ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: COLT ENERGY, INC Address: P O BOX 388 City/State/Zip: IOLA, KS 66749 Operator Cornect Person: CENNIS KERSHNER Phone: (820) 365-3111 Cicense: 33783 Wellste Geologist: JIM STEGEMAN Designate Type of Completion: — New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. — Oil Wellste Geologist: JIM STEGEMAN Designate Type of Completion: — Oil SWD SIOW Temp. Abd. — Oil Well lind as follows: If Workover/Re-entry: Oid Well into as follows: Operator: — Original Comp. Date: — Original Comp. D	Operator: License #_ 5150	API No. 15 - ^{099-24,504} — 5500
Address_PO BOX 388 City/State/Jp; OLA, KS 66749 Purchaser, ONE OK Operator Contact Person. DENNIS KERSHNER Phone: (820_) 365-3111 Contractor: Name, MICHAEL DRILLING, LLC Centractor: Name, MICHAEL DRILLING, LLC Centractor: Name, MICHAEL DRILLING, LLC Contractor: Name, MICHAEL DRILLING, LLC Lease Name; CHEROKEE BASIN COAL AREA Producing Formation. PENNYSLAVIAN COALS Elevation: Ground, 508 Kelly Bushing	Name: COLT ENERGY, INC	
City/State/Zip: IOLA KS 66749 Purchaser: ONE OK Operator Contact Person: DENIN KERSHNER Ponone: (220) 355-3111 Contractor: Name: MCM4EL ORILLING, LLC License: 33783 Besignate Type of Completion: ✓ New WellRe-EntryWorkover OilSWDSIGWRenp. Abd. ✓ GasENHRSIGWDryMorror Person: Designate Type of Completion: Well Name:		
Solution		
Operator Contact Person. DENNIS KERSHNER Phone: (820) 365-3111 Contractor: Name. MICHAEL DRILLING, LLC Lecase: 33783 Wellsile Geologist: JIM STEGEMAN Wellsile Geologist: JIM STEGEMAN Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Workover/Re-entry: Old Well Info as follows: Operator: Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Destending Re-pert. Conv. to Entr/SWD Plug Back July Back Total Depth: Operator: Well Name: Docket No. Dual Completion Docket No. Date of Recompletion Date or Recompletion Dat		The same of the sa
Phone: (620) 365-3111 Contractor: Name: MICHAEL DRILLING, LLC Lease Name: MCINCKLE Well #; +8 Wellsto Geologist: JIM STEGEMAN Designate Type of Completion: V New Well		——————————————————————————————————————
Contractor: Name: MCHAEL DRILLING, LLC Licenses 39783 Wellsite Geologist: JIM STEGEMAN Wellsite Geologist: JIM STEGEMAN Well geologist: JIM STEGEMAN Pelsymate Type of Completion: Very New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Entr/SWD Plug Back Plug Back Total Depth: Doul Completion Docket No. Other (SWD or Entr.?) Doul Completion Date Pusak Pasak Plug Back Total Depth: Operator Simulation of Huild disposal if hauled offsite: Operator Name: OUTHING Fluid Management Plan All T-DIQ billing Fluid Management Plan District Content 1000 ppm Fluid volume, 120 District Simulation of Huild disposal if hauled offsite: Operator Name: Outre Simulation of Huild disposal if hauled offsite: Operator Name: Outre Sied Sept 1000 INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion plan or conversion of a well. Rule 823-107, 823-106, 842-107 apply. Information of side two of this form with all plug devise. Submit CP-111 form with all themporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the Dest of my knowledge wells. Submit CP-111 form with all themporarity abandoned wells. Subscribed and sworn to before me this, day of Market Side Subscribed and sworn to before me this, day of Market Side Subscribed and sworn to before me this, day of Market Side Side Side Side Side Side Side Side		((dindle ane) NE SE NW SW
Hilled Rene; 33783 Wellste Geotogist; JIM STEGEMAN Producing Formation: PENNYSLAVIAN COAL AREA Producing Formation: PENNYSLAVIAN COAL S Elevation: Ground; 608 Kelly Bushing; " Total Depth; 1000 Plug Back Total Depth; 991.05 Amount of Surface Pipe Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used? If Yes EN No Multiple Stage Cementing Collar Used? If Yes En No Multiple Stage Cementing Collar Used? If Yes En No Multiple Stage Cementing Collar Used? If Yes En	Contractor: Name: MICHAEL DRILLING, LLC	Lease Name: MCNICKLE Well #: 4-8
