

15-109-20242-00-00

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Mull Drilling Company, Inc.

API NO. 15-109-20,242-00-00

ADDRESS P. O. Box 2758

COUNTY Logan

Wichita, Kansas 67202

FIELD Wildcat

**CONTACT PERSON Patricia Ungleich

PROD. FORMATION P&A

PHONE 264-6366 or 264-5368

LEASE Johnson 'C'

PURCHASER None

WELL NO. 1

ADDRESS

WELL LOCATION C NW SW

DRILLING Slawson Drilling Company, Inc.

1980' Ft. from south Line and

CONTRACTOR

660' Ft. from west Line of

ADDRESS 200 Douglas Building

the SW SEC. 1 TWP. 11S RGE. 36W

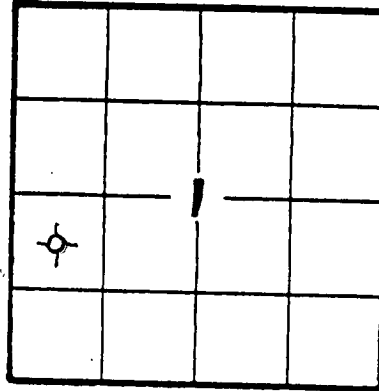
Wichita, Kansas 67202

WELL PLAT

PLUGGING Sun Cementing

CONTRACTOR

ADDRESS



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 5030' PBD 4900'

SPUD DATE 6/10/82 DATE COMPLETED

ELEV: GR 3348 DF 3353 KB 3354

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 302 with 200 sx DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Robert O. Wall OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (FOR)(OF) Mull Drilling Company, Inc.

OPERATOR OF THE Johnson 'C' #1 LEASE, AND IS DULY AUTHORIZED TO MAKE,

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert O. Wall
Robert O. Wall, President

SUBSCRIBED AND SWORN TO before me this 22nd DAY OF July, 1982.
PATRICIA L. UNGLEICH
Notary Public
Sedgwick County, Kansas
My Appt. Exp. 3/27/83

Patricia L. Ungleich
NOTARY PUBLIC
KANSAS CORPORATION COMMISSION
7-26-1982
JUL 26 1982
DIVISION
Kansas

MY COMMISSION EXPIRES: March 27, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commissioner is required if the well produces more than 25 BOPD or is located in a Basic Order Area.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
0' to 305'				
305' to 2843'				
2843' to 2868'				
2868' to 3642'				
3642' to 4121'				
4121' to 5030'				
RTD 5030'				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (NEW) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Casing	12½"	8-5/8"	24#	302'	Sun Cement	200 sx	60/40 Poz 2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
P&A 6/20/82.	NA	NA
Oil	Gas	Water
NA	NA	% N A
Disposition of gas (vented, used on lease or sold)	MCF	Gas-oil ratio
NA		NA
	Perforations	NA

