

ORIGINAL

Can you 6/04/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: MICHAEL DRILLING, LLC
License: 33783

Wellsite Geologist: JIM STEGEMAN
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-26-08	9-26-08	3-4-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

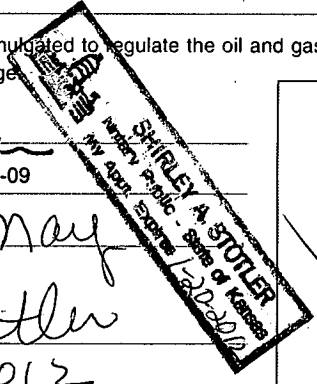
API No. 15 - 099-24,507-0000
County: LABETTE
NW SE NW NW Sec. 16 Twp. 33 S. R. 18 East West
800 feet from S / (N) (circle one) Line of Section
835 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: MCNICKLE Well #: 4-16
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVIAN COALS
Elevation: Ground: 801 Kelly Bushing: ---
Total Depth: 955 Plug Back Total Depth: 942.55
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 4000 955
feet depth to SURFACE w/ 125 Alt 2-Dlg - 6/29/09 ^{sx cm}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 70 bbls
Dewatering method used PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: WEBB SWD 1 License No.: 5150
Quarter SE/4 Sec. 30 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-30,074

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 5-29-09
Subscribed and sworn to before me this 29th day of May
2009.
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: COLT ENERGY, INC Lease Name: MCNICKLE Well #: 4-16
 Sec. 16 Twp. 33 S. R. 18 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: COMPENSATED DENSITY/NEUTRON LOG DUAL INDUCTION LL3/GR LOG GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20	PORTLAND	4	
PRODUCTION	7 7/8	5 1/2	14	991.05	THICK SET	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	403-407, 445-447, 454-456, 477-479, 488-490, 500-504	350 GAL 15% HCL 1800# 20/40 BRADY SAND	403-504
4	765-767, 772-774, 833-836	750 GAL 15% HCL 22200# 20/40 BRADY SAND	765-836

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3-19-09		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED Oil Well Services, L.L.C.

12/10/08

ENTERED

TICKET NUMBER 19489
LOCATION EWING
FOREMAN Rick Lottford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-29-08	1828	X. McNamee 4-16				Labette	
CUSTOMER Calt Energy Inc.			Gus Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 388				463	Shaner		
CITY Iola				439	Calin		
STATE KS							

JOB TYPE logstring HOLE SIZE 7 7/8" HOLE DEPTH 955' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 940' DRILL PIPE _____ TUBING _____ OTHER 3' 55"
 SLURRY WEIGHT 13 1/2" SLURRY VOL 38.5 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23 bbl DISPLACEMENT PSI 500 PSI 1000 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 8 sacs gel-flush. 5 bbl water spacer. 20 bbl metasilicate pre-flush. 14 bbl dye water. Mixed 125 sacs thickest cement w/ 8" Kol-sool @ 13.40 lbs yield 1.73. Washout pump + lines, shut down, release plug. Displace w/ 23 bbl fresh water. Final pump pressure 500 PSI Pump plus to 1000 PSI wait 2 minutes, release pressure, first hole Good cement returns to surface. 2 bbl slurry to pit. Job complete. Rig down.

'Thank You''

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	885.00	885.00
5406	40	MILEAGE	3.65	146.00
1126A	125 sacs	thickest cement	17.00	2125.00
1118A	1000"	8" Kol-sool	.42	420.00
1112A	400"	gel-flush	.17	68.00
1102	80"	spacer	.25	20.00
1111A	100"	metasilicate pre-flush	1.80	180.00
5412A	6.88	tax-mileage bull truck	1.00	330.24
4406	1	5 1/2" top rubber plug	61.00	61.00
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			JUN 21 2009	
			KCC WICHITA	
			SALES TAX	4315.24
			ESTIMATED TOTAL	190.00
				4506.11

Navin 3737

226139
TITLE Co. Rep

AUTHORIZATION Witnessed by Glen

DATE _____

Michael Drilling, LLC

092608

P.O. Box 402
Iola, KS 66749
620-365-2755

*Jim
6/04/09*

Company: Colt Energy Inc
Address: PO Box 388
Iola Kansas 66749
Ordered By: Jim Stegman

Date: 09/26/08
Lease: ~~McNickle~~
County: Labette
Well#: 4-16
API#: 15-099-24507-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	447-448	Coal
20-55	Shale	448-456	Sandy Shale
55-75	Sand	456-457	Coal
57	Water	457-474	Sandy Shale
75-89	Lime	474-476	Black Shale
89-95	Black Shale	476-478	Shale
95-105	Lime	478-480	Coal
105-130	Shale	480-485	Shale
130-170	Sand	485-486	Coal
170-227	Sandy Shale	486-489	Shale
227-260	Lime	489-490	Coal
260-263	Coal	490-501	Shale
263-332	Sandy Shale	490	Gas Test 3"at1/2" Choke
332-367	Lime	501-502	Coal
340	Gas Test 1"at1/2" Choke	502-530	Shale
367-374	Black Shale	530-545	Sandy Shale
374-400	Lime	545-562	Shale
400-403	Shale	562-563	Coal
403-406	Black Shale	563-608	Sandy Shale
406-408	Coal	608-609	Coal
408-417	Lime	609-620	Sandy Shale
415	Gas Test 3"at1/2" Choke	620-640	Sand
417-447	Shale	640-650	Shale
440	Gas Test 3"at1/2" Choke	640	Gas Test 5"at1" Choke

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*KA
New
Log*

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Colt Energy Inc
Address: PO Box 388
Iola Kansas 66749
Ordered By: Jim Stegman

Date: 09/26/08
Lease: ~~A. McNickle~~
County: Labette
Well#: 4-16
API#: 15-099-24507-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
650-680	Sand		
680-725	Shale		
725-833	Sand		
833-834	Coal		
834-842	Shale		
840	Gas Test 0"at 1/4" Choke		
842-955	Mississippi Lime		
865	Increase in Gas Show		
955	TD		
	Surface 20'		

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