Wellsite Geologist. JIM STEGEMAN Designate Type of Completion: ✓ New Well SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expt., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Ooperator: Original Comp. Date: Original Comp. Date: Original Total Depth: Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: COLT ENERGY, INC Lease Name: WEBS SWD 1 License No. 5150 Outleter SEM Sec. 30 Twp. 33 S. R. 17	License: 33783	Field Name: CHEROKEE BASIN COAL AREA
Designate Type of Completion: New Well	Wellsite Geologist: JIM STEGEMAN	Producing Formation: PENNYSLAVIAN COALS
Total Depth: 1000 Plug Back Total Depth: 991.05 Amount of Surface Pipe Set and Comented at 20 Feet Multiple Stage Cementing Coliar Used? Yes 2 No High Surface Pipe Set and Comented at 20 Feet Multiple Stage Cementing Coliar Used? Yes 2 No High Surface Pipe Set and Comented at 20 Feet Multiple Stage Cementing Coliar Used? Yes 2 No High Surface Pipe Set and Comented at 20 Feet Multiple Stage Cementing Coliar Used? Yes 2 No High Surface Pipe Set and Comented at 20 Feet Multiple Stage Cementing Coliar Used? Yes 2 No High Surface Pipe Set and Comented at 20 Feet Multiple Stage Cementing Coliar Used? Yes 2 No High Surface Pipe Set and Comented at 20 Feet Multiple Stage Cementing Coliar Used? Yes 2 No High Surface Pipe Set and Comented at 20 Feet Multiple Stage Cementing Coliar Used? Yes 2 No High Surface Pipe Set and Comented at 20 Feet Multiple Stage Cementing Coliar Used? Yes 2 No High Surface Pipe Set and Comented at 20 Feet Multiple Stage Cementing Coliar Used? Yes 2 No High Surface Pipe Set and Comented at 20 Feet Multiple Stage Cementing Coliar Used? Yes 2 No High Surface Pipe Set and Comented at 20 Feet Multiple Stage Cementing Coliar Used? Yes 2 No High Surface Pipe Set and Comented at 20 Feet Multiple Stage Cementing Coliar Used? Yes 2 No High Surface Pipe Set and Comented at 20 Feet Multiple Stage Cementing Coliar Used? Yes 2 No High Surface Pipe Set and Comented at 20 Feet Multiple Stage Cementing Coliar Used? Yes 2 No High Surface Pipe Set and Comented at 20 Feet Multiple Stage Cementing Coliar Used? Yes 2 No High Surface Pipe Set and Comented at 20 Feet Multiple Stage Cementing Coliar Used? Yes 2 No High Surface Pipe Set and Cemented at 20 Feet Multiple Stage Cement	Designate Type of Completion:	Elevation: Ground: 808 Kelly Bushing:
Multiple Stage Cementing Collar Used? Peet If Norward Peet Mess Peet If Morkover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp	New Well Re-Entry Workover	
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set Feet	Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
If Morkover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perl. Conv. to Entr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Page Reached TD Completion Date or Recompletion Date or Recompletion Date North Tribuctions: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82:3-107 tor confidentiallity in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ALTRCHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the Dest of my knowledge. Subscribed and sworn to before me this All and the statutes and the statutes are subscribed and sworn to before me this All and the statutes are subscribed and sworn to before me this All and the statutes are subscribed and sworn to before me this All and the statutes are subscribed and sworn to before me this All and the statutes are subscribed and sworn to before me this All and the statutes are subscribed and sworn to before me this All and the statutes are subscribed and sworn to before me this All and the subscribed and sworn to before me this All and the subscribed and sworn to before me this All and the subscribed and sworn to before me this All and the subscribed and sworn to before me this All and the subscribed and sw	✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Operator: Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: COLT ENERGY, INC Lease Name: WEBB SWD 1 License No. 5150 Our Lease Name: COLT ENERGY, INC Lease Name: WEBB SWD 1 License No. 5150 Our Lease Name: Colt Energy Inch Name Name Name Name Name Name Name Name	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Double Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 por portificatibility in excess of 12 months). One copy of all wirfeline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the Dest of my knowledge. Wireline Log Received Geologist Report Received MNSAS CORPORATION COMMISSION UIC Distribution PLINING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Wireline Log Received Geologist Report Received MNSAS CORPORATION COMMISSION UIC Distribution Wireline Log Received Geologist Report Received MNSAS CORPORATION COMMISSION UIC Distribution	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1000
Original Comp. Date: Original Total Depth: D	Operator:	feet depth to SURFACE w/ 130 sx cmt.
Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD Deepening Re-perf. Conv. to Enhr./SWD Depening Re-perf. Conv. to Enhr./SWD Debening Re-perf. Conv. to Enhr./SWD Dewatering method used PUMPED PIT OUT - PUSHED IN Dewatering PUMPED PUSHED IN Dewatering PUMPED PUMPED PIT OUT - PUSHED IN Dewatering PUMPED PUMPED PUMPED PUMPED PIT OUT -	Well Name:	
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 s. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the Dest of my knowledge. Subscribed and sworn to before me this Aday of Motory Public: Wireline Log Received Geologist Report Received (ANSAS CORPORATION COMMISSION UIC Distribution)	Original Comp. Date: Original Total Depth:	
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 s. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the Dest of my knowledge. Subscribed and sworn to before me this Aday of Motory Public: Wireline Log Received Geologist Report Received (ANSAS CORPORATION COMMISSION UIC Distribution)	Deepening Re-perf Conv. to Enhr./SWD	Chloride content_1000 ppm Fluid volume 120 bbls
Location of fluid disposal if hauled offsite: Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 9-23-08 9-23-08 Spud Date or Recompletion Date Pecompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the Dest of my knowledge. Signature: Wireline Log Received	Plug Back Total Depth	
Dual Completion Docket No. Other (SWD or Enhr.?) 9-23-08 9-23-08 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the dest of my knowledge. Signature: Wireline Log Received	Commingled Docket No.	
9-23-08 9-23-08 9-23-08 Date Pleached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the pest of my knowledge. Subscribed and sworn to before me this day of Subscribed and sworn to before me this day of Wireline Log Received Wireline Log Rec	Dual Completion Docket No	'
Spud Date or Recompletion Date Spud Date or Recompletion Date Date Reached TD Date Recompletion Date Date Recompletion Date Date Recompletion Date Docket No. D	Other (SWD or Enhr.?) Docket No	
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the dest of my knowledge. Signature: KCC Office Use ONLY		
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, work Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline lo TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged we All requirements of the statutes, rules and regulations promulgated to reg	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3- igs and geologist well report shall be attached with this form. ALL CEMENTING ells. Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this day of	Signature: Lannis Leudine	KCC Office Use ONLY
20.0 9. Notary Public: Wireline Log Received Geologist Report Received (ANSAS (ORPORATION COMMISSION UIC Distribution Wireline Log Received Geologist Report Received (ANSAS (ORPORATION COMMISSION UIC Distribution)	Title: Date: 5-18-09	Letter of Confidentiality Received
20.0.9 Notary Public: Geologist Report Received KANSAS CORPORATION COMMISSION UIC Distribution BAAY 2.0.2000	Subscribed and sworn to before me this day of	
Notary Public: Geologist Report Received(ANSAS (ORPORATION COMMISSIC	20.09.	
1 13- 701 AAAV 2 0 2000	Vai. Vo. 14 to the	
	1 10-2012	

Side Tivo

Operator Name: CO	OLT ENERGY, IN	C	Le	ease Name;	MCNICKLE		Well #: 4-8		
Sec. 8 Twp. 33 S. R. 18 Fast West			ounty:LAB						
tested, time tool ope temperature, fluid re	en and closed, flowirecovery, and flow rate	and base of formations og and shut-in pressure es if gas to surface test final geological well sit	s, whether, along w	er shut-in p vith final cha	ressure reache	d static level, hydro	static pressu	res, botto	om hole
Drill Stem Tests Tak		Yes V. No		· •	Log Forma	ition (Top), Depth a	and Datum		Sample
Samples Sent to Ge	eological Survey	Y Yes No		i Nar	ne		Тор		Datum
Cores Taken		Yes 7 No		DR	ILLERS LOG	ATTACHED			
Electric Log Run	`	Yes No				, THO I LED			
(இய ்கள்)(இத்து) ் List All E. Logs Run	:	•		4			KANSAS COR	PORATION	N COMMISSION
GAMMA RAY/	NEUTRON/CC	_					MA	Y 2 0	2009
	ED DENSITY/N TION LL3/GR L			1			RE	CEI	VED
		CASIN Report all strings se	G RECOR	19	lew Used termediate, produ	action, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
SURFACE	12 1/4	8 5/8	24		20	PORTLAND	4		
PRODUCTIO	N 7 7/8	5 1/2	14		991.05	THICK SET	130		
	,	ADDITION	AL CEME	NTING / SQ	UEEZE RECOF	D			
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sa	Sacks Used Type and Percent Additives			S		
Plug Back TD Plug Off Zone									
	PERFORAT	ION RECORD - Bridge Pl	ugo Sot/T	ino	Anid Er	noture Shot Coment	Causana Basa		
Shots Per Foot		Footage of Each Interval F		уре	Acid, Fracture, Shot, Cement Squeeze Record (அண்டையின்னிகிள்ளிகின் கியிக்கி) Deptr			Depth	
4	425-428, 458-462,	493-496, 505-507, 524	4-527, 55	56-558	250 GAL 30°	% HCL 9300# 20/4	0 BRADY SA	ND	425-558
4	821-823, 830-832,	887-890			250 GAL 309	% HCL 10000# 20/	40 BRADY S	AND	821-890
TUBING RECORD	Size	Set At	Pack	er At	Liner Run	Yes No		······································	
Date of First, Resumer 3-19-09	rd Production, SWD or E	nhr. Producing M	ethod		ig 📝 Pump	ing Gas Lift	Othe	er(Explain)) 7
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	er I	Bbls. Ga	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	COMPLETION		Ü	Production Inte	rval			**************************************
Vented 📝 Sold	Used on Lease	☐ Open Hole	Charles .	Perf. 🔲 I	Dually Comp.	Commingled			





19395 TICKET NUMBER_ LOCATION EUNEYA FOREMAN REK Led And

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT **CEMENT**

DATE	CUSTOMER#	WELL NA	ME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-24-08	1898	B. MLDICKL	e 4-8				Labette
CUSTOMER						Hay	100 miles
(dt Ener	gy Inc.	CUS	TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS	•	Janes	463	Shannan		
	O. Box 3	38		479	John		
CITY		STATE ZIP	CODE				
I	14	KS					
JOB TYPE Las	sature	HOLE SIZE 22	hole DE	РТН <u>/000'</u>	_ CASING SIZE & V	_	
CASING DEPTH	928	DRILL PIPE	TUBING		 	OTHER 3 3	<u>15</u>
SLURRY WEIGH	IT /3 44	SLURRY VOL YO	WATER	gal/sk_ <i>8</i> . °		CASING O	
DISPLACEMEN	T24 ' BLI	DISPLACEMENT PS	SI 500 PSI	110	RATE		
REMARKS:	afet ma	ting - Rig 4	o to 5%" ca	ung Break	everten a	1 30 Bb	1
fresh 1	rater. Rung	8 sus gel-6	Jush, 5 Bbl	wester spaces	20 Obl metes	stick or	
flish	15 Bb1 do	e water Di	xed 130 345	thickset con	ent u/8ª Ko	It say the	
@ 134	& PO/EAL YE	d 1.73 wash	est pump + lin	es shut down	release plug	Displace	····
U/ 24	'Bbl fresh	water. Final	purp pressure	500 PSI. B	um plia to	1000 137.	
Luit 2	minutes (elease pressure	floot held.	Good cement	returns to s	urface = 8	and the second section of the second section of the second
		Job camplete					
			-				
			" Thank You	· '			

