <tr> <td>Heebner</td> <td>2801'</td> <td>(-1144)</td> </tr> <tr> <td>Toronto</td> <td>2821'</td> <td>(-1164)</td> </tr> <tr> <td>Lansing/KC</td> <td>2856'</td> <td>(-1199)</td> </tr> <tr> <td>Base/KC</td> <td>3134'</td> <td>(-1477)</td> </tr> <tr> <td>Simpson</td> <td>3330'</td> <td>(-1673)</td> </tr> <tr> <td>Arbuckle</td> <td>3380'</td> <td>(-1723)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	709'	(+948)	Topeka	2575'	(-918)	Heebner	2801'	(-1144)	Toronto	2821'	(-1164)	Lansing/KC	2856'	(-1199)	Base/KC	3134'	(-1477)	Simpson	3330'	(-1673)	Arbuckle	3380'	(-1723)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	418'	Common	225	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3437'	Common	150	10% salt &
							500 gals. WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	2898-2907' (Lansing "B")	500 gals. 28% NE	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>3380'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>June 13, 2006</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>53.02</u>	Gas Mcf	Water Bbls. <u>3.00</u>	Gas-Oil Ratio	Gravity <u>42.1°</u>

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 2898-2907' (Lansing "B")

*(If vented, Submit ACO-18.)*



**Discovery  
Drilling**

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

KCC  
AUG 15 2006  
CONFIDENTIAL

**DRILLER'S LOG**

Operator: **John O. Farmer, Inc. LIC#5135**  
PO Box 352  
Russell, KS 67665

Contractor: **Discovery Drilling Co., Inc. LIC#31548**  
PO Box 763  
Hays, KS 67601

Lease: Trapp "B" #1

Location: 40' S & 120' W of SW / NW  
Sec. 8 / 12S / 13W  
Russell Co., KS

Loggers Total Depth: 3440'

Rotary Total Depth: 3440'

Commenced: 4/20/2006

Casing: 8 5/8" @ 418.21 w / 225' sks  
5 1/2" @ 3437' w / 150 sks

Elevation: 1649' GL / 1657' KB

Completed: 4/27/2006

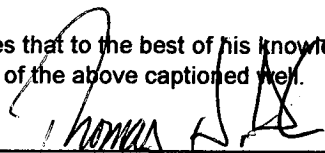
Status: Oil Well

**DEPTHS & FORMATIONS  
(All from KB)**

Surface, Sand & Shale	0'	Shale	751'
Dakota Sand	131'	Shale & Lime	1263'
Shale	193'	Shale	1656'
Cedar Hill Sand	202'	Shale & Lime	2311'
Red Bed Shale	346'	Lime & Shale	2857'
Anhydrite	710'	RTD	3440'
Base Anhydrite	751'		


STATE OF KANSAS )  
                          ) ss  
COUNTY OF ELLIS )

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

  
\_\_\_\_\_  
Thomas H. Alm

Subscribed and sworn to before me on 4-29-06

My Commission expires: 8-9-07

(Place stamp or seal below)   
\_\_\_\_\_  
Notary Public

NOTARY PUBLIC - State of Kansas  
GLENN S. ALM  
My Appt. Exp. 8-9-07

RECEIVED  
AUG 16 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 25517

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell  
4-21-06

DATE <u>4-20-06</u>	SEC. <u>5</u>	TWP. <u>12</u>	RANGE <u>13</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>11:30 AM</u>	JOB START	JOB FINISH <u>12:30 AM</u>
LEASE <u>TRAPP</u>		WELL# <u>B-1</u>		LOCATION <u>Russell on 24th</u>		COUNTY <u>Russell</u>	STATE <u>KS</u>
OLD OR (NEW) (Circle one)							

CONTRACTOR D. S. Conway #2

TYPE OF JOB REPAIR

HOLE SIZE 1 1/4" T.D. 419

CASING SIZE 8 1/2" DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 25.6 bbls

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED

COMMON	<u>235</u>	@	<u>9.60</u>	<u>2256.00</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>15.00</u>	<u>75.00</u>
CHLORIDE	<u>7</u>	@	<u>42.00</u>	<u>294.00</u>
ASC		@		
HANDLING	<u>247</u>	@	<u>1.70</u>	<u>419.90</u>
MILEAGE	<u>1.07/sk/mi</u>			<u>200.00</u>
TOTAL				<u>3,244.90</u>

used  
225 SKS.

