KANSAS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION WELL COMMISSION

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150	API No. 15 - 125-31,826 0000
Name: COLT ENERGY, INC	County: MONTGOMERY
Address: P O BOX 388	W/2 - E/2 - SE - NE Sec. 29 Twp. 33 S. R. 17
City/State/Zip: IOLA, KS 66749	1980 feet from S / (t) (circle one) Line of Section
Purchaser: ONE OK	350 feet from 1 W (circle one) Line of Section
Operator Contact Person: DENNIS KERSHNER	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-3111	(circle one) SE NW SW
Contractor: Name: FINNEY DRILLING COMPANY	Lease Name: S STATON Well #: 8-29
License: 5989	Field Name: CHEROKEE BASIN COAL AREA
Wellsite Geologist: JIM STEGEMAN	Producing Formation: PENNYSLAVIAN COALS
Designate Type of Completion:	Elevation: Ground: 766 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1020 Plug Back Total Depth: 1014.90
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 250 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1020
Operator:	feet denth to SURFACE w/ 105 sy.cmt 1
Well Name:	Alta-Dia-6/24/09
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used PIT PUMPED OUT - PUSHED IN
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
11-24-08 11-26-08 5-29-09	Lease Name: License No.:
11-24-08 11-26-08 5-29-09 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workoven information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-104 and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to redule	ate the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use ONLY
Fitle: OFFICE MANAGER Date: 6-1-09	Letter of Confidentiality Received
Subscribed and sworn to before me thisday of	If Denied, Yes Date:
2009	Wireline Log Received
0 · 0 a Q (-1 -H)	Geologist Report Received RANSAS CORPORATION COMMISSION
Notary Public: The State of St	UIC Distribution
Date Commission Expires: /- 20 - 20 / 2	JUN 0 4 2009
	~

Side Two

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Operator Name: CO	rator Name: COLT ENERGY, INC			Lease Name: S STATON				Well #: 8-29		
Sec Twp3						TGOMERY			<u> </u>	
INSTRUCTIONS: SI tested, time tool ope temperature, fluid red Electric Wireline Log	n and closed, flowin	g and shut- es if gas to s	in pressures, surface test, a	whether a	shut-in pr	essure reached	static level, hydro	static pressures	, bottom hole	
Orill Stem Tests Take		☐ Ye	s 📝 No		∑ L	.og Format	ion (Top), Depth a	nd Datum	Sample	
Samples Sent to Geo	ological Survey	✓ Ye:	s 🗌 No		Nam	ne		Тор	Datum	
Cores Taken Yes No Electric Log Run (Submit Copy)				DRII	LLERS LOG	ATTACHED				
List All E. Logs Run:									1	
HIGH RESOLUTION GAMMA RAY/NEU DUAL INDUCTION	JTRON/CCL	D DENSIT	Y/NEUTRON	LOG						
				RECORD		_			· .	
Purpose of String	Size Hole	Y	Casing		eight	ermediate, produc	Type of	# Sacks	Type and Percent	
SURFACE	12 1/4	Set (In O.D.)	Lbs 23	. / Ft.	Depth 250	Cement	Used	Additives	
PRODUCTION		4 1/2		10.5		1014.90	PORTLAND THICK SET	135		
		· ···-				1011.00	THIOR GET	100	1	
***************************************		<u></u>	ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORI)	<u> </u>		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре о	f Cement		s Used			ercent Additives		
Shots Per Foot	PERFORATI Specify	ON RECORD	- Bridge Plug ch Interval Perf	s Set/Type	}		cture, Shot, Cement mount and Kind of Mal		Depth	
1	590-594, 660-662,	664-666, 67	70-672, 703-7	706, 716-	718	250 GAL 30% HCL 9500# 20/40 BRADY SAND 590-718				
1	850-852, 915-918			1		150 GAL 30%	HCL 5000# 20/4	0 BRADY SANI	850-918	
									İ	
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No			
Date of First, Resumerd	Production, SWD or E	nhr. I	Producing Meth	od	Flowing			Other (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas M	Mcf	Wate	r B	bls. Ga	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETION				Production Inter	val			
Uented ✓ Sold (If vented, Sub	Used on Lease omit ACO-18.)		Open Hole Other (Specif	✓ Perl	. 🗌 D	ually Comp.	Commingled	KANSA	S CORPORATION COM	

JUN 0 4 2009 RECEIVED

DRILLERS LOG

¿ API NO.

<u>15-125-31826-00-00</u>

S. 29

T. <u>33</u> R. <u>17</u> E. W.

OPERATOR:

COLT ENERGY, INC.

LOCATION: W2.-E2.-SE.-NE.

