

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: DW 6/10/09

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-15-08	7-17-08	1-30-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31,634-0100
County: MONTGOMERY
N2 SE - NW - SW Sec. 14 Twp. 32 S. R. 16 East West
1900 feet from (S) N (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: MUELLER Well #: E2
Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: PERU SANDS
Elevation: Ground: 814 Kelly Bushing: ---
Total Depth: 640 Plug Back Total Depth: 629.60
Amount of Surface Pipe Set and Cemented at 20.9 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 640
feet depth to SURFACE w/ 60

Handwritten note: Alt 2 - Dlg - 6/24/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 40 bbls
Dewatering method used PUMPED PIT OUT - PUSHED IN

Location of fluid disposal if hauled offsite:

Operator Name: COLT ENERGY, INC
Lease Name: WEBB SWD1 License No.: 5150
Quarter SE/4 Sec. 30 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-30,074

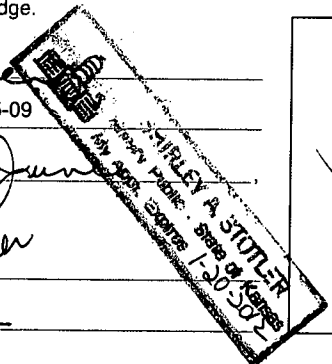
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 6-5-09

Subscribed and sworn to before me this 5th day of June
20 09

Notary Public: Shirley A Stotler
Date Commission Expires: 11-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: MUELLER Well #: E2
 Sec. 14 Twp. 32 S. R. 16 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	18	20.9	PORTLAND	10	
PRODUCTION	5 5/8	2 7/8	6.5	629.60	THICK SET	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	572-580	50 GAL 15% HCL 500# 20/40 BRADY SAND	572-
		3500# 12/20 BRADY SAND	580

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. 3-10-09		Producing Method					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		3.4		.53			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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DRILLERS LOG

API NO. 15-125-31634 S. 14 T. 32 R. 16 E. W.

OPERATOR: COLT ENERGY, INC. LOCATION: N2

ADDRESS: P.O. BOX 388, IOLA, KS 66749 COUNTY: MONTGOMERY

WELL #: E-2 LEASE NAME: MUELLER

FOOTAGE LOCATION: 1900 FEET FROM (N) (S) LINE 660 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: JIM STEGMAN

SPUD DATE: 7/15/2008 TOTAL DEPTH: 640

DATE COMPLETED: 7/17/2008 OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	18	20.9	I	10	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	12 634'	50-50	1083	SERVICE COMPANY

WELL LOG

CORES: #1 571 TO 590
RECOVERED 19'
640 TOTAL DEPTH

RAN: 3 CENTRALIZERS
 1 CLAMP
 1 COLLOR
 1 SEATING NIPPLE
 1 FLOAT SHOE

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	12
SHALE	12	20
LIME	20	27
SHALE	27	123
LIME	123	138
SAND & SHALE	138	189
LIME	189	210
SHALE	210	240
LIME	240	253
SHALE	253	278
LIME	278	281
SHALE	281	286
LIME	286	288
SHALE	288	298
LIME	298	300
SHALE	300	322
LIME	322	331
SHALE & LIME	331	350
LIME	350	354
SHALE	354	366

FORMATION	TOP	BOTTOM
LIME (ALT)	366	376
SHALE	376	380
LIME	380	384
SDY SHALE	384	394
LIME	394	396
SDY SHALE	396	414
SHALE	414	537
LIME	537	548
BLACK SHALE	548	551
SAND & SHALE	551	571
OIL SAND	571	582
SAND & SHALE	582	625
OSWEGO LIME	625	640

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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 18845

LOCATION Kureks

FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-21-08	1828	Mueller K-2				WPA
CUSTOMER			[REDACTED]			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Calt Energy Inc			485	Alan		
P.O. Box 388			502	Phillip		
CITY						
Tola						
STATE						
KS						
ZIP CODE						

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 640' CASING SIZE & WEIGHT _____
 CASING DEPTH 630' DRILL PIPE _____ TUBING 2 3/4 OTHER _____
 SLURRY WEIGHT 12.4* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT 3.6 DISPLACEMENT PSI 400* MIX PSI Bumplog 900* RATE _____

REMARKS: Safety Meeting: Rig up to 2 3/4 Tubing. Break Circulation with 5 bbls Freshwater. Pump 200# Gel flush. Two bbls water spacer. A pit 60 lbs Thick set Cement w/ 8# Kol-Seal per/sk at 134' shut down. Release plugs. Displace with 3.6 bbls Freshwater. Final pumping pressure 400#. Bumplog 900#. Shut well in. Good Cement Returns to surface. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	926.00	926.00
5406	40	MILEAGE	3.65	146.00
1126A	6000	Thick set Cement	17.00	1020.00
1160A	480*	Kol-Seal 8# per/sk	.42	201.60
1168A	200*	Gel Flush	.17	34.00
5407		Ten mile long Bulk Truck	11.25	215.00
4402	2	2 3/8" Top Rubber Plug	23.00	46.00
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		5.320		
		SUBTOTAL		2627.60
		SALES TAX		68.98
		ESTIMATED TOTAL		2756.58

Revin 3737

263119

AUTHORIZATION Witness by Glenn

TITLE Co. Rep.

DATE _____