

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

*Ken Stegeman*  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111  
Contractor: Name: MICHAEL DRILLING, LLC  
License: 33783  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9-4-08	9-4-08	3-6-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31,683-000D  
County: MONTGOMERY  
SE NE NE SW Sec. 3 Twp. 33 S. R. 17  East  West  
2080 feet from S / N (circle one) Line of Section  
2630 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: LATTIN Well #: 11-3  
Field Name: CHEROKEE BASIN COAL AREA

Producing Formation: PENNSYLVIAN COALS  
Elevation: Ground: 804 Kelly Bushing: ---  
Total Depth: 1030 Plug Back Total Depth: 1020.95  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1030  
feet depth to SURFACE w/ 135 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 1000 ppm Fluid volume 50 bbls  
Dewatering method used PUMPED PIT OUT - PUSHED IN  
Location of fluid disposal if hauled offsite:  
Operator Name: COLT ENERGY, INC  
Lease Name: WEBB SWD 1 License No.: 5150  
Quarter SE/4 Sec. 30 Twp. 33 S. R. 17  East  West  
County: MONTGOMERY Docket No.: D-30,074

*Alt 2 - Dig - 6/24/09*

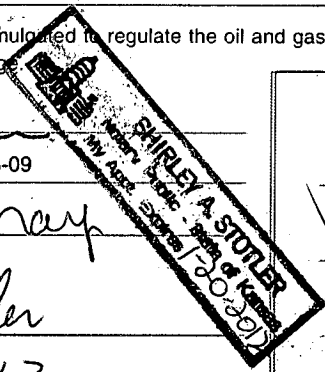
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dennis Kershner*  
Title: OFFICE MANAGER Date: 5-18-09

Subscribed and sworn to before me this 18<sup>th</sup> day of May  
2009.

Notary Public: *Shirley A. Stotler*  
Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: COLT ENERGY, INC Lease Name: LATTIN Well #: 11-3  
 Sec. 3 Twp. 33 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 ((Attach Additional Sheets))  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 ((Submit Copy))

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

DRILLERS LOG ATTACHED

List All E. Logs Run:

HIGH RESOLUTION COMPENSATED DENSITY/NEUTRON LOG  
 GAMMA RAY/NEUTRON/CCL  
 DUAL INDUCTION SFL/GR LOG

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20	PORTLAND	4	
PRODUCTION	7 7/8	5 1/2	14	1020.95	THICK SET	135	

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 WICHITA, KS

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record ((Amount and Kind of Material Used))	Depth
4	454-458, 483-487, 513-516, 522-524, 543-546, 584-586	250 GAL 15% HCL 6000# 20/40 BRADY SAND	454-586
4	851-853, 860-862, 911-914	250 GAL 15% HCL 1000# 20/40 BRADY SAND	851-914

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
3-19-09	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Specify)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  
 ((If vented, Submit ACO-188))  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify)

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

Company: Colt Energy Inc  
Address: PO Box 388  
Iola Kansas 66749  
Ordered By: Jim Stegman

Date: 09/04/08  
Lease: Lattin  
County: Montgomery  
Well#: 11-3  
API#: 15-125-31683-00-00

### Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	523-539	Shale
20-135	Shale With Lime Streaks	539-544	Lime
135-162	Lime	540	Gas Test 5" at 1/2" Choke
162-175	Sandy Shale	544-546	Coal
175-204	Lime	546-582	Sandy Shale
204-251	Sand and Sandy Shale	582-585	Lime
251-312	Shale	585-586	Coal
312-336	Lime	586-644	Shale
336-339	Black Shale	615	Gas Test 5" at 1/2" Choke
339-417	Sandy Shale & Sand	644-646	Coal
390	Gas Test 0" at 1/4" Choke	646-655	Shale
417-453	Lime	655-660	Sand
453-459	Shale	660-703	Sandy Shale
459-465	Lime	665	Gas Test 2" at 1/2" Choke
465-470	Sandy Shale	703-718	Sand
470-480	Lime	718-719	Coal
480-484	Sandy Shale	719-735	Sandy Shale
484-485	Coal	735-744	Sand
485-496	Lime	744-750	Sandy Shale
490	Gas Test 0" at 1/4" Choke	750-751	Coal
496-514	Shale	751-758	Shale
514-516	Coal	758-759	Coal
516-522	Shale	759-911	Sandy Shale
522-523	Coal	765	Gas Test 4" at 1/2" Choke

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**CONSOLIDATED**  
Oil Well Services, LLC



TICKET NUMBER 19362  
LOCATION Eureka  
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-5-08	1828	Lattin 11-3				MG
CUSTOMER Calt Energy, Inc.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 388			520 Cliff			
CITY STATE ZIP CODE Tola Ks			515 Terrid			
			436 Chris			

JOB TYPE 4/s HOLE SIZE 7 7/8" HOLE DEPTH 1030 CASING SIZE & WEIGHT 5 1/2" 19"  
CASING DEPTH 1018' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 13.4" SLURRY VOL 41.6 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'  
DISPLACEMENT 24.8 Bbl DISPLACEMENT PSI 400 MIX PSI 900 Bp Ply RATE \_\_\_\_\_

REMARKS: Safety Meeting! Rig up to 5 1/2" casing. Break Circulation w/ 35 Bbl  
Water. Pump 8skr Gel-Flush, 58 Bbl water spacer, 20 Bbl metasilicate  
Pre-Flush 15 Bbl Dye water. Mixed 135 skr Thick Set Cement w/  
8" Kol-Seal 15k @ 13.4" gal. wash out Pump + lines. Release Plug  
Displace w/ 24.8 Bbl water. Final Pumping. Pressure 400 PSI.  
Bump Plug to 900 PSI. wait 2 mins. Release Pressure. Float  
Held Good Cement to surface = 7 Bbl Slurry to Pit.

Job Complet

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	135SKR	Thick Set Cement	17.00	2295.00
1110A	1080*	8" Kol-Seal 15k	.42	453.60
1118A	400"	Gel-Flush	.17	68.00
1102	80"	Cacl2	.75	60.00
1111A	100"	Metasilicate Preflush	1.80	180.00
5407A	7.43 Ton	Ton-Mileage	1.20	354.64
5502C	3hrs	80 Bbl Vac Truck	100.00	300.00
1123	300 gal	City Water	14.00/gal	42.00
4406	1	5 1/2" Top Rubber Plug	61.00	61.00
			Sub Total	4887.24
			5.3% SALES TAX	167.46
			ESTIMATED TOTAL	5054.70

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WICHITA, KS

225518

Ravin 3737

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_