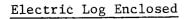
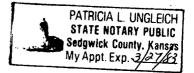
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SIDE ONE

Two (2) copies of this form shall be filed with the kansas corporation commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public			
		Applications must be made on dual completion, c	
- 1imalina 1000 II P. PIPCII	ical log, sonic log, gamma ray		
neutron log, etc.). (Rules $82-2-105$ & $62-2-125$) RC	Gir (310) 203 3230.		
LICENSE # 5144 EXPIRATION DATE	(DT 170 100 00 007 DD 007		
OPERATOR MULL DRILLING COMPANY, INC.	API NO. 109,20,207-28-00		
ADDRESS P.O. Box 2758	COUNTYLogan		
Wichita, KS 67201	FIELDWildcat		
** CONTACT PERSON Patricia L. Ungleich PHONE	PROD. FORMATION Lansing -KC		
PURCHASER NA	LEASE FITZGERALD		
ADDRESS NA	WELL NO. #1		
ADDICIOS NA	WELL LOCATION SW NE SW		
DRILLING Blue Goose Drilling Company	1650 Ft. from _ South Line and		
CONTRACTOR	990' Ft. from <u>East</u> Line of		
ADDRESS P.O. Box 2758	the SW (Qtr.) SEC 33TWP 11 RGE 36 W		
Great Bend, KS 67530	WELL PLAT (Office		
PLUGGING Barlowe Well Service	Use Only)		
CONTRACTOR ADDRESS Eades, Colorado	_ KCC		
ADDITION	KGS		
TOTAL DEPTH 4920 PBTD NA	SWD/REP PLG.		
SPUD DATE 12/4/81 DATE COMPLETED 12/17/81	_		
ELEV: GR 3313 DF KB 3322	<u> </u>		
DRILLED WITH (CANAXE) (ROTARY) (AXXXX TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			
Amount of surface pipe set and cemented 284.56'	_DV Tool Used?NO		
THIS AFFIDAVIT APPLIES TO: (Circle ONE) 8-5011, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, (Dry) Disposal,		
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT	IONS PROMULGATED TO REGULATE THE OIL		
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	RECEIVED		
	10-7-1982		
	OCT 0 7 198 2		
$\underline{A} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{A} \ \underline{V} \ \underline{I} \ \underline{T}$	oing of lawful age Warakhiwahikathones		
Robert O. Wall, President , b	wichita Karisas		
I am the Affiant, and I am familiar with the c	ontents of the foregoing Affidavit.		
The statements and allegations contained therein ar	e true and correct.		
	Mouni V. Wall		
	Robert (Name) 0. Wall		
SUBSCRIBED AND SWORN TO BEFORE ME this7th	day of,		
1982.	1/4 11 11-1		
	Talrecen Wallech		
MY COMMISSION EXPIRES: March 27, 1983	(NOTARY PUBLIC) Patricia L. Ungleich		
** The person who can be reached by phone regarding information.	g any questions concerning this		





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FILL IN WELL LOG AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. NAME DEPTH FORMATION DESCRIPTION, CONTENTS, ETC. 3650 Sand & Shale 0 2730 +592Anhydrite 3650 4920 Lime & Shale 3857 - 535 Topeka 4920 TD 4077 - 755 Heebner - 7**8**2 4104 Toronto - 802 4124 Lansing 4458 -1136BKc. DST #1 4184-4226/30-45-60-60 4471 -1149Marmaton Weak, incrsng to 1" blow (1st Open) 4623 -1301Ft Scott No blow-flushed tool; weak (2nd Open) 4655 -1333Cherokee Died in 35 min. 4758 -1436B/Cher Lm Recovered: 90' mud Chlorides 41,000 4866 -1544Mississippian ISIP 1097 IFP81-81 FFP 91-91 FSIP 998 IHP 2139 FHP 2129 Tool slid 4' to bottom DST #2 4280-4320/30-45-30-60 DST #5 4703-4723/30-45-30-60 Weak blow 1" in bucket (1st Open) Weak steady blow/1/2" in bucket Weak blow; flushed tool; died in 16 min. Weak blow/flushed tool, no help Recovered: 20' oil spotted mud Died in 3 min. Recovered: 10' oil specked mud ISIP 1177 IFP 71-60 FFP 71-60 FSIP 1127 ISIP 60 IFP 5**0-**50 FFP 60-60 DST #3 4436-4562/30-45-60-60 FSIP 60 7" blow (1st Open) 9" blow (2nd Open) Set 4½" csg @ 4916' w/225 sx Recovered: 330' oil, slightly gassy, slightly 12/17/81 muddy ISIP 1228 IFP 80-90 FFP 151-161 FSIP 1188 Barlowe Well Service-plld csg (2100') DST #4 4563-4625/30-45-30-60 Plugged well 2:00 PM 8/25/82 Weak steady blow-1/2" in bucket(1st Open) Weak blow, died in 22 min. (2nd Open) Recovered: 20' mud ISIP 798 IFP 71-71 FFP 81-71 FSIP 72B Report of all strings set — surface, intermediate, production, etc. (New) or (Used) CASING RECORD Type and percent additives Size hole drilled Size casing set Weight lbs/ft. Setting depth Type cement Sacks Purpose of string 250 sx 2951 Class 'A' 2% ge1,3% cc 8-5/8" 20# 12½" Surface 25. sx Cmmn 4-1/2" 200 sx 18%salt,.75%CFR2 10½# 4916' 50-50 Poz 7-7/8" Production 50 sx above perfs 2100' Pulled csg: 4 sx cement PERFORATION RECORD LINER RECORD Depth interval Shots per ft. Sacks cement Bottom, ft. Too. ft. 4765-4768 4 4773-4776 <u>4435-39 + 44</u>45-55 TUBING RECORD Packer set at 4655 etting depth Sixe 4390' ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used 4435-39 + 4445-55Squeezed with 100 sx 4655 Squeezed with 80 sx cmmn , 10% salt Acid w/ 250# MCA + 750 gal 15% NE MP 200# Squeezed with 100 sx 50-50 poz, 10% salt 4328-4336 (4 SPF) 15% NE + 3000 gal 15%) gal 15% NE \pm 30 Producing method (flowing, pu .1000 250 gal 15% NE acid + Gravity 21.1° Pumped & Sold: 156.25 BO (Koch) 8/25/82 3/20/82 P&A: Water % RATE OF PRODUCTION PER 24 HOURS NA M CFPB 156.25 total NA MCF Disposition of gas (vented, used on lease or sold) Perforations As above