

Operator Name: COLT ENERGY, INC Lease Name: S STATON Well #: 8-29
 Sec. 29 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY/NEUTRON LOG GAMMA RAY/NEUTRON/CCL DUAL INDUCTION LL3/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	250	PORTLAND	135	
PRODUCTION	6 3/4	4 1/2	10.5	1014.90	THICK SET	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	590-594, 660-662, 664-666, 670-672, 703-706, 716-718	250 GAL 30% HCL 9500# 20/40 BRADY SAND	590-718
4	850-852, 915-918	150 GAL 30% HCL 5000# 20/40 BRADY SAND	850-918

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

KANSAS CORPORATION COMMISSION

JUN 04 2009
RECEIVED

DRILLERS LOG

API NO. 15-125-31826-00-00 **S. 29** **T. 33** **R. 17** **E. W.**
OPERATOR: COLT ENERGY, INC. **LOCATION:** W2.-E2.-SE.-NE.
ADDRESS: P.O. BOX 388, IOLA, KS 66749 **COUNTY:** MONTGOMERY
WELL #: 8-29 **LEASE NAME:** S. STATON
FOOTAGE LOCATION: 1980 FEET FROM (N) (S) LINE 350 FEET FROM (E) (W) LINE
CONTRACTOR: FINNEY DRILLING COMPANY **GEOLOGIST:** JIM STEGEMAN
SPUD DATE: 11/24/2008 **TOTAL DEPTH:** 1020
DATE COMPLETED: 11/26/2008 **OIL PURCHASER:** COFFEYVILLE RESOURCES

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	8 5/8	23	250	I	135-87	SERVICE COMPANY
PRODUCTION:	6 3/4	4.5	10.5	1015	50-50	125-138	SERVICE COMPANY

WELL LOG

CORES: _____
RECOVERED: _____

RAN: OPEN HOLE LOG

KANSAS CORPORATION COMMISSION

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FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	6
SHALE	6	112
LIME	112	118
SHALE	118	123
LIME	123	140
SHALE	140	160
LIME	160	169
SHALE	169	178
LIME	178	190
SHALE	190	218
LIME	218	220
SHALE	220	230
SAND & SHALE	230	324
LIME	324	345
SHALE	345	351
LIME	351	352
SHALE	352	388
SAND	388	406
LIME	406	441
SHALE	441	445
LIME	445	474
SHALE	474	478
LIME	478	491
SHALE	491	500
LIME	500	502

FORMATION	TOP	BOTTOM
SAND & SHALE	502	533
LIME	533	535
SHALE	535	552
LIME	552	555
SAND & SHALE	555	591
MINERAL COAL	591	593
SAND & SHALE	593	612
LIME	612	613
SHALE	613	620
LIME	620	622
SAND	622	630
SAND & SHALE	630	658
LIME	658	659
SHALE	659	664
TEBO COAL	664	665
SHALE	665	671
WIER COAL	671	672
SHALE	672	706
LIME	706	707
SHALE	707	715
SAND & SHALE	715	852
AW COAL	852	854
SHALE	854	916
RIVERTON COAL	916	919
SHALE	919	938
MISSISSIPPI LIME	938	

1020 T.D.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 20657

LOCATION Euclid

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-26-08	1828	S. Steton 8-29				MO
CUSTOMER <u>Colt Energy Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 388</u>			<u>520</u>	<u>Cliff</u>		
CITY <u>Iola</u>	STATE <u>Ks</u>	ZIP CODE	<u>439</u>	<u>Calin</u>		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1020' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1012' DRILL PIPE TUBING OTHER
 SLURRY WEIGHT 13.4" SLURRY VOL 32861 WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 16 DISPLACEMENT PSI 600 MIX PSI 1100 RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" Casing. Break Circulation ~1 500 water.
Pump 20% Metacrilite Pre-Flush 500 water spacer. Mixed 1050lb Thick Set
Cement w/ 8#/sk Kol-Seal @ 13.4#/gal. wash out Pump & line Release
Plug Displace w/ 16 800 water. Final Pumping Pressure 600 PSI.
Pump Plug to 1100 PSI. wait 2mins Release Pressure. Shut Well.
Good Cement to surface = 5 800 Sky to Pit.
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE <u>3rd of 3wells</u>	N/A	N/A
1126A	105.00	Thick Set Cement	17.00	1785.00
1110A	840"	Kol-Seal 8#/sk	.42	352.80
1102	80"	Cscl2	.75	60.00
1111A	100"	Metacrilite Pre-Flush	1.80	180.00
5402	5.87	Ten-Mileage	M/C	315.00
4404	1	4 1/2" Top Rubber Plug	45.00	45.00
KANSAS CORPORATION COMMISSION				
JUN 04 2009				
RECEIVED				
				546 Jul 01
				3647.80
				SALES TAX
				128.40
				ESTIMATED
				TOTAL
				3791.22

221138

AUTHORIZATION Witnessed by Glen

TITLE Co-ry

DATE