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE	925.00	95.00
5406	40	MILEAGE	3.65	196.00
126A	/30 S# 5	thickset cennst	17.00	2210.00
11100	1040 4	8th Kol-sac) Might	.43	136.80
1118A	400#	gel-flish	./2	68.00
1102	20 °	CKIZ	-25	60.00
IIIA	10"	metasilicate pe-flush	1.80	180,00
54074	2.15	tan-milegy bulk the	1.20	343.20
4406	/	512 top abbe plas KANSAS CORPORATION COMMISSION	61.00	61.90
		MAY 2 0 2009		
		RECEIVED		
			ريا عالماد	4430.00
			SALES TAX	197.54
avin 3737		ବିବିଦ୍ୱ ଦେ୯)	ESTHIATED TOTAL	469154

AUTHORIZTION L. Thursd by Glass

TITLE Co. Co.

Michael Drilling, LLC P.O. Box 402 Iola, KS 66749 620-365-2755

Company:	
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Colt Energy Inc

Address:

PO Box 388

Iola Kansas 66749

Ordered By: Jim Stegman

Date:

09/23/08

Lease: B. McNickles

County: Labette

Well#:

4-8

API#: 15-099-24504-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	488-489	Black Shale
20-104	Shale	489-494	Shale
104-113	Sand	494-496	Coal
113-115	Lime	496-503	Shale
115-134	Sand and Sandy Shale	503-504	Coal
123	Lime Streaks	504-517	Shale
134-145	Lime	515	Gas Test -Trace
145-148	Black Shale	517-519	Lime
148-151	Sandy Shale	519-521	Shale
151-160	Lime	521-524	Coal
160-282	Sand	524-531	Shale
282-312	Lime	531-532	Coal
312-315	Black Shale and Coal	532-555	Shale
315-385	Sandy Shale	540	Gas Test -Trace
365	Gas Test 0" at 1/4" Choke	555-557	Coal
385-422	Lime	557-572	Shale
422-430	Black Shale	565	Gas Test 3"at1/2" Choke
430-454	Lime	572-614	Sand
440	Gas Test -Trace	614-615	Coal
454-458	Shale	615-647	Sand
458-461	Coal	615	Gas Test 0"at1/4" Choke
461-471	Lime	647-652	Black Shale KANSAS CORPORATION COMMISSIO
465	Gas Test 1/2"at1/2" Choke	652-671	Sand
471-488	Shale	671-688	Bart-Sand MAY 2 0 2009

Michael Drilling, LLC P.O. Box 402 Iola, KS 66749 620-365-2755

Company:	Colt Energy Inc	Date:	09/23/08	
Address:	PO Box 388	Lease:	B. McNickle	E
	Iola Kansas 66749	County	Labette	En
Ordered By	: Jim Stegman	Well#:	4-8	ng
- · · •		API#:	15-099-24504-00-00)

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
588-703	Shale		
690	Gas Test 0"at1/4" Choke		
703-704	Coal		
704-708	Shale		
708-762	Sand		
762-766	Black Shale		
766-820	Shale		
820-822	Coal		
822-829	Shale		
829-830	Coal		
830-850	Shale		
840	Gas Test 1"at1/2" Choke		
850-851	Coal		
851-885	Shale		
865	Gas Test 1"at1/2" Choke		
885-889	Coal		
889-900	Shale		
900-1000	Mississippi Lime		·
940	Gas Test 1"at1/2" Choke		
1000	TD		
	Surface 20'		KANSAS CORPORATION COMMI
			MAY 2 0 2009
	<u> </u>		RECEIVED