

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
 Name: COLT ENERGY, INC
 Address: P O BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: ONE OK
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: MICHAEL DRILLING, LLC
 License: 33783
 Wellsite Geologist: JIM STEGEMAN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-19-08	9-19-08	3-4-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KANSAS CORPORATION COMMISSION

API No. 15 - 099-24,479-0000
 County: LABETTE
 W2 E2 SE SW Sec. 16 Twp. 33 S. R. 18 East West
660 feet from S N (circle one) Line of Section
2260 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: G. MCNICKLE Well #: 14-16
 Field Name: CHEROKEE BASIN COAL AREA
 Producing Formation: PENNSYLVIAN COALS
 Elevation: Ground: 788 Kelly Bushing: ---
 Total Depth: 915 Plug Back Total Depth: 903.35
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 915
 feet depth to SURFACE w/ 120 sx.cmt.

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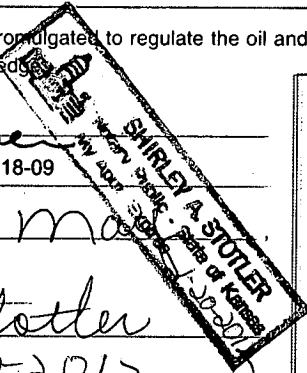
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1000 ppm Fluid volume 100 bbls
 Dewatering method used PUMPED PIT OUT - PUSHED IN
 Location of fluid disposal if hauled offsite:
 Operator Name: COLT ENERGY, INC
 Lease Name: WEBB SWD 1 License No.: 5150
 Quarter SE4 Sec. 30 Twp. 33 S. R. 17 East West
 County: MONTGOMERY Docket No.: D-30,074

Alt 2 - Dlg - 6/24/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: 5-18-09
 Subscribed and sworn to before me this 18th day of May
2009
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: G. MCNICKLE Well #: 14-16
 Sec. 16 Twp. 33 S. R. 18 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

**GAMMA RAY/NEUTRON/CCL
 COMPENSATED DENSITY/NEUTRON LOG
 DUAL INDUCTION LL3/GR LOG**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20	PORTLAND	4	
PRODUCTION	7 7/8	5 1/2	14	903.35	THICK SET	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	352-356, 395-397, 410-412, 426-428, 431-433, 443-446, 460-463	750 GAL 15% HCL 22200# 20/40 BRADY SAND	352-463
4	723-725, 731-733, 792-794	250 GAL 15% HCL 6000# 20/40 BRADY SAND	723-794

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 3-19-09	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACD-18.) Other *(Specify)*



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19454
LOCATION EUREKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-22-08	1828	G. McNickle 14-16				Lalotte
CUSTOMER Colt Energy, Inc.		Gus Jones Rig 1	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 388			445	Justin		
CITY Tola			479	DAVE		
STATE Ks	ZIP CODE					

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 915' CASING SIZE & WEIGHT 5 1/2 14" new
 CASING DEPTH 903' DRILL PIPE _____ TUBING _____ OTHER PSTD 900'
 SLURRY WEIGHT 13.4" SLURRY VOL 37 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 22 BBL DISPLACEMENT PSI 500 MAX PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break Circulation w/ 30 BBL Fresh water. Pump 8 sks Gel Flush, 5 BBL water spacer, 20 BBL Metasilicate Pre Flush, 15 BBL Dye water. Mixed 120 sks Thick Set Cement w/ 8" Kol-Seal /sk @ 13.4"/gal, yield 1.75. Wash out Pump & Lines, shut down. Release Plug. Displace w/ 22 BBL Fresh water. Final Pumping Pressure 500 psi. Bump Plug to 1000 psi. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 psi. Good Cement Returns to Surface = 8 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE KANSAS CORPORATION COMMISSION	3.65	146.00
1126 A	120 sks	THICK Set Cement MAY 20 2009	17.00	2040.00
1110 A	960 "	Kol-Seal 8"/sk RECEIVED	.42 "	403.20
1118 A	400 "	Gel Flush	.17 "	68.00
1102	80 "	CaCl2	.75 "	60.00
1111 A	100 "	Metasilicate Pre Flush	1.80 "	180.00
5407 A	6.6 tons	40 miles Bulk Truck	1.20	316.80
4406	1	5 1/2 Top Rubber Plug	61.00	61.00
			Sub Total	4200.00
		THANK You	SALES TAX 6.55%	184.20
		225908	ESTIMATED TOTAL	4384.20

Ravin 3737

AUTHORIZATION Witnessed By Glen

TITLE Colt Co. Rep.

DATE _____

Michael Drilling, LLC

Ken
Jim
Stegman
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Colt Energy Inc
Address: PO Box 388
Iola Kansas 66749
Ordered By: Jim Stegman

Date: 09/19/08
Lease: G. McNickle
County: Labette
Well#: 14-16
API#: 15-099-24479-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	368-370	Sand and Sandy Shale
20-30	Shale	365	Gas Test 0" at 1/4" Choke
30-38	Lime	370-371	Lime
38-42	Black Shale	371-391	Sand and Sandy Shale
42-58	Lime	391-392	Coal
58-60	Black Shale	392-395	Shale
60-65	Sandy Shale	395-396	Coal
65-68	Lime	396-406	Sandy Shale
68-179	Shale	406-408	Lime
179-204	Lime	408-409	Shale
204-209	Black Shale	409-410	Coal
209-210	Coal	410-421	Sand and Sandy Shale
210-281	Sandy Shale	415	Gas Test 0" at 1/4" Choke
215	Gas Test 0" at 1/4" Choke	421-423	Lime
281-316	Lime	423-425	Black Shale
316-322	Black Shale	425-426	Lime
322-338	Lime	426-427	Coal
338-340	Sand	427-429	Black Shale
340-348	Lime	429-432	Sandy Shale
340	Gas Test 0" at 1/4" Choke	432-433	Coal
348-350	Sand and Sandy Shale	433-439	Sandy Shale
350-354	Black Shale	439-441	Coal
354-356	Coal	440	Gas Test 0" at 1/4" Choke
356-368	Lime	441-444	Shale

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8/27/09
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 620-365-2755

Company: Colt Energy Inc
 Address: PO Box 388
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 Ordered By: Jim Stegman

Date: 09/19/08
 Lease: G. McNickle
 County: Labette
 Well#: 14-16
 API#: 15-099-24479-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
444-445	Coal	745-796	Sandy Shale
445-459	Sand and Sandy Shale	796-798	Coal
459-460	Coal	798-801	Shale
460-479	Sand	801-915	Mississippi Lime
479-480	Coal	801	Gas Test 1" at 1/2" Choke
480-517	Sand and Shale	915	TD
517-518	Coal		
518-521	Shale		Surface 20'
521-522	Coal		
522-553	Sandy Shale		
540	Gas Test 0" at 1/4" Choke		
553-559	Black Shale		
559-562	Shale		
562-563	Black Shale		
563-592	Sand		
570	Oil Oder		
592-593	Coal		
593-623	Sand and Sandy Shale		
623-624	Coal		
624-722	Sandy Shale		
665	Gas Test 4" at 1/2" Choke		
722-723	Coal		
723-730	Shale		
730-745	Sand		

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