

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

*See
17
6/24/09*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
 Name: COLT ENERGY, INC
 Address: P O BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: ONE OK
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: FINNEY DRILLING COMPANY
 License: 5989
 Wellsite Geologist: JIM STEGEMAN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-9-08	12-15-08	5-13-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

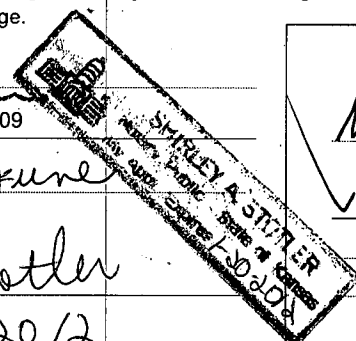
API No. 15 - 125-31,827-0000
 County: MONTGOMERY
 NW SE - SE - SE Sec. 29 Twp. 33 S. R. 17 East West
 635 feet from (S) N (circle one) Line of Section
 410 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: STATON Well #: 16-29
 Field Name: CHEROKEE BASIN COAL AREA
 Producing Formation: PENNSYLVIAN COALS
 Elevation: Ground: 753 Kelly Bushing: ---
 Total Depth: 1015 Plug Back Total Depth: 1007.30
 Amount of Surface Pipe Set and Cemented at 250 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1015
 feet depth to SURFACE w/ 125 sx cmt.
Air - Dig - 6/24/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used PIT PUMPED OUT - PUSHED IN
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dennis Kershner*
 Title: OFFICE MANAGER Date: 6-1-09
 Subscribed and sworn to before me this 1st day of June
 20 09.
 Notary Public: *Shirley A Stotler*
 Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION
 JUN 04 2009
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Operator Name: **COLT ENERGY, INC**

Lease Name: **STATON**

Well #: **16-29**

Sec. **29** Twp. **33** S. R. **17** East West

County: **MONTGOMERY**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

**HIGH RESOLUTION COMPENSATED DENSITY/NEUTRON LOG
GAMMA RAY/NEUTRON/CCL
DUAL INDUCTION LL3/GR LOG**

Log Formation (Top), Depth and Datum Sample

Name Top Datum

DRILLERS LOG ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	22	250	PORTLAND	130	
PRODUCTION	6 3/4	4 1/2	10.5	1007.30	THICK SET	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	574-578, 656-660	250 GAL 30% HCL 7500# 20/40 BRADY SAND	574-660
4	754-756, 837-839, 902-905	250 GAL 30% HCL 6000# 20/40 BRADY SAND	754-905

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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DRILLERS LOG

API NO.: 15-125-31827-00-00 **S. 29** **T. 33** **R. 17** **E. W.**
OPERATOR: COLT ENERGY, INC. **LOCATION:** NW.-SE.-SE.-SE.
ADDRESS: P.O. BOX 388, IOLA, KS 66749 **COUNTY:** MONTGOMERY
WELL #: 16-29 **LEASE NAME:** STATON
FOOTAGE LOCATION: 635 FEET FROM (N) (S) LINE 410 FEET FROM (E) (W) LINE
CONTRACTOR: FINNEY DRILLING COMPANY **GEOLOGIST:** JIM STEGEMAN
SPUD DATE: 12/9/2008 **TOTAL DEPTH:** 1015
DATE COMPLETED: 12/15/2008 **OIL PURCHASER:** COFFEYVILLE RESOURCES

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	8 5/8	22	250	1	130 110	SERVICE COMPANY
PRODUCTION:	6 3/4	4.5	10.5	1007	50-50	138	SERVICE COMPANY

WELL LOG

CORES: _____
RECOVERED: _____

RAN: OPEN HOLE LOG

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	6
SHALE	6	50
LIME	50	52
SHALE	52	63
LIME	63	65
SHALE	65	100
LIME	100	132
SHALE	132	147
LIME	147	159
SHALE	159	163
LIME	163	174
SHALE	174	178
LIME	178	184
SAND	184	195
SHALE	195	312
LIME	312	329
SHALE	329	391
LIME	391	430
SUMMIT COAL	430	435
LIME	435	467
EYELLO	467	472
LIME	472	488
SHALE	488	508

FORMATION	TOP	BOTTOM
SAND	508	520
LIME	520	523
SHALE	523	595
LIME	595	596
SAND & SHALE	596	659
COAL	659	660
SHALE	660	679
COAL	679	680
SHALE	680	703
COAL	703	704
SHALE	704	776
COAL	776	777
SAND & SHALE	777	844
COAL	844	845
SAND & SHALE	845	902
COAL	902	904
LIME SHALE	904	916
MISSISSIPPI	916	1015 T.D.

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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 20801
LOCATION Eureka
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-21-09	1828	Staton 16-29				MG
CUSTOMER <u>Colt Energy Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 388</u>			<u>520</u>	<u>Cliff</u>		
CITY	STATE	ZIP CODE	<u>502</u>	<u>Phil</u>		
<u>Topeka</u>	<u>Ks</u>		<u>515</u>	<u>Chris</u>		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1015' CASING SIZE & WEIGHT 4 1/2"
CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.4" SLURRY VOL _____ WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 16 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: (12-15-09) 1st stage: Rig up to 4 1/2" casing. Break Circulation w/ 500 water. Mixed 2000 metasilicate Arc-Flush, Mixed 65/sk Thick Set Cement w/ 8" Kol-Seal/sk @ 13.4 gal. Wash out Pump + liner. Release Plug. Displace w/ 8" water. No Cement Returns. Bond log showed Cement @ 490'. (1-21-09) 2nd stage. Run 1" tubing to 505' Break Circulation. Mixed 60/sk Thick Set Cement w/ 8" Kol-Seal @ 13.4 gal. Good Cement to surface. Pull tubing. Top hole off.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	1380.00
1126A	125SKS	Thick Set Cement	16.00	2000.00
1110A	1000"	Kol-Seal 8"/gal	.39"	390.00
1102	80"	Coals	.71"	56.80
1111A	100"	metasilicate Arc-Flush	1.70"	170.00
5407A	6.88 Ton	Ton-Mileage	1.16	319.24
4404	1	4 1/2" Top Rubber Plug	47.00	47.00
KANSAS CORPORATION COMMISSION				
JUN 04 2009				
Thank You!				
RECEIVED				
			Sub Total	3982.04
			5.3% SALES TAX	140.97
			ESTIMATED TOTAL	4123.01

Revin 3737

AUTHORIZATION Called by Glen

228047
TITLE Co-Op

DATE _____

4128.01