

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM

RECEIVED

WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 28 2006

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: ANADARKO ENERGY CO
Operator Contact Person: MINDY BLACK
Phone (405) 246-3130
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684

Wellsite Geologist: _____

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

<u>6/20/06</u>	<u>6/26/06</u>	<u>7/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 129-21777-00-00
County MORTON **KCC WICHITA**

SE - SE - SW Sec. 6 Twp. 34 S. R. 41 E W

330' Feet from S/N (circle one) Line of Section

2310' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name USA Well # 6 #1

Field Name _____

Producing Formation CHEROKEE

Elevation: Ground 3399' Kelley Bushing 3411'

Total Depth 4600' Plug Back Total Depth 4538'

Amount of Surface Pipe Set and Cemented at 1682' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA N# 8-2708
(Data must be collected from the Reserve Pit) PAed 75-02

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title REGULATORY OPERATIONS ASSISTANT Date 8-24-06

Subscribed and sworn to before me this 24TH day of AUGUST

2006
Notary Public Stallan Nealson

Date Commission Expires 4-26-08

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



ORIGINAL

Side Two

Operator Name EOG RESOURCES, INC.

Lease Name USA

Well # 6 #1

Sec. 6 Twp. 34 S.R. 41 East West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample
Name Top Datum

SEE ATTACHED SHEET

List All E.Logs Run:

ANNULAR HOLE VOLUME PLOT, HIGH RESOLUTION
INDUCTION LOG, MICROLOG, SPECTRAL DENSITY DUAL
SPACED NEUTRON MICROLOG, SPECTRAL DENSITY DUAL
SPACED NEUTRON LOG, MUDLOG

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1682'	MIDCON PP	300	3%CC, .125POLY
					PREM PLUS	180	2%CC, .125POLY
PRODUCTION	7 7/8	4 1/2	10.5#	4589'	50/50POZ PP	130	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4426' - 4434'	42000# 20/40 OTTAWA SD, 35260 GAL	4426-4434
		30# LINEAR GELLED 2% KCL WTR/75%	
		Q CO2 FOAM	

TUBING RECORD	Size 2 3/8	Set At 4453'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
7/30/06				
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 138	Water Bbls. 100	Gas-Oil Ratio 13800 Gravity .7758 - GAS

Disposition of Gas: METHOD OF COMPLETION Production Interval 40-011
 Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify)

KCC
AUG 22 2006
CONFIDENTIAL

ACO-1		
Well Name : USA 6 #1		
FORMATION	TOP	DATUM
base of heebner	3350	-61
toronto	3375	-36
lansing	3400	-11
marmaton	3790	379
cherokee	4150	739
atoka	4500	1089

RECEIVED
AUG 28 2006
KCC WICHITA

KCC

AUG 22 2006

HALLIBURTON

CONFIDENTIAL

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2503439		Quote #:		Sales Order #: 4462728	
Customer: EOG RESOURCES INC				Customer Rep: Passig, Dale			
Well Name: USA			Well #: 6#1		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Seward		State: Kansas	
Contractor: Abercrombie			Rig/Platform Name/Num: ABERCROMBIE8				
Job Purpose: Cement Surface Casing							
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: BUTTRY, CHAD		MBU ID Emp #: 317429		
Job Personnel							
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #
BUTTRY, CHAD Lucas		9.5	317429	COBLE, RANDALL Gene		9.5	347700
HATFEILD, RICK		9.5	0	ORTEGA, OSCAR		9.5	0
EVANS, JERRAKO W		9.5	212723				
Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10243558	50 mile	10415642	50 mile	10717476	50 mile
54029	50 mile	6612	50 mile	77031	50 mile	D0315	50 mile
Job Hours							
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours
TOTAL				Total is the sum of each column separately			
Job				Job Times			
Formation Name				Date		Time	Time Zone
Formation Depth (MD)	Top	Bottom	Called Out	21 - Jun - 2006	23:00	CST	
Form Type		BHST		On Location	22 - Jun - 2006	00:30	CST
Job depth MD		1700. ft	Job Depth TVD	1682. ft	Job Started	22 - Jun - 2006	07:57
Water Depth			Wk Ht Above Floor	5. ft	Job Completed	22 - Jun - 2006	09:26
Perforation Depth (MD)	From	To	Departed Loc				
Well Data							
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade
Surface Hole				12.25			
Surface Casing	New		8.625	8.097	24.		
Sales/Rental/3rd Party (HES)							
Description				Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD				1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD				1	EA		
AUTOFILL KIT, TROPHY SEAL				1	EA		
CENTRALIZER ASSY - 8-5/8 CSG				9	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4				1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA				1	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS				2	EA		
Tools and Accessories							
Type	Size	Qty	Make	Depth	Type	Size	Qty
Guide Shoe					Packer		
Float Shoe					Bridge Plug		
Float Collar					Retainer		
Insert Float							
Stage Tool							
					Top Plug		
					Bottom Plug		
					SSR plug set		
					Plug Container		
					Centralizers		

RECEIVED
AUG 28 2006
KCC WICHITA

KCC

AUG 22 2006

CONFIDENTIAL

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.16		18.16	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.125 lbm	POLY-E-FLAKE (101216940)										
	0.1 %	WG-17, 50 LB SK (100003623)										
	18.163 Gal	FRESH WATER										
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.35	6.35		6.35	
	0.125 lbm	POLY-E-FLAKE (101216940)										
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	6.345 Gal	FRESH WATER										
3	Displacement				105.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad				
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment				
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job				
Rates												
Circulating		Mixing		Displacement		Avg. Job						
Cement Left In Pipe		Amount	43.25 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dele Passy</i>								

RECEIVED
AUG 28 2006
KCC WICHITA

HALLIBURTON**KCC**

AUG 22 2006

CONFIDENTIAL**Cementing Job Log***The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2503439	Quote #:	Sales Order #: 4462728
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: USA	Well #: 6#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Abercrombie		Rig/Platform Name/Num: ABERCROMBIE8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: BUTTRY, CHAD	MBU ID Emp #: 317429

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/21/2006 23:00							
Assessment Of Location Safety Meeting	06/22/2006 00:30							
Arrive at Location from Service Center	06/22/2006 00:30							
Rig-Up Equipment	06/22/2006 01:00							
Other	06/22/2006 01:00							PULL DRILL PIPE AND RUN BACK IN SHORT TRIP
Other	06/22/2006 02:00							ON BTTM W/SHORT TRIP AND CIRCULATE 30 MIN
Other	06/22/2006 02:30							COME OUT OF THE HOLE WITH DP
Start In Hole	06/22/2006 05:00							START RUNNING CSG
Casing on Bottom	06/22/2006 07:00							
Other	06/22/2006 07:05							RIG DWN CSG CREW AND CIRCULATE AND RIG UP CMT HEAD
Start Job	06/22/2006 09:31							
Test Lines	06/22/2006 09:31		1	1			2900.0	
Pump Lead Cement	06/22/2006 09:31		6	158			93.0	300 SX OF MIDCON 2 @ 11.4#
Pump Tail Cement	06/22/2006 09:31		6	43			215.0	180 SX OF PREM PLUS @ 14.8#
Drop Plug	06/22/2006 09:31						50.0	
Pump Displacement	06/22/2006 09:31		6	0			215.0	FRESH WATER

RECEIVED
AUG 28 2006
KCC WICHITA

Sold To #: 302122

Ship To #: 2503439

Quote #:

