

ORIGINAL

5/20/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: MICHAEL DRILLING, LLC  
License: 33783

Wellsite Geologist: JIM STEGEMAN  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9-23-08	9-23-08	3-6-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24,504 - 0000  
County: LABETTE  
SE    NW    NW    NW Sec. 8 Twp. 33 S. R. 18  East  West  
600 feet from S (N) (circle one) Line of Section  
350 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) (circle one) SW  
Lease Name: MCNICKLE Well #: 4-8  
Field Name: CHEROKEE BASIN COAL AREA

Producing Formation: PENNSYLVIAN COALS  
Elevation: Ground: 808 Kelly Bushing: ---  
Total Depth: 1000 Plug Back Total Depth: 991.05  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1000  
feet depth to SURFACE w/ 130 <sup>sx cmt.</sup>

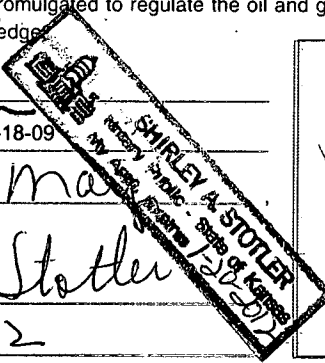
Drilling Fluid Management Plan  
*(Data must be collected from the Reserve File)*  
Chloride content 1000 ppm Fluid volume 120 bbls  
Dewatering method used PUMPED PIT OUT - PUSHED IN  
Location of fluid disposal if hauled offsite:  
Operator Name: COLT ENERGY, INC  
Lease Name: WEBB SWD 1 License No.: 5150  
Quarter SE/4 Sec. 30 Twp. 33 S. R. 17  East  West  
County: MONTGOMERY Docket No.: D-30,074

Alt 2 - Dlg - 6/24/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 5-18-09  
Subscribed and sworn to before me this 18th day of May  
2009  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KANSAS CORPORATION COMMISSION

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Operator Name: COLT ENERGY, INC Lease Name: MCNICKLE Well #: 4-8  
 Sec. 8 Twp. 33 S. R. 18  East  West County: LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*((Attach Additional Sheets))*  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
*((Submit Copy))*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

DRILLERS LOG ATTACHED

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List All E. Logs Run:

GAMMA RAY/NEUTRON/CCL  
 COMPENSATED DENSITY/NEUTRON LOG  
 DUAL INDUCTION LL3/GR LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20	PORTLAND	4	
PRODUCTION	7 7/8	5 1/2	14	991.05	THICK SET	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>((Amount and Kind of Material Used))</i>	Depth
4	425-428, 458-462, 493-496, 505-507, 524-527, 556-558	250 GAL 30% HCL 9300# 20/40 BRADY SAND	425-558
4	821-823, 830-832, 887-890	250 GAL 30% HCL 10000# 20/40 BRADY SAND	821-890

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

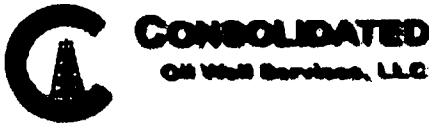
Date of First, Resumerd Production, SWD or Enhr. <b>3-19-09</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>((Explain))</i>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *((If vented, Submit ACO-118))*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other *((Specify))*

Production Interval \_\_\_\_\_



TICKET NUMBER 19395  
 LOCATION EUREKA  
 FOREMAN Rex Laddford

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-24-08	1808	B. McNICOLE 4-8				Labette	
CUSTOMER Colt Energy Inc.			C/S Jones				
MAILING ADDRESS 10. Box 388							
CITY Iola		STATE KS	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
				463	Shannon		
				479	John		

JOB TYPE logstring HOLE SIZE 7 7/8" HOLE DEPTH 1000' CASING SIZE & WEIGHT 5 1/2" 14"  
 CASING DEPTH 988' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 3' 55'  
 SLURRY WEIGHT 13 1/4" SLURRY VOL 40 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 24' bbl DISPLACEMENT PSI 500 ~~Rate~~ PSI 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 8 sacs gel-flush, 5 bbl water spacer, 20 bbl metasilicate pre flush, 15 bbl dye water. Mixed 130 sacs thickset cement w/ 8" Kalsol #1 @ 13 1/4" 10' gal. yield 1.23. Washout pump + lines, shut down, release plug. Displace w/ 24' bbl fresh water. Final pump pressure 500 PSI. Pump plug to 1000 PSI. Wait 2 minutes, release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

" Thank You "

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
106A	130 SACS	thickset cement	17.00	2210.00
110A	1040 #	8" Kalsol #1	.42	436.80
1118A	400 #	gel-flush	.17	68.00
1102	80 #	CECL2	.75	60.00
1111A	100 #	metasilicate pre-flush	1.80	180.00
5407A	7.15	tan-mileage bulk tax	1.20	343.20
4406	1	5 1/2" top roller plug	61.00	61.00
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			subtotal	4930.00
			SALES TAX	191.54
			ESTIMATED TOTAL	4621.54

Favin 3737

AUTHORIZATION Witnessed by Alan

TITLE C. Lp

DATE \_\_\_\_\_

# Michael Drilling, LLC

092308

P.O. Box 402  
Iola, KS 66749  
620-365-2755

Company: Colt Energy Inc  
Address: PO Box 388  
Iola Kansas 66749  
Ordered By: Jim Stegman

Date: 09/23/08  
Lease: B. McNickles  
County: Labette  
Well#: 4-8  
API#: 15-099-24504-00-00

## Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	488-489	Black Shale
20-104	Shale	489-494	Shale
104-113	Sand	494-496	Coal
113-115	Lime	496-503	Shale
115-134	Sand and Sandy Shale	503-504	Coal
123	Lime Streaks	504-517	Shale
134-145	Lime	515	Gas Test -Trace
145-148	Black Shale	517-519	Lime
148-151	Sandy Shale	519-521	Shale
151-160	Lime	521-524	Coal
160-282	Sand	524-531	Shale
282-312	Lime	531-532	Coal
312-315	Black Shale and Coal	532-555	Shale
315-385	Sandy Shale	540	Gas Test -Trace
365	Gas Test 0" at 1/4" Choke	555-557	Coal
385-422	Lime	557-572	Shale
422-430	Black Shale	565	Gas Test 3"at1/2" Choke
430-454	Lime	572-614	Sand
440	Gas Test -Trace	614-615	Coal
454-458	Shale	615-647	Sand
458-461	Coal	615	Gas Test 0"at1/4" Choke
461-471	Lime	647-652	Black Shale
465	Gas Test 1/2"at1/2" Choke	652-671	Sand
471-488	Shale	671-688	Bart-Sand

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