EQUIPMENT

PUMP TRUCK CEMENTER Bill

# 398 HELPER GARY

BULK TRUCK DRIVER Kyle

# 368

BULK TRUCK DRIVER \_\_\_\_\_

**REMARKS:**

Ran 9 hrs of 25 and 0 hrs

Cost of 25.6 bbls

Pumps plus 25.6 bbls

Cement did wipe

CHARGE TO: J.O. PERKINS

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>735.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>10</u>	@	<u>5.00</u>	<u>50.00</u>
MANIFOLD		@		
TOTAL				<u>785.00</u>

**PLUG & FLOAT EQUIPMENT**

<u>8 1/2" Wood</u>	@			<u>55.00</u>
	@			
	@			
	@			
TOTAL				<u>55.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Thomas AL PRINTED NAME Thomas AL

RECEIVED  
AUG 16 2016  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 25547

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

COPY

SERVICE POINT: Russell

RECEIVED  
 AUG 16 2006  
 KCC WICHITA

DATE <u>4/22/06</u>	SEC. <u>8</u>	TWP. <u>12S</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION <u>8:30 a.m.</u>	JOB START	JOB FINISH <u>11:00 a.m.</u>
LEASE <u>Trapp B</u>		WELL # <u>1</u>		LOCATION <u>Russell + 281 E N</u>		COUNTY <u>Russell</u>	STATE <u>Ks</u>
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)				LOCATION <u>2 1/2 E 3/4 N E into</u>			

CONTRACTOR <u>Discovery Drilling Rig #2</u>		OWNER
TYPE OF JOB <u>Production String</u>		
HOLE SIZE <u>5 7/8</u>	T.D. <u>3440</u>	
CASING SIZE <u>5 1/2 14"</u>	DEPTH <u>3439</u>	
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX <u>1000 psi</u>	MINIMUM	
MEAS. LINE	SHOE JOINT <u>43.91</u>	
CEMENT LEFT IN CSG. <u>43.91</u>		
PERFS.		
DISPLACEMENT <u>82 3/4</u>		

EQUIPMENT		
PUMP TRUCK	CEMENTER <u>Shane</u>	
# <u>409</u>	HELPER <u>Paul</u>	
BULK TRUCK		
# <u>378</u>	DRIVER <u>Doug</u>	
BULK TRUCK		
#	DRIVER	

CEMENT		
AMOUNT ORDERED <u>175</u>	<u>Com 10% Salt</u>	
<u>500 Gal WFR-2</u>		

COMMON <u>175</u>	@ <u>96</u>	<u>16800</u>
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>Salt 17</u>	@ <u>1730</u>	<u>29410</u>
<u>WFR-2 500 gals</u>	@ <u>100</u>	<u>50000</u>
HANDLING <u>192</u>	@ <u>170</u>	<u>32640</u>
MILEAGE <u>7 1/2 / mile</u>		<u>200</u>
TOTAL		<u>30000</u>

REMARKS: + 150 sks. for casing

15 sks Rat Hole

10 sks Mouse Hole

Candlet Ply @ 1100 psi

Float Held 1

CHARGE TO: J.O. Farmer

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE		
DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1450</u>
EXTRA FOOTAGE	@	
MILEAGE <u>11</u>	@ <u>50</u>	<u>550</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1505</u>

PLUG & FLOAT EQUIPMENT		
<u>Float Sho</u>		<u>380</u>
<u>5 1/2 Catchdown assembly</u>	@	<u>350</u>
<u>6 Cents</u>	@ <u>50</u>	<u>300</u>
<u>FW 100' Scraper</u>	@ <u>45</u>	<u>900</u>
<u>5' Sections</u>	@	
	@	
TOTAL		<u>1930</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks,

SIGNATURE Jim Wessell

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

**JOHN O. FARMER, INC.**  
OIL PRODUCERS AND OPERATORS

08/15/08

370 West Wichita Avenue  
P.O. Box 352  
Russell, KS 67665

785-483-3144  
(FAX) 785-483-6020

KCC  
AUG 15 2006  
CONFIDENTIAL

August 15, 2006

Kansas Corporation Commission  
Conservation Division  
130 South Market, Room 2078  
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY  
John O. Farmer, Inc. #1 Trapp "B"  
API# 15-167-23,334-00-00  
2020' FNL & 540' FWL  
(40' South & 120' West of SW NW)  
Sec. 8-12S-13W  
Russell County, Kansas


Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Trapp "B" #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.

  
Marge Schulte

ms

Enclosures

RECEIVED  
AUG 16 2006  
KCC WICHITA