

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

JUN 08 2009

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 9228
 Name: Marlin Oil Corporation
 Address 1: P.O. Box 14630
 Address 2: _____
 City: Oklahoma City State: OK Zip: 73113 + _____
 Contact Person: W.R. (Dick) Lynn
 Phone: (405) 478-1900
 CONTRACTOR: License # 5929
 Name: Duke Drilling Co., Inc.
 Wellsite Geologist: _____
 Purchaser: _____
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____
09/17/2008 09/25/2008 01/29/2009
 Spud Date or _____ Date Reached TD _____ Completion Date or
 Recompletion Date _____ Recompletion Date

API No. 15 - 189-22663 -0000
 Spot Description: C-N/2 NW/4 Section 11 T35S-R35W
 _____ N/2 _____ NW/4 Sec. 11 Twp. 35 S. R. 35 East West
 _____ 660 Feet from North / South Line of Section
 _____ 1320 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Stevens
 Lease Name: Don Hall Well #: 1
 Field Name: Wide Awake
 Producing Formation: Toronto
 Elevation: Ground: 2963' Kelly Bushing: 2975'
 Total Depth: 7000' Plug Back Total Depth: 4365'
 Amount of Surface Pipe Set and Cemented at: 1664 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ ^{6X cmf} AIF-1-Dig - 6/24/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 1500 ppm Fluid volume: 1500 bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Petrochem Engineer Date: 6/4/2009
 Subscribed and sworn to before me this 4 day of June

20 09
 Notary Public: [Signature]
 Date Commission Expires: 4/26/2011
 CARLA PARKER
 Oklahoma County
 Notary Public in and for
 State of Oklahoma
 03002956
 My Commission Expires Apr 26, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Marlin Oil Corporation Lease Name: Don Hall Well #: 1
 Sec. 11 Twp. 35 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compact Photo Density-Compensated Density Induction Shallow Focused Electric Log Micro Resistivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2655</td> <td>+320</td> </tr> <tr> <td>Council Grove</td> <td>2985</td> <td>-10</td> </tr> <tr> <td>Toronto</td> <td>4326</td> <td>-1351</td> </tr> <tr> <td>Lansing</td> <td>4496</td> <td>-1521</td> </tr> <tr> <td>Morrow</td> <td>5929</td> <td>-2954</td> </tr> <tr> <td>Chester</td> <td>6277</td> <td>-3302</td> </tr> <tr> <td>St. Louis</td> <td>6744</td> <td>-3769</td> </tr> </table>	Name	Top	Datum	Chase	2655	+320	Council Grove	2985	-10	Toronto	4326	-1351	Lansing	4496	-1521	Morrow	5929	-2954	Chester	6277	-3302	St. Louis	6744	-3769
Name	Top	Datum																							
Chase	2655	+320																							
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Lansing	4496	-1521																							
Morrow	5929	-2954																							
Chester	6277	-3302																							
St. Louis	6744	-3769																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	24.0	1664'	Howco	575	3%CC, .5#/sx Flake
Production	7.875"	4-1/2"	11.6	4650'	Howco	300	5% CalSeal, 5% KCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	4604-4606', CIBP at 4585'	500 gal acid	4604-4606'
4 spf	4501-04', 4550-52', 4559-61', CIBP at 4495'	1000 gal acid	4501-4561'
4 spf	4446-48', 4452-54', 4468-70', RBP at 4365'	6500 gal acid	4446-4470'
4 spf	4340-42'	500 gal acid	4340-4342'

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>4319'</u>	Packer At: <u>4319'</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>SI WOPL</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbbs. <u>zero</u>	Gas Mcf <u>800</u>	Water Bbbs. <u>zero</u>	Gas-Oil Ratio <u>N/A</u> Gravity <u>N/A</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>Toronto 4340-4342'</u>
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The Road to Excellence Starts with Safety

Sold To #: 303722	Ship To #: 2681443	Quote #:	Sales Order #: 6176242
Customer: MARLIN OIL CORP		Customer Rep:	
Well Name: Don Hall	Well #: 1-11	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 11 Township 35S Range 35W			
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: GREEN, SCOTT		Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	7	267804	EVANS, JOSHUA Allen	7	427571	LOPEZ, CARLOS	7	321975
RODRIGUEZ, EDGAR A	7	442125	JASON CLEMENS	7				

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	10 mile	10704310	10 mile	10744298C	10 mile	10866807	10 mile
10988832	10 mile	54029	10 mile	54219	10 mile	D0132	10 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9-18-08	7	2						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
	1700. ft			On Location	18 - Sep - 2008	07:00	CST
				Job Started	18 - Sep - 2008	10:30	CST
				Job Completed	18 - Sep - 2008	00:00	CST
				Departed Loc	18 - Sep - 2008	00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		8.625	8.097	24.		Unknown		1700.		
Surface Hole				12.25					1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, GID, 8-5/8 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	5	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H	1664	Packer					Top Plug	8 5/8	1	H
Float Shoe	8 5/8	1	H	1626.36	Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	5	H

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		10.00	bbl	8.33	.0	.0	5.0	
2	Lead Cement	VARICEM (TM) CEMENT (452009)	410.0	sacks	11.4	2.95	18.09	5.0	18.09

0.1 % WG-17, 50 LB SK (100003623)

3 % CALCIUM CHLORIDE - HI TEST PELLET (100005053)

0.5 lbm POLY-E-FLAKE (101216940)

18.09 Gal FRESH WATER

3	Tail Cement	HALCEM (TM) SYSTEM (452986)	165.0	sacks	14.8	1.34	6.32	5.0	6.32
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0.25 lbm POLY-E-FLAKE (101216940)

6.324 Gal FRESH WATER

2 % CALCIUM CHLORIDE - HI TEST PELLET (100005053)

4	Displacement		106.00	bbl	8.33	.0	.0	5.0	
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Calculated Values

Pressures

Volumes

Displacement	103	Shut In: Instant		Lost Returns		Cement Slurry	254.4	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	60	Actual Displacement	103	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	367.4

Rates

Circulating	7	Mixing	5	Displacement	6	Avg. Job	5.5
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

KANSAS CORPORATION COMMISSION

JUN 24 2009

RECEIVED

The Road to Excellence Starts with Safety

Sold To #: 303722	Ship To #: 2681443	Quote #:	Sales Order #: 6176242
Customer: MARLIN OIL CORP		Customer Rep:	
Well Name: Don Hall	Well #: 1-11	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 11 Township 35S Range 35W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor:	Rig/Platform Name/Num: 6		
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: GREEN, SCOTT		Srv Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/18/2008 07:00	1						4 HR CALL OUT @ 07 :00
Safety Huddle	09/18/2008 08:15							JOURNEY MANEGEMENT
Arrive at Location from Service Center	09/18/2008 10:30							UNLOADED FLOAT EQUIPMENT AND INSTALLED THE GUIDE SHOE AND TH INSERT
Assessment Of Location Safety Meeting	09/18/2008 10:45							SPOTTED IN TRUCKS
Safety Meeting - Pre Rig-Up	09/18/2008 10:55							TALKED ABOUT PINCH POINTS EYE ON YOUR TASKS AND TO STAY OUT OF THE LINE OF FIRE
Wait on Customer or Customer Sub-Contractor Equip	09/18/2008 11:15							STARTING TO TRIP OUT OF THE HOLE UPON ARRIVAL
Start Job	09/18/2008 15:00							STARTED JOB AFTER SAFETY MEETING AND RIGGING UP OUR EQUIPMENT ON THE RIG FLOOR
Test Lines	09/18/2008 15:10							TESTED LINES TO 2500 TO ASSURE OURSELVES THAT THERE WERE NO LEAKS
Pump Spacer 1	09/18/2008 15:15		4	10			20.0	PUMPED 10 BBLS SPACER
Pump Lead Cement	09/18/2008 15:30		5	215			120.0	410 sks mixed at 11.4 #
Pump Tail Cement	09/18/2008 15:40		5	39.4	254.4		125.0	165 sks mixed at 14.8 #