Sales Order #: 4462728

SUMMIT Version: 7.10.386

Thursday, June 22, 2006 09:55:00

HALLIBURTON**KCC**

AUG 22 2006

Cementing Job Log**CONFIDENTIAL**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Displ Reached Cmmt	06/22/2006 09:31		6	76			326.0	PRESSURE RISES
Other	06/22/2006 09:31		1	84			362.0	SLOW RATE LAST 10 BBLs
Other	06/22/2006 09:31		1	84			279.0	SHUT DWN FOR FIVE MINUTES AND WAIT 5 MINUTES
Other	06/22/2006 09:31		1	89			401.0	START PUMPING AGAIN AND PUMP 5 BBLs
Other	06/22/2006 09:31		1	89			350.0	SHUT DWN FOR FIVE MINUTES AND WAIT 5 MINUTES
Other	06/22/2006 09:31		1	94			480.0	START PUMPING AGAIN AND PUMP 5 BBLs
Other	06/22/2006 09:31		1	94			415.0	SHUT DWN FOR FIVE MINUTES AND WAIT 5 MINUTES
Other	06/22/2006 09:31		1	99			615.0	START PUMPING AND PUMP AWAY
Bump Plug	06/22/2006 09:31		1	104			540.0	TOOK PSI 500 PSI OVER THE LIFT PSI TOOK TO 1082 PSI
End Job	06/22/2006 09:31							

RECEIVED
AUG 28 2006
KCC WICHITA

Sold To # : 302122

Ship To # : 2503439

Quote # :

Sales Order # :

4462728

SUMMIT Version: 7.10.386

Thursday, June 22, 2006 09:55:00

KCC

AUG 22 2006

CONFIDENTIAL

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2503439	Quote #:	Sales Order #: 4470755
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: USA	Well #: 6#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, ERIK Adrain	8.0	324693	TORRES, CLEMENTE	8.0	344233	WILTSHIRE, MERSHEK T	8.0	195811

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	50 mile	10251403C	50 mile	10286731	50 mile	10547690	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	26 - Jun - 2006	02:00	CST
Job depth MD	4600. ft	Job Depth TVD	Job Started	26 - Jun - 2006	08:40	CST
Water Depth	Wk Ht Above Floor		Job Completed	26 - Jun - 2006	09:17	CST
Perforation Depth (MD) From	To		Departed Loc	26 - Jun - 2006	10:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	4600.		
Production Casing	New		4.5	4.052	10.5				4589.		
Surface Casing	New		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		RECEIVED AUG 28 2006 KCC WICHITA
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	17	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

HALLIBURTON

Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	130.0	sacks	13.5	1.58	6.68		6.68
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	0.5 %	D-AIR 3000 (101007446)							
	6.684 Gal	FRESH WATER							
2	Displacement		0.00	bbl		.0	.0	.0	
	1 gal/Mgal	CLA-STA(R) XP (100003733)							
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)							
	1 gal/Mgal	LOSURF-300M, TOTETANK (101439823)							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	47 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

KCC

AUG 22 2006

CONFIDENTIAL

130 5x5
 x 1.58 yield
 cu ft
 x .1781
 36.58 bbls

RECEIVED
 AUG 28 2006
 KCC WICHITA

HALLIBURTON

KCC
AUG 22 2006
CONFIDENTIAL

Cementing Job Log*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2503439	Quote #:	Sales Order #: 4470755
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: USA	Well #: 6#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/25/2006 22:00							
Arrive At Loc	06/26/2006 02:00							
Pre-Job Safety Meeting	06/26/2006 02:15							
Casing on Bottom	06/26/2006 08:00							
Start Job	06/26/2006 08:40							
Test Lines	06/26/2006 08:40						3000.0	
Pump Cement	06/26/2006 08:44		5		37		220.0	130 SKS 50/50 POZ PP @ 13.5#
Drop Top Plug	06/26/2006 08:53		6		37		110.0	END CEMENT
Clean Lines	06/26/2006 08:55							
Pump Displacement	06/26/2006 08:58		7		72		80.0	KCL WATER
Displ Reached Cmnt	06/26/2006 09:11		3.5		40		145.0	
Other	06/26/2006 09:14		3		62		450.0	SLOW RATE
Bump Plug	06/26/2006 09:17		3		62		1100.0	FLOATS HELD
End Job	06/26/2006 09:17							

RECEIVED

AUG 28 2006

KCC WICHITA

Sold To #: 7.10.386

Ship To #:

Quote #:

Sales Order #:

SUMMIT Version:

Wednesday, June 28, 2006 05:37:00