

ORIGINAL

Handwritten initials/signature

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: MICHAEL DRILLING, LLC
License: 33783
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-5-08	9-6-08	2-18-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24,466 - 0000
County: LABETTE
E2 W2 NW SW Sec. 11 Twp. 33 S. R. 17 East West
1980 feet from S N (circle one) Line of Section
350 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SCHMIDT Well #: 12-11
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVIAN COALS
Elevation: Ground: 804 Kelly Bushing: ---
Total Depth: 1030 Plug Back Total Depth: 1019.70
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1030
feet depth to SURFACE w/ 140 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 160 bbls
Dewatering method used PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: KING SWD 1 License No.: 5150
Quarter NW4 Sec. 15 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-26,285

Alt 2 - Dlg - 6/24/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 5-18-09
Subscribed and sworn to before me this 18th day of May,
2009.
Notary Public: Shirley R. Stotler
Date Commission Expires: 1-20-2012

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION
MAY 20 2009
RECEIVED

Operator Name: COLT ENERGY, INC Lease Name: SCHMIDT Well #: 12-11
 Sec. 11 Twp. 33 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
((Attach Additional Sheets))
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
((Submit Copy))

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

List All E. Logs Run:

GAMMA RAY/NEUTRON, HIGH RESOLUTION
 COMPENSATED DENSITY/NEUTRON LOG
 DUAL INDUCTION LL3/GR LOG

KANSAS CORPORATION COMMISSION

MAY 20 2009
RECEIVED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20	PORTLAND	4	
PRODUCTION	7 7/8	5 1/2	14	1019.70	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>((Amount and Kind of Material Used))</i>	Depth
4	433-436, 463-467, 493-496, 500-502, 521-523, 568-570	250GAL 15% HCL 2800# 20/40 BRADY SAND	433-570
4	843-845, 906-910	250 GAL 15% HCL 4500# 20/40 BRADY SAND	843-910

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2-23-09		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>((Explain))</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *((If vented, Submit ACO-118))*
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other *((Specify))*



CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 19364
LOCATION Eureka
FOREMAN Troy Stricker

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-8-08	1928	Schmidt 12-11				Labette
CUSTOMER						
Colt Energy, Inc.						
MAILING ADDRESS						
P.O. Box 388						
CITY		STATE	ZIP CODE			
Tola		Ks				

TRUCK #	DRIVER	TRUCK #	DRIVER
S20	Cliff		
S15	Terrid		

JOB TYPE 4/5 HOLE SIZE 7 7/8" HOLE DEPTH 1030' CASING SIZE & WEIGHT 5 1/2" 14"
CASING DEPTH 1019' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.4" SLURRY VOL 43 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
DISPLACEMENT 24.984 DISPLACEMENT PSI 500 MIX PSI 1000 by Pj RATE _____

REMARKS: Safety Meeting, Rig up to 5 1/2" casing. Break Circulation w/ 30 Bbl water pump 8sk Gel-Flush. 50 Bbl water spacer, 20 Bbl metered/late Arc-Flush. 15 Bbl Dye water. Mixed 140 sks Thickset Cement w/ 8" Kol-Seal Pkg @ 13.4 #/gal. Wash out Pump & lines. Release Pkg. Displace w/ 24.9 Bbl water. Final Pumping Pressure 500 PSI. Bump Pkg to 1000 PSI. Wait 2 mins. Release Pressure. Float Hold. Good Cement to surface = 6 Bbl Slury to Pit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
S401	1	PUMP CHARGE	925.00	925.00	
S406	40	MILEAGE	3.65	146.00	
1126A	140 sks	Thickset Cement	17.00	2380.00	
1110A	1120 #	8" Kol-Seal /sk	.42	470.40	
KANSAS CORPORATION COMMISSION					
1118A	400 #	Gel-Flush	.17	68.00	
1102	80 #	Cach	.75	60.00	
1111A	100 #	Metered/late	1.80	180.00	
MAY 20 2009 RECEIVED					
S407A	7.7 Ton	Ton-Mileage	1.20	369.60	
4406	1	5 1/2" Top Rubber Pkg	61.00	61.00	
Thank You!				Sub Total	4660.00
6.55%				SALES TAX	210.87
ESTIMATED TOTAL				TOTAL	4870.87

825535

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Colt Energy Inc
Address: PO Box 388
Iola Kansas 66749
Ordered By: Jim Stegman

Date: 09/05/08
Lease: Schmidt
County: Labette
Well#: 12-11
API#: 15-099-24455-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	492-493	Coal
20-66	Shale	493-501	Sandy Shale
66-88	Shale With Lime Streaks	490	Gas Test 19" at 1/2" Choke
88-121	Shale	501-502	Coal
121-146	Lime	502-514	Sandy Shale
146-156	Sandy Shale	514-516	Lime
156-168	Lime	516-521	Sandy Shale
168-171	Sandy Shale	521-523	Coal
171-182	Lime	523-545	Sandy Shale
182-290	Sandy Shale	540	Gas Test 19" at 1/2" Choke
290-293	Black Shale	545-568	Shale
293-318	Lime	568-569	Coal
315	Gas Test 0" at 1/4" Choke	569-575	Sandy Shale
318-393	Sandy Shale	575-628	Sand
393-403	Lime	580	Oil Oder
403-407	Sand	628-629	Coal
404	Oil Oder	629-640	Sandy Shale
407-431	Lime	640-647	Sand
431-438	Black Shale	647-665	Sandy Shale
438-460	Lime	665-680	Sand
460-466	Black Shale and Coal	680-683	Sandy Shale
466-477	Lime	683-724	Sand
477-480	Black Shale	687	Oil Oder
480-492	Shale	690	Gas Test 9" at 1" Choke

KANSAS CORPORATION COMMISSION

MAY 20 2009

RECEIVED

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Colt Energy Inc
 Address: PO Box 388
Iola Kansas 66749
 Ordered By: Jim Stegman

Date: 09/05/08
 Lease: Schmidt
 County: Labette
 Well#: 12-11
 API#: 15-099-24455-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
724-725	Coal		
725-731	Sand		
729	Oil Show		
731-732	Coal		
732-734	Shale		
734-735	Coal		
735-738	Shale		
738-739	Coal		
739-747	Sand		
747-749	Coal		
749-779	Sand		
779-780	Coal		
780-841	Sand and Sandy Shale		
841-842	Coal		
842-903	Sandy Shale		
903-906	Coal		
906-914	Shale		
914-1030	Mississippi Lime		
965	Gas Test 9" at 1" Choke		
1030	TD		
	Surface 20'		

KANSAS CORPORATION COMMISSION

MAY 20 2009

RECEIVED