

15-109-20263-00-00

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5005 EXPIRATION DATE 6-30-83

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-109-20,263-00-00

ADDRESS 708 One Main Place COUNTY Logan

Wichita, KS 67202 FIELD _____

** CONTACT PERSON Ronald L. Irion PROD. FORMATION _____

PHONE 316-262-3041

PURCHASER _____ LEASE HADDOCK

ADDRESS _____ WELL NO. 1

WELL LOCATION C NE SW

DRILLING Contractor Abercrombie Drilling, Inc. 1980 Ft. from South Line and

CONTRACTOR ADDRESS 801 Union Center 1980 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 5 TWP 11S RGE 26W

PLUGGING Contractor Abercrombie Drilling, Inc. (Office Use Only)

CONTRACTOR ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 5000' PBTD _____

SPUD DATE 11/22/82 DATE COMPLETED 12/04/82

ELEV: GR 3390 DF _____ KB 3395

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 316.45' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of December, 1982.

Julie K. Polczinski (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-23-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE OF KANSAS COMMISSION 1-3-1983 JAN 03 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR **Sunburst Exploration** LEASE **HADDOCK**

ACO-1 WELL HISTORY (E)

SEC. 5 TWP. 11S RGE. 36W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
Shale & Sand		0	1775	Log Tops	
Sand & Shale		1775	2125	B/Anhydrite	2840 (+ 555)
Shale & Sand		2125	2565	Topeka	3941 (- 546)
Sand & Shale		2565	2743	Heebner	4156 (- 761)
Shale & Sand		2743	2822	Lansing	4200 (- 805)
Anhydrite		2822	2846	B/Kansas City	4516 (-1121)
Shale & Sand		2846	3063	Marmaton	4545 (-1150)
Shale		3063	3657	Ft. Scott	4700 (-1305)
Shale & Lime		3657	3940	Cherokee	4730 (-1335)
Lime		3940	5000	Morrow	4842 (-1447)
Rotary Total Depth		5000		Morrow Sand	4864 (-1469)
				Mississippian	4906 (-1511)
				LTD	4999 (-1604)
DST #1 3890-3940 (Wabaunsee)			DST #4 4720-4810		
30" 45" 45" 60"			30" 45" 30" 60"		
Rec. 151' Mud + 936' Wtr. (Chlds. 50,000)			Rec. 20' Mud		
IFP 81-359# FFP 370-555#			IFP 81-81# FFP 93-93#		
ISIP 1092# FSIP 1092# Temp. 118°			ISIP 521# FSIP 509# Temp. 124°		
DST #2 4236-4300			DST #5 4552-4615		
30" 45" 45" 60"			30" 45" 45" 60"		
Rec. 161' Mud + 241' Wtr. (Chlds. 65,000)			Rec. 60' Mud		
IFP 81-150# FFP 185-255#			IFP 67-67# FFP 78-89#		
ISIP 1173# FSIP 1092# Temp. 118°			ISIP 1242# FSIP 1209# Temp. 135°		
DST #3 4408-4490					
30" 45" 45" 60"					
Rec. 52' Mud + 2,813 Wtr. (Chlds. 35,000)					
IFP 589-1023# FFP 1058-1300#					
ISIP 1357# FSIP 1357# Temp. 122°					

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	325'	60-40 pos.	250	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
	MCF	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations