

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Orv, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Beren Corporation

API NO. 15-109-20,245-00-00

ADDRESS 970 Fourth Financial Center
Wichita, Kansas 67202

COUNTY Logan

FIELD _____

**CONTACT PERSON Tyler Sanders
PHONE (316) 265-3311

PROD. FORMATION _____

LEASE Schroeder

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION NW NW SW

DRILLING Murfin Drilling Company
CONTRACTOR
ADDRESS 617 Union Center
Wichita, Kansas 67202

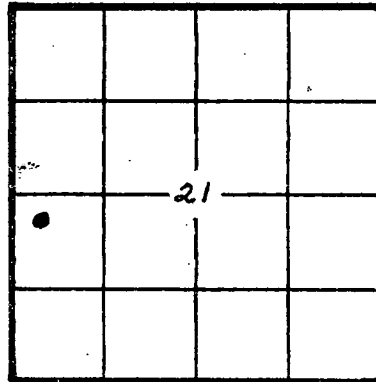
_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the SEC. 21 TWP. 11S RGE 35W

PLUGGING Murfin Drilling Company
CONTRACTOR
ADDRESS 617 Union Center
Wichita, Kansas 67202

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4820 PBTD _____

SPUD DATE 6/17/82 DATE COMPLETED 6/25/82

ELEV: GR 3240 DF _____ KB 3245

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 324' DV Tool Used? _____

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS GEOLOGIST (FOR)(OF) BEREN CORPORATION

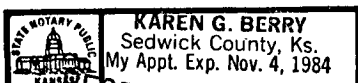
OPERATOR OF THE SCHROEDER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25TH DAY OF JUNE, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(s) Don W. Beauchamp

SUBSCRIBED AND SWORN BEFORE ME THIS 3RD DAY OF AUGUST, 1982.

STATE OF KANSAS
CORPORATION COMMISSION
8-4-1982
AUG 04 1982

Karen G. Berry
NOTARY PUBLIC

MY COMMISSION EXPIRES: NOV. 4, 1984

**The persons who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface sand	0	210		
Shale	210	324		
Shale and sand	324	2709		
Anhydrite	2709	2736		
Lime and shale	2736	2736		
Lime and shale	2736	4820		
RTD	4820			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		324'	60-40 Sunset	250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	bbls.	MCF %	bbls.	

Disposition of gas (vented, used on lease or sold)

Perforations