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	09/18/2008 15:44							SHUT DOWN TO DROP TOP PLUG AND CLEAN TUB AND LINES
Drop Top Plug	09/18/2008 15:54							
Pump Displacement	09/18/2008 16:01		6.5	103			250.0	FRESH WATER
Other	09/18/2008 16:10		2	93			350.0	SLOW DOWN RATE TO BUMP PLUG
Bump Plug	09/18/2008 16:18		2	103	367.4		380.0	TOOK PRESSURE UP TO 850 PSI HELD FOR A MIN. TESTING THE FLOAT
Release Casing Pressure	09/18/2008 16:20							FLOAT HELD
End Job	09/18/2008 16:22							JOB WAS EXECUTED AS PLANNED WITH NO SET BACKS
Safety Meeting - Pre Rig-Down	09/18/2008 16:28							RAN OVER JOB PROCEDURES AND SAFETY HABBITS
Rig-Up Completed	09/18/2008 16:28							COMPLETED H O C CARDS AFTER RIG DOWN AND DISCUSSED OVER WHAT WE WROTE
Depart Location for Service Center or Other Site	09/18/2008 16:28							THANK YOU FOR CALLING HALLIBURTON CARLOS AND CREW

KANSAS CORPORATION COMMISSION

JUN 24 2009
RECEIVED

Sold To # : 303722

Ship To # : 2681443

Quote # :

Sales Order # :

6176242

SUMMIT Version: 7.20.130

Thursday, September 18, 2008 04:54:00

The Road to Excellence Starts with Safety

Sold To #: 303722	Ship To #: 2681443	Quote #:	Sales Order #: 6203643
Customer: MARLIN OIL CORP		Customer Rep: Lynn, Dick	
Well Name: Don Hall		Well #: 1-11	API/UWI #:
Field:	City (SAP): LIBERAL	County/Parish: Stevens	State: Kansas
Legal Description: Section 11 Township 35S Range 35W			
Contractor: DUKE		Rig/Platform Name/Num: 6	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARILLO, EDUARDO	9	371263	EVANS, JOSHUA Allen	9	427571	LOPEZ, CARLOS	9	321975

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	5 mile	10704310	5 mile	10744298C	5 mile	10988832	5 mile
54029	5 mile	D0130	5 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
-9-26-08	4	1	9-27-08	5	2			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	26 - Sep - 2008	18:00	CST
Form Type			BHST	On Location	26 - Sep - 2008	20:15	CST
Job depth MD	4670. ft		Job Depth TVD	4670. ft	Job Started	27 - Sep - 2008	02:00
Water Depth			Wk Ht Above Floor	5. ft	Job Completed	27 - Sep - 2008	03:05
Perforation Depth (MD)	From		To		Departed Loc	27 - Sep - 2008	05:00

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	4650.		
Production Casing	New		4.5	4.	11.6		Unknown		4650.		
Surface Casing	New		8.625	8.097	24.		Unknown		1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,BOT,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		
SHOE,GID,4-1/2 8RD	1	EA		
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	10	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
KIT,HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	4 1/2	1	H	4650	Packer					Top Plug	4 1/2	1	H
Float Shoe	4 1/2	1	H	4627	Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	4 1/2	1	H
Stage Tool										Centralizers	4 1/2	10	H

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty
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Fluid Data

Stage/Plug # 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	6.0	
2	MUD FLUSH III	MUD FLUSH III - SBM (528788)	10.00	bbl	8.4	.0	.0	6.0	
3	Primary Cement	EXPANDACEM (TM) SYSTEM (452979)	300.0	sacks	13.4	1.59	7.55	6.0	7.55
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	3 %	KOL-SEAL, BULK (100064233)							
	5 %	POTASSIUM CHLORIDE 5% (100001585)							
	0.7 %	HALAD(R)-322, 50 LB (100003646)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.553 Gal	FRESH WATER							

4	Displacement	103.00	bbl	8.33	.0	.0	6.0
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Calculated Values		Pressures		Volumes			
Displacement	71.7	Shut In: Instant		Lost Returns		Cement Slurry	84.9
Top Of Cement	2593.5	5 Min		Cement Returns	0	Actual Displacement	71.7
Frac Gradient		15 Min		Spacers	20	Load and Breakdown	
						Total Job	176.7

Rates							
Circulating	6	Mixing	5	Displacement	6	Avg. Job	5.5

Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint
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Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID
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The Information Stated Herein Is Correct

Customer Representative Signature


KANSAS CORPORATION COMMISSION

JUN 24 2009
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The Road to Excellence Starts with Safety

Sold To #: 303722	Ship To #: 2681443	Quote #:	Sales Order #: 6203643
Customer: MARLIN OIL CORP		Customer Rep: Lynn, Dick	
Well Name: Don Hall	Well #: 1-11	API/UWI #:	
Field:	City (SAP): LIBERAL	County/Parish: Stevens	State: Kansas
Legal Description: Section 11 Township 35S Range 35W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: DUKE	Rig/Platform Name/Num: 6		
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON	Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975	

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/26/2008 18:00							4 HOUR NOTICE BY DISPATCHER: HELEN
Safety Huddle	09/26/2008 19:30							JOURNEY MANEGEMENT
Depart from Service Center or Other Site	09/26/2008 19:45							2 TRUCK CONVOY
Arrive at Location from Service Center	09/26/2008 20:00							ARRIVED W/ OUT ANY SET BACKS OR PROBLEMS
Assessment Of Location Safety Meeting	09/26/2008 20:15							SEEKING OUT THE BEST PLACE FOR TRUCKS
Pre-Rig Up Safety Meeting	09/26/2008 20:20							TALKED ABOUT PROPER LIFTING AND BACK SAFETY TECHNIQUES
Rig-Up Completed	09/26/2008 20:45							ALL TRUCKS, IRON, AND HOSES AND HAVE BEEN SET UP AND READY FOR WHEN JOB STARTS
Wait on Customer or Customer Sub-Contractor Equip	09/26/2008 21:00							STILL PULLING OUT D.P AND THEN START RUNNING DOWN HOLE W/ CASING
Start Job	09/27/2008 01:00							STABBED CEMENT HEAD AND STARTED CIRCULATING WHILE WE HAD SAFETY MEETING W/ RIG CREW AND CO. MAN AT DOG HOUSE

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HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Test Lines	09/27/2008 02:06						3000.0	CHECKING TRUCK AND LINES FOR LEAKS W/ 2500 #S OF PRESSURE UP TO PLUG CONTAINER
Pump Spacer 2	09/27/2008 02:09		4				145.0	FRESH WATER
Pump Spacer 1	09/27/2008 02:12		4	10			140.0	MUD FLUSH
Pump Cement	09/27/2008 02:15			84.95			150.0	300 SKS MIXED @ 13.4 #
Clean Lines	09/27/2008 02:37							WASHED UP INTO PIT
Drop Top Plug	09/27/2008 02:38							DURING THE WASH UP
Pump Displacement	09/27/2008 02:40		6	71.7			400.0	FRESH WATER FROM RIG TANK
Other	09/27/2008 02:50		2				540.0	SLOW DOWN LAST 10 BBL TO 2 BPM
Bump Plug	09/27/2008 02:56		2				650.0	TOOK PRESSURE 500. PSI OVER TO LAND THE PLUG
Pressure Up	09/27/2008 02:57		2				1200.0	TESTING THE FLOAT
Release Casing Pressure	09/27/2008 03:00							FLOAT HELD
End Job	09/27/2008 03:02				176.65			THANK YOU FOR CALLING HALLIBURTON CARLOS AND CREW
Rig-Down Equipment	09/27/2008 03:15							
Depart Location for Service Center or Other Site	09/27/2008 05:00							WE APRICIATE YOUR BUISNESS AND HOPE TO SEE YOU AGAIN.

KANSAS CORPORATION COMMISSION

JUN 24 2009
RECEIVED

Sold To # : 303722

Ship To # : 2681443

Quote # :

Sales Order # : 6203643

SUMMIT Version: 7.20.130

Saturday, September 27, 2008 03:32:00