

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5363 EXPIRATION DATE 6/30/83

OPERATOR BEREXCO-Beren API NO. 15-199-20,045

ADDRESS 970 Fourth Financial Center COUNTY Wallace

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Tyler Sanders PROD. FORMATION

PHONE (316) 265-3311

PURCHASER NA LEASE Pearce

ADDRESS WELL NO. 1

WELL LOCATION C NE SE

DRILLING Murfin Drilling Company 1980 Ft. from south Line and

CONTRACTOR ADDRESS 617 Union Center 660 Ft. from east Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 28 TWP 11 RGE 39W.

PLUGGING Murfin Drilling Company

CONTRACTOR ADDRESS 617 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 5100' PBD NA

SPUD DATE 2/26/83 DATE COMPLETED 3/7/83

ELEV: GR 3404 DF KB 3409

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

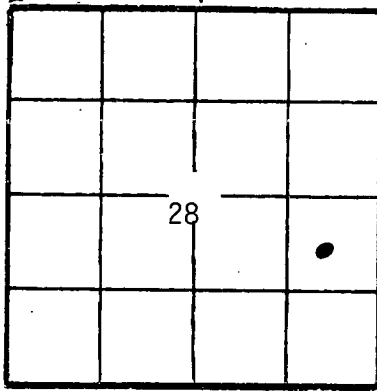
Amount of surface pipe set and cemented 286' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC KGS SWD/REP PLG.

A F F I D A V I T

Don W. Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Don W. Beauchamp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of March

19 83.



Signature of Karen G. Berry (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 4, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 3-25-1983 MAR 25 1983

SIDE TWO

ACO-1 WELL HIST

OPERATOR BEREXCO-Beren

LEASE Pearce

SEC. 28 TWP. 11S RGE. 1

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface sand	0	30		
Shale	30	555		
Sand and Shale	555	2696		
Anhydrite	2696	2731		
Sand and Shale	2731	3050		
Lime and Shale	3050	5100		
RTD	5100			
DST #1: 4707 - 4755 30/30/30/30 7' mud 62/42 31/31 31/31				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		286'	60-40 pozmix	250	2% gel, 3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations