

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KE
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6/10/09

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

7-14-08	7-15-08	12-4-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31,633 - ~~5000~~

County: MONTGOMERY

NW SW NW SW Sec. 14 Twp. 32 S. R. 16 East West

1900 feet from (S) N (circle one) Line of Section

220 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: MUELLER Well #: E1

Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: PERU SANDS

Elevation: Ground: 811 Kelly Bushing: ---

Total Depth: 640 Plug Back Total Depth: 631.55

Amount of Surface Pipe Set and Cemented at 21.2 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 640

feet depth to SURFACE w/ 60

Alt 2 - Dig - 6/24/09 ^{sx.cmt.}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 40 bbls

Dewatering method used PUMPED PIT OUT - PUSHED IN

Location of fluid disposal if hauled offsite:

Operator Name: COLT ENERGY, INC

Lease Name: WEBB SWD1 License No.: 5150

Quarter SE/4 Sec. 30 Twp. 33 S. R. 17 East West

County: MONTGOMERY Docket No.: D-30,074

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

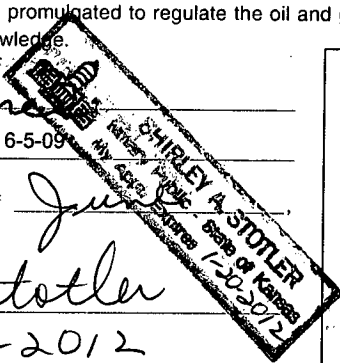
Title: OFFICE MANAGER Date: 6-5-09

Subscribed and sworn to before me this 5th day of June

2009

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
JUN 08 2009

Operator Name: COLT ENERGY, INC Lease Name: MUELLER Well #: E1
 Sec. 14 Twp. 32 S. R. 16 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: center;"> RECEIVED JUN 06 2009 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	18	21.2	PORTLAND	10	
PRODUCTION	5 5/8	2 7/8	6.5	631.55	THICK SET	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	570-582	50 GAL 15% HCL 500# 20/40 BRADY SAND	570-
		3500# 12/20 BRADY SAND	582

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3-10-09		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 3.4	Gas Mcf	Water Bbls. .53	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

DRILLERS LOG

API NO. 15-125-31633 S. 14 T. 32 R. 16 E. W.
 OPERATOR: COLT ENERGY, INC. LOCATION: NW. SW. NW. SW.
 ADDRESS: P.O. BOX 388, IOLA, KS 66749 COUNTY: MONTGOMERY
 WELL #: E - 1 LEASE NAME: MUELLER
 FOOTAGE LOCATION: 1900 FEET FROM (N) (S) LINE 220 FEET FROM (E) (W) LINE
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: JIM STEGMAN
 SPUD DATE: 7/14/2008 TOTAL DEPTH: 640
 DATE COMPLETED: 7/15/2008 OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	18	21.2	I	10	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	633	50-50	10	SERVICE COMPANY

WELL LOG

CORES: #1 573 TO 587 RAN: 3 CENTRALIZERS 1 FLOAT SHOE
 1 CLAMP
 1 COLLOR
 1 SEATING NIPPLE

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	11
SHALE	11	23
LIME	23	31
SHALE	31	123
LIME	123	136
SHALE	136	189
LIME	189	208
SHALE	208	242
LIME	242	253
SHALE	253	321
LIME	321	352
SHALE	352	363
LIME	363	375
SHALE	375	378
LIME	378	394
SHALE	394	525
LIME	525	547
SHALE	547	551
LIME	551	552
SHALE	552	572
SAND	572	583
SHALE	583	622
LIME	622	640

FORMATION	TOP	BOTTOM
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RECEIVED
 JUN 08 2009
 KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 18851

LOCATION EWING

FOREMAN RICK LEONARD

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-16-08	1828	Mueller E1				MG
CUSTOMER <u>Colt Energy Inc.</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 388</u>			DRIVER <u>Shannon</u>		TRUCK #	
CITY <u>Iola</u>			DRIVER <u>John</u>		TRUCK #	
STATE <u>KS</u>			DRIVER			
ZIP CODE			TRUCK #			

JOB TYPE logstring HOLE SIZE 5 5/8" HOLE DEPTH 640' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8" 631' OTHER _____
 SLURRY WEIGHT 13.4^{lb} SLURRY VOL 18.5^m WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 3.6 Bbl DISPLACEMENT PSI 500 PSI 900 RATE _____

REMARKS: Safety meeting. Rig up to 2 7/8" tubing. Break circulation w 5 Bbl fresh water. Pump 4 hrs gel-flush, 2 Bbl water spacer. Mixed 60 sacks thickset cement w/ 8" Kol-seal @ 13.4^{lb}/gal. yield 1.25 shut down. release plugs. Displace w/ 3.6 Bbl fresh water. Final pump pressure 500 PSI. Pump plug to 900 PSI. shut tubing in @ 900 PSI. Good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	8	MILEAGE <u>2nd well</u>	n/c	n/c
1126A	60 sacks	thickset cement	17.00	1020.00
1118A	480 [#]	8" Kol-seal @ 1/2" <u>RECEIVED</u>	.42	201.60
1118A	200 [#]	gel-flush <u>JUN 08 2009</u>	.17	34.00
5407	3.3	ten-mileage bulk tri <u>KCC WICHITA</u>	n/c	315.00
4402	2	2 7/8" top rubber plug <u>RECEIVED</u>	23.00	46.00
		<u>JUN 08 2009</u>		
		<u>KCC WICHITA</u>		
		Subtotal		2541.60
		SALES TAX <u>5.3%</u>		134.98
		ESTIMATED TOTAL		2676.58

Flavin 3737

AUTHORIZATION Witnessed by Glen

203709
TITLE Co. Rep.

DATE _____