

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Call my cell 6/2/09

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-17-08	7-21-08	12-11-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31,635--0000
County: MONTGOMERY
NE SE NW SW Sec. 14 Twp. 32 S. R. 16 East West
1900 feet from (S) (N) (circle one) Line of Section
1100 feet from (E) (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: MUELLER Well #: E3

Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: PERU SANDS
Elevation: Ground: 831 Kelly Bushing: ---
Total Depth: 635 Plug Back Total Depth: 625.20
Amount of Surface Pipe Set and Cemented at 21.8 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 635
feet depth to SURFACE w/ 60 ^{sx cmt.}

Alt 2 - Dlg - 6/24/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 40 bbls
Dewatering method used PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: WEBB SWD1 License No.: 5150
Quarter SE/4 Sec. 30 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-30,074

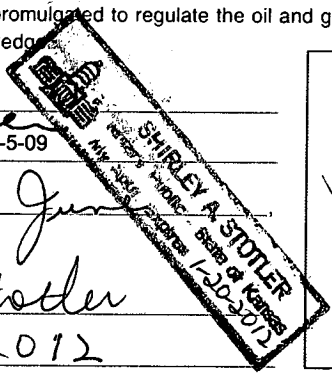
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 6-5-09

Subscribed and sworn to before me this 5th day of June, 2009.

Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: COLT ENERGY, INC Lease Name: MUELLER Well #: E3
 Sec. 14 Twp. 32 S. R. 16 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY/NEUTRON/CCL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	18	21.8	PORTLAND	10	
PRODUCTION	5 5/8	2 7/8	6.5	625.20	THICK SET	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	568-572, 574-582	50 GAL 15% HCL 500# 20/40 BRADY SAND	568-
		3500# 12/20 BRADY SAND	582

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
3-10-09	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3.4		0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

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DRILLERS LOG

API NO. 15-125-31633 S. 14 T. 32 R. 16 E. W.
 OPERATOR: COLT ENERGY, INC. LOCATION: NE. SE. NW.
 ADDRESS: P.O. BOX 388, IOLA, KS 66749 COUNTY: MONTGOMERY
 WELL #: E-3 LEASE NAME: MUELLER
 FOOTAGE LOCATION: 1900 FEET FROM (N) (S) LINE 1100 FEET FROM (E) (W) LINE
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: JIM STEGMAN
 SPUD DATE: 7/17/2008 TOTAL DEPTH: 635
 DATE COMPLETED: 7/21/2008 OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	18	21.8	I	10	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	625.7627	50-50	6088	SERVICE COMPANY

WELL LOG

CORES: #1 570 TO 587
 RAN: 3 CENTRALIZERS 1 FLOAT SHOE
 1 CLAMP
 1 COLLOR
 1 SEATING NIPPLE

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	7
SHALE	7	18
LIME	18	33
SHALE	33	123
LIME	123	136
SHALE	136	189
LIME	189	209
SHALE	209	236
LIME	236	252
SHALE	252	277
LIME	277	279
SHALE	279	322
LIME	322	354
SHALE	354	372
LIME	372	380
SHALE	380	382
LIME	382	396
SHALE	396	400
LIME	400	404
SHALE	404	527

FORMATION	TOP	BOTTOM
LIME	527	546
BLACK SHALE	546	551
SAND & SHALE	551	570
OIL SAND	570	572
SAND & SHALE	572	576
OIL SAND	576	583
SHALE	583	623
OSWEGO LIME	623	635

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