

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Ken
Dennis
6/24/09*

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO., INC.
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-30-08	7-31-08	9-29-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24,443-0000
County: LABETTE
SW NE SW SW Sec. 25 Twp. 31 S. R. 17 East West
980 feet from (S) N (circle one) Line of Section
875 feet from (W) E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: FEATHERSTON Well #: 13-25
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVIAN COALS
Elevation: Ground: 873 Kelly Bushing: ---
Total Depth: 1080 Plug Back Total Depth: 1049.50
Amount of Surface Pipe Set and Cemented at 