

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Beren Corporation

API NO. 15-109-20,236-00-00

ADDRESS 970 Fourth Financial Center

COUNTY Logan

Wichita, Kansas 67202

FIELD

\*\*CONTACT PERSON Tyler Sanders

PROD. FORMATION

PHONE (316) 265-3311

LEASE Robert

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION NE NW

DRILLING Contractor Murfin Drilling Company

Ft. from Line and

CONTRACTOR ADDRESS 617 Union Center Building

Ft. from Line of

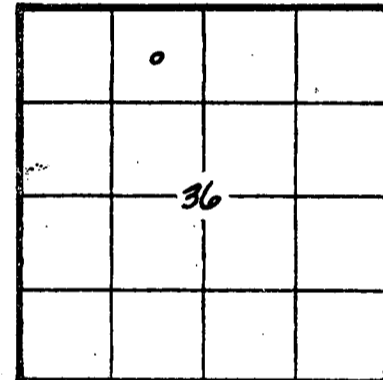
Wichita, Kansas 67202

the SEC. 36 TWP. 11S RGE. 35W

PLUGGING Contractor Murfin Drilling Company

WELL PLAT

CONTRACTOR ADDRESS 617 Union Center Building



KCC KGS (Office Use)

Wichita, Kansas 67202

TOTAL DEPTH 4865' PBTD

SPUD DATE 3/31/82 DATE COMPLETED 4/13/82

ELEV: GR 3260 DF KB 3265

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 324' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS GEOLOGIST (FOR)(OF) BEREN CORPORATION

OPERATOR OF THE ROBERT LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

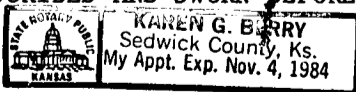
SAID LEASE HAS BEEN COMPLETED AS OF THE 13TH DAY OF APRIL, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

CONSERVATION AFFIANT SAITH NOT.

(S) Paul Beauchamp

SUBSCRIBED AND SWORN BEFORE ME THIS 28TH DAY OF APRIL, 19 82.



Karen G. Berry NOTARY PUBLIC

MY COMMISSION EXPIRES: November 4, 1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas 5-4-82

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface sand	0	200		
Shale	200	324		
Shale and sand	324	2721		
Anhydrite	2721	2746		
Lime and shale	2746	4610		
Lime and shale and sand	4610	4685		
Lime and shale	4685	4865		
RTD	4865			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		324'	60-40 Sunset	260	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	

CFPB