

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date

Operator: License # 5150
 Name: COLT ENERGY, INC
 Address: P O BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: ONE OK
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: MICHAEL DRILLING, LLC
 License: 33783
 Wellsite Geologist: JIM STEGEMAN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-15-08	9-15-08	3-3-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KANSAS CORPORATION COMMISSION

MAY 20 2009

RECEIVED

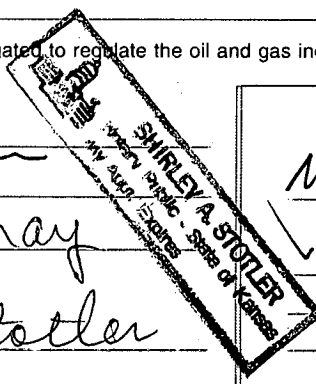
API No. 15 - 099-24,489 - 0000
 County: LABETTE
 SE NW NW SW Sec. 16 Twp. 33 S. R. 18 East West
2260 feet from (S) N (circle one) Line of Section
470 feet from (W) E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: R. MCNICKLE Well #: 12-16
 Field Name: CHEROKEE BASIN COAL AREA
 Producing Formation: PENNSYLVIAN COALS
 Elevation: Ground: 791 Kelly Bushing: ---
 Total Depth: 960 Plug Back Total Depth: 946.20
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 960
 feet depth to SURFACE w/ 125 sx.cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1000 ppm Fluid volume 80 bbls
 Dewatering method used PUMPED PIT OUT - PUSHED IN
 Location of fluid disposal if hauled offsite: _____
 Operator Name: COLT ENERGY, INC
 Lease Name: KING SWD 1 License No.: 5150
 Quarter NW/4 Sec. 15 Twp. 33 S. R. 17 East West
 County: MONTGOMERY Docket No.: D-26,285

Handwritten note: A112-Dlg-6/24/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: 5-18-09
 Subscribed and sworn to before me this 18th day of May
20 09
 Notary Public: Shirley A. Stotler
 Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: R. MCNICKLE Well #: 12-16
 Sec. 16 Twp. 33 S. R. 18 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

List All E. Logs Run:

GAMMA RAY/NEUTRON/CCL
 COMPENSATED DENSITY/NEUTRON LOG
 DUAL INDUCTION LL3/GR LOG

KANSAS CORPORATION COMMISSION

MAY 20 2009

RECEIVED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20	PORTLAND	4	
PRODUCTION	7 7/8	5 1/2	14	946.20	THICK SET	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Attach Record Original with Perforated Well)</i>	Depth
4	348-352, 381-386, 424-426, 434-436, 452-456, 484-487, 551-554	250 GAL 15% HCL 5500# 20/40 BRADY SAND	348-554
4	751-753, 760-762, 822-825	250 GAL 15% HCL 22200# 20/40 BRADY SAND	751-825

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other(Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-118)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other(Explain)

Production Interval _____

Michael Drilling, LLC

091108

P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Colt Energy Inc
Address: PO Box 388
Iola Kansas 66749
Ordered By: Jim Stegman

Date: 09/11/08
Lease: R. McNickle
County: Labette
Well#: 12-16
API#: 15-099-24489-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	435-445	Sandy Shale
20-32	Shale	445-447	Lime
32-42	Lime	447-449	Black Shale
42-60	Sandy Shale	449-451	Sandy Shale
60-85	Lime	451-452	Coal
85-197	Sand and Sandy Shale	452-478	Shale
197-232	Lime	478-479	Coal
232-235	Black Shale	479-485	Sandy Shale
235-237	Lime	485-486	Coal
237-239	Coal	486-506	Sandy Shale
239-311	Sand and Sandy Shale	506-507	Coal
240	Gas Test 0" at 1/4" Choke	507-600	Sandy Shale
311-347	Lime	515	Gas Test 0" at 1/4" Choke
347-354	Black Shale and Coal	600-601	Coal
354-379	Lime	601-620	Sand
365	Gas Test 0" at 1/4" Choke	620-754	Sandy Shale
379-387	Shale	765	Gas Test 0" at 1/4" Choke
387-395	Lime	754-755	Coal
395-424	Shale	755-825	Shale
424-425	Coal	825-827	Coal
425-430	Sand and Sandy Shale	827-833	Shale
430-431	Lime	830	Gas Test 0" at 1/4" Choke
431-434	Shale	833-960	Mississippi Lime
434-435	Coal	890	Gas Test 2" at 1/2" Choke

KANSAS CORPORATION COMMISSION
MAY 20 2009
RECEIVED

Michael Drilling, LLC

091108

P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Colt Energy Inc

Date: 09/11/08

Address: PO Box 388

Lease: R. McNickle

Iola Kansas 66749

County: Labette

Ordered By: Jim Stegman

Well#: 12-16

API#: 15-099-24489-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
960	TD		
	Surface 20'		

KANSAS CORPORATION COMMISSION
MAY 20 2009
RECEIVED



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19388

LOCATION Eureka

FOREMAN Rick Ladford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-15-08		McNickle 12-16				Labette
CUSTOMER		Gus Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			463	Shannon		
CITY			439	Calin		
STATE						
ZIP CODE						

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 950' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 946 DRILL PIPE _____ TUBING _____ OTHER 3' SJ
 SLURRY WEIGHT 12.4" SLURRY VOL 38.5 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23 bbl DISPLACEMENT PSI 500 ~~800~~ PSI 100 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 8 sacks gel-flush, 5 bbl water spacer. 20 bbl metasilicate pre-flush, 13 bbl dye water. Mixed 125 sacks thickset cement w/ 8" Kel-solTM @ 13.4 sp. yield 173. Washout pump & lines shut down, release plug. Displace w/ 23 bbl fresh water. Final pump pressure 500 PSI. Pump plug to 1000 PSI wait 2 minutes, release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	2	MILEAGE 2 nd well of 2	2/c	2/c
1126A	125 sacks	thickset cement	17.00	2125.00
1110A	1000"	8" Kel-sol TM 1 1/2"	.42	420.00
1118A	400"	gel-flush	.17	68.00
1102	80"	Casiz	.25	60.00
1111A	100"	metasilicate pre-flush	1.80	180.00
5407A	6.88	ten-mileage truck fee	1.80	330.24
4406	1	5 1/2" top rubber plug	61.00	61.00
			<u>Subtotal</u>	<u>4169.24</u>
			SALES TAX	<u>190.87</u>
			ESTIMATED TOTAL	<u>4360.11</u>

KANSAS CORPORATION COMMISSION
MAY 20 2009
RECEIVED

Revin 3737

AUTHORIZATION Witnessed by Glenn

225679
TITLE Co. Rep

DATE _____