ADDRESS:

P.O. BOX 388, IOLA, KS 66749

COUNTY: MONTGOMERY

WELL #:

8-29

LEASE NAME:

S. STATON

FOOTAGE LOCATION: 1980 FEET FROM (N) (S) LINE 350 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST:

JIM STEGEMAN

SPUD DATE:

11/24/2008

TOTAL DEPTH:

1020

DATE COMPLETED:

11/26/2008

OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

PURPOSE	SIZE OF	SIZE OF	WEIGHT	SETTING	TYPE	SACKS	TYPE AND %	
	HOLE	CASING	LBS/FT	DEPTH	CEMENT		ADDITIVES	
SURFACE:	12 1/4	8 5/8	23	250	1	135-87	SERVICE COMPANY	
PRODUCTION:	6 3/4	4.5	10.5	1015	50-50	105-138	SERVICE COMPANY	

WELL LOG

CORES:

RAN:

OPEN HOLE LOG

KANSAS CORPORATIO<u>N COM</u>MISSION

RECOVERED:

FORMATION	TOP	BOTTOM	FORMATION	ТОР	воттом
TOP SOIL	0	3	SAND & SHALE	502	533
CLAY	3	6	LIME	533	535
SHALE	6	112	SHALE	535	552
LIME	112	118	LIME	552	555
SHALE	118	123	SAND & SHALE	555	591
LIME	123	140	MINERAL COAL	591	593
SHALE	140	160	SAND & SHALE	593	612
LIME	160	169	LIME	612	613
SHALE	169	178	SHALE	613	620
LIME	178	190	LIME	620	622
SHALE	190	218	SAND	622	630
LIME	218	220	SAND & SHALE	630	658
SHALE	220	230	LIME	658	659
SAND & SHALE	230	324	SHALE	659	664
LIME	324	345	TEBO COAL	664	665
SHALE	345	351	SHALE	665	671
LIME	351	352	WIER COAL	671	672
SHALE	352	388	SHALE	672	706
SAND	388	406	LIME	706	707
LIME	406	441	SHALE	707	715
SHALE	441	445	SAND & SHALE	715	852
LIME	445	474	AW COAL	852	854
SHALE	474	478	SHALE	854	916
LIME	478	491	RIVERTON COAL	916	919
SHALE	491	500	SHALE	919	938
LIME	500	502	MISSISSIPPI LIME	938	1020 T.D.



AUTHORIZTION witnesself Glem



TICKET NUMBER		206 57	
LOCATION_	Eur	alte	•,1
FOREMAN	Tron	Strickler	

DATE_

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

				<u> </u>				
DATE	CUSTOMER#	WELL NA	ME & NU	JMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-26-08	1828	S. Stet	90	8-29				MG
CUSTOMER								
Colt	Energy	licc.		_	TRUCK#	DRIVER	TRUCK	DAWER
MAILING ADDRE	ESS • 1				520	Cliff		
P.O.	Box 388				439	Calin		
CITY		STATE ZIP	CODE					
Iolo	ì	Ks						
	egstry	HOLE SIZE 6	4-	HOLE DEPTH_	1020	CASING SIZE & V	VEIGHT 44	W
CASING DEPTH	1012	DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	IT 13.4"	SLURRY VOL_32	BLI	WATER gal/sk	۵°	CEMENT LEFT in	CASING O'	
DISPLACEMENT	r16	DISPLACEMENT PS	100	MIX PSI_#00		RATE		and the second s
REMARKS: S	afety Mee	thy: Rig up	to	45 Carin	e. Break	Circulation	~/ 504	ande.
Runo 20	DAL Meta	ciliant fre-	Fluch	5861 Lac	ter macer	miced	10514	Thick Cont
Coment	w/ 8#	SK Kol-Foul	œ`	13.4 0/ral.	utest ow	+ Rus +1	her R	A second
Plus	Displace	1 16 RL		water. Fis	al Aus	min Program	- 400	0.7
Rum 1	Plus to 16	D P.SI.	la ai	+ 2miss	Rolling	ca Prema		20 -17
Bood	Coment +	o surface =	5	All Then	10 PT	IF PINUL		25613
					Joh	Captal		
					NUE .			

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	L	PUMP CHARGE	925.00	971.00
5406	40	MILEAGE 3rd of Swells	NA	NIC
1126A	105.skc	Thick Set Coment	/7.99	1785.00
1110A	840≠	Kol-Sal 8"/sk	.42	352.80
1102	80"	Cacla	. 35	40.00
IUIA		Metariliante Ane-Flore	1.80	/#D.00
ऽ५०७	5.872	Ton-milage	M/C	315.00
4404	1	45° Top Robber Ay KANYAS CORPORATION COMMISSION	45.00	45.00
		JUN 0 4 2009		
		Thinking RECEIVED	suc true	3447.80
avin 3737		00.4460	SALES TAX	128.40
		991138	ESTREATED TOTAL	3791-12