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5/24/09

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
 Name: COLT ENERGY, INC **KANSAS CORPORATION COMMISSION**
 Address: P O BOX 388
 City/State/Zip: IOLA, KS 66749 **MAY 20 2009**
 Purchaser: ONE OK **RECEIVED**
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: WELL REFINED DRILLING CO., INC.
 License: 33072
 Wellsite Geologist: JIM STEGEMAN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-14-08	8-18-08	3-5-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24,320-0000
 County: LABETTE
 NE NW SW SE Sec. 8 Twp. 33 S. R. 18 East West
1300 feet from S N *(circle one)* Line of Section
2100 feet from E / W *(circle one)* Line of Section
 Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
 Lease Name: KANSAS STATE UNIVERSITY Well #: 15-8
 Field Name: COFFEYVILLE-CHERRYVALE
 Producing Formation: PENNSYLVIAN COALS
 Elevation: Ground: 798 Kelly Bushing: ---
 Total Depth: 955 Plug Back Total Depth: 940
 Amount of Surface Pipe Set and Cemented at 20.4 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 955
 feet depth to SURFACE w/ 125 sx cmt.
Alt 2 - Dig - Let 24/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve IPH)
 Chloride content 1000 ppm Fluid volume 80 bbls
 Dewatering method used PUMPED PIT OUT - PUSHED IN
 Location of fluid disposal if hauled offsite:
 Operator Name: COLT ENERGY, INC
 Lease Name: WEBB SWD 1 License No.: 5150
 Quarter SE4 Sec. 30 Twp. 33 S. R. 17 East West
 County: MONTGOMERY Docket No.: D-30,074

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: 5-18-09
 Subscribed and sworn to before me this 18th day of May
20 09
 Notary Public: Shirley A. Stodler
 Date Commission Expires: 1-20-2012

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes No Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: KANSAS STATE UNIVERSITY Well #: 15-8
 Sec. 8 Twp. 33 S. R. 18 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

KANSAS CORPORATION COMMISSION
 MAY 20 2009
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List All E. Logs Run:
 HIGH RESOLUTION COMPENSATED DENSITY/NEUTRON LOG
 GAMMA RAY/NEUTRON/CCL
 DUAL INDUCTION SFL/GR LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20.4	PORTLAND	30	
PRODUCTION	7 7/8	5 1/2	14	940	THICK SET	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	425-428, 462-465, 474-476, 496-498, 490-492, 524-527	250 GAL 30% HCL 4500# 20/40 BRADY SAND	425-527
4	797-799, 805-807, 863-867	250 GAL 15% HCL 1800# 20/40 BRADY SAND	797-867

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
3-19-09				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACC-118)*
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other *(Specify)*

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Pocket; 620-839-5582/FAX



Rig #:	1	5150	S 8 T33S R18E
API #:	15-099-24320-0000		Location: NE.NW,SW,SE
Operator:	Colt Energy Inc		County: Labette
Address:	PO Box 388		
	Iola, Ks 66749		

				Gas Tests			
Well #:	15-8	Lease Name:	Kansas State University	Depth	OZ	Orifice	flow - MCF
Location:	1300	FSL	Line	380		No Flow	
	2100	FEL	Line	405		No Flow	
Spud Date:	8/14/2008			430	4	1/8"	1.06
Date Completed:	8/18/2008		955	480	Gas Check Same		
Driller:	Jeff Kephart			805		No Flow	
Casing Record	Surface		Production	870	10	1/8"	1.67
Hole Size	12 1/4"		7 7/8"	885	Gas Check Same		
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	20' 4"						
Cement Type	Portland						
Sacks	Service Company						
Feet of Casing							
Rig Time	Work Performed						

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08LH-081808-R1-041-Kansas State University - 15-8- Colt Energy								
			Well Log					
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	overburden	128	129	lime	464	465	Ironpost coal
3	8	shale	129	253	shale	465	473	shale
		water	253	276	lime	473	475	sand
8	9	lime	276	355	shale	475	476	coal
9	31	shale	355	391	lime	476	504	shale
31	33	lime	391	393	blk shale	504	505	coal
33	55	shale	393	394	coal	505	525	shale
55	56	coal	394	397	gray shale	525	526	coal
56	70	shale	397	422	lime	526	584	shale
70	71	coal	422	424	shale	584	585	coal
71	75	shale	424	428	blk shale	585	601	shale
75	89	lime	428	429	coal	601	610	sand
89	102	shale	429	430	shale	610	644	shale
102	115	lime	430	442	lime	644	647	sand
115	128	shale	442	464	shale	647	652	laminated sand

