

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9598
Name S & J Operating Company
Address P O Box 2249
City/State/Zip Wichita Falls, Texas 76307

Purchaser N/A

Operator Contact Person Sandy Robertson
Phone 817-723-2166

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Jim Tull
Phone (817) 723-2166

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/26/89 8/5/89 8/6/89
Spud Date Date Reached TD Completion Date
5,375' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 207 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-199-20,177
County Wallace FROM CONFIDENTIAL
Apdx C NW/4 SW/4 5 11S 41W East
Sec Twp Rge West
1970 Ft North from Southeast Corner of Section
4310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Nelson Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 3854 KB 3859

Section Plat

Grid with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

RECEIVED
STATE CORPORATION COMMISSION
8-14-1989
AUG 14 1989

CONSERVATION DIVISION
Wichita, Kansas
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
AUG 14 1989

MT II
De'A

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 89-332

Groundwater 1900 Ft North from Southeast Corner
(Well) 4300 Ft West from Southeast Corner of
Sec 5 Twp 11S Rge 41 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sandy Robertson

Title Sandy Robertson, Petroleum Eng. Date 8/11/89

Subscribed and sworn to before me this 11 day of August 1989
Notary Public Barbara Walker

Date Commission Expires
BARBARA WALKER
Notary Public, State of Texas
My Comm. Expires 5-25-19

BARBARA WALKER
Notary Public, State of Texas
My Comm. Expires 5-25-19

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. Twp. Rge.

Operator Name S & J Operating Company Lease Name..... Nelson Well #..... 1

Sec..... 5 Twp..... 11S Rge..... 41W East West County..... Wallace RELEASED

NOV 01 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Niobrara	1118	1671
Dakota	2080	2332
Morrison	2548	2748
Nippewalla	2748	3140
Stone Corral	3140	3170
Wabaunsee	4012	4144
Shawnee	4144	4384
Lansing/Kan. City	4384	4757
Marmaton	4757	4945
Cherokee	4945	5134
Morrow Shale	5134	5286
Mississippi	5286	5375

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	22#	215'	60/40 Poz	150	2% Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
N/A	N/A			N/A			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
N/A					N/A		
Date of First Production	Producing Method						
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	N/A	Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled