

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

*See  
page 10/06*

Operator: License # 5150  
 Name: COLT ENERGY, INC  
 Address: P O BOX 388  
 City/State/Zip: IOLA, KS 66749  
 Purchaser: COFFEYVILLE RESOURCES, LLC  
 Operator Contact Person: DENNIS KERSHNER  
 Phone: (620) 365-3111  
 Contractor: Name: FINNEY DRILLING COMPANY  
 License: 5989  
 Wellsite Geologist: JIM STEGEMAN  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7-5-08	7-7-08	1-29-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

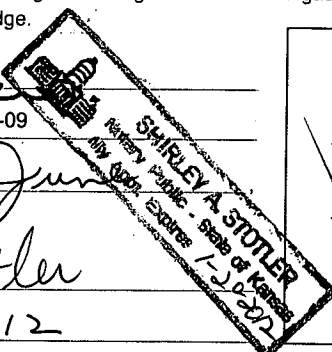
API No. 15 - 125-31,628-0000  
 County: MONTGOMERY  
 SW SW NW SW Sec. 14 Twp. 32 S. R. 16  East  West  
1460 feet from S N (circle one) Line of Section  
220 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: MUELLER Well #: D1  
 Field Name: COFFEYVILLE-CHERRYVALE  
 Producing Formation: PERU SANDS  
 Elevation: Ground: 821 Kelly Bushing: ---  
 Total Depth: 640 Plug Back Total Depth: 633.50  
 Amount of Surface Pipe Set and Cemented at 21.2 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 640  
 feet depth to SURFACE w/ 60 *Alt II - Dlg - 6/24/09* <sup>sx.cmt.</sup>

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1000 ppm Fluid volume 60 bbls  
 Dewatering method used PUMPED PIT OUT - PUSHED IN  
 Location of fluid disposal if hauled offsite:  
 Operator Name: COLT ENERGY, INC  
 Lease Name: WEBB SWD1 License No.: 5150  
 Quarter SE/4 Sec. 30 Twp. 33 S. R. 17  East  West  
 County: MONTGOMERY Docket No.: D-30,074

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dennis Kershner*  
 Title: OFFICE MANAGER Date: 6-5-09  
 Subscribed and sworn to before me this 5th day of June  
 20 09.  
 Notary Public: *Shirley A Stotler*  
 Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUN 08 2009**

KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: MUELLER Well #: D1  
 Sec. 14 Twp. 32 S. R. 16  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
**DRILLERS LOG ATTACHED**

**GAMMA RAY/NEUTRON/CCL**

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**KCC WICHITA**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4	7	19	21.2	<b>PORTLAND</b>	10	
<b>PRODUCTION</b>	5 5/8	2 7/8	6.5	633.50	<b>THICK SET</b>	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	572-580	50 GAL 15% HCL 500# 20/40 BRADY SAND	572-
		3500# 12/20 BRADY SAND	580

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>3-11-09</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. <b>2.2</b>	Gas Mcf	Water Bbls. <b>.53</b>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  
 METHOD OF COMPLETION Production Interval  
 Other (Specify) \_\_\_\_\_

**DRILLERS LOG**

API NO. 15-125-31628 S. 14 T. 32 R. 16 E. W.  
 OPERATOR: COLT ENERGY, INC. LOCATION: SW. SW. NW. SW.  
 ADDRESS: P.O. BOX 388, IOLA, KS 66749 COUNTY: MONTGOMERY  
 WELL #: D - 1 LEASE NAME: MUELLER  
 FOOTAGE LOCATION: 1460 FEET FROM (N) (S) LINE 220 FEET FROM (E) (W) LINE  
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: JIM STEGMAN  
 SPUD DATE: 7/5/2008 TOTAL DEPTH: 640  
 DATE COMPLETED: 7/7/2008 OIL PURCHASER: COFFEYVILLE RESOURCES

**CASING RECORD**

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	21.2	I	10	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	<del>63.5</del> 63.5	50-50	<del>60</del> 89	SERVICE COMPANY

**WELL LOG**

CORES: #1 574 TO 588  
 RAN: 3 CENTRALIZERS 1 FLOAT SHOE  
 1 CLAMP  
 1 COLLOR  
 1 SEATING NIPPLE

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	0	3	LIME	380	382
CLAY	3	7	SDY SHALE	382	395
LIME	7	12	LIME	395	398
SHALE	12	21	SHALE	398	525
LIME	21	28	LIME	525	545
SHALE	28	121	SHALE	545	573
LIME	121	133	OIL SAND	573	578
SHALE	133	189	SHALE	578	620
LIME	189	207	LIME	620	640
SHALE	207	239			
LIME	239	249			
SHALE	249	311			
LIME	311	329			
SDY SHALE	329	354			
SHALE	354	364			
LIME	364	375			
SHALE	375	380			

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**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 18735

LOCATION Eureka

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-8-08	1828	Muler D 1				MS
CUSTOMER <u>Colt Energy, Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 388</u>			<u>445</u>	<u>Justin</u>		
CITY <u>Iola</u>			<u>515</u>	<u>Jerrid</u>		
STATE <u>Ks</u>						
ZIP CODE						

JOB TYPE Longstring HOLE SIZE 5 9/8 HOLE DEPTH 640' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 634' OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4 # SLURRY VOL 18.5 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 3.7 BBL DISPLACEMENT PSI 500  PSI 900 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 2 7/8 Tubing. Break Circulation w/ 5 BBL Fresh water. Pump 4 sks Gel flush, 2 BBL water spacer. Mixed 60 sks Thick Set Cement w/ 8" Kol-Seal /sk @ 13.4 #/gal, yield 1.75. Shut down. Wash out Pump & Lines. Drop 2 Plugs. Displace w/ 3.7 BBL Fresh water. Final Pumping Pressure 500 psi. Bump Plug to 900 psi. Shut Tubing in @ 900 psi. Good Cement Returns to Surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126 A	60 sks	THICK Set Cement	17.00	1020.00
1110 A	480 #	KOL-SEAL 8" /sk	.42 #	201.60
1118 A	200 #	Gel flush	.17 #	34.00
5407	3.3 Tons	Top Mileage BULK TRUCK	M/C	315.00
4402	2	2 7/8 Top Rubber Plug	23.00	46.00
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			Sub Total	2687.60
THANK YOU			SALES TAX 5.3%	68.98
			ESTIMATED TOTAL	2756.58

Ravin 3737

AUTHORIZATION Called By Glen

TITLE Colt Co. Rep.

DATE \_\_\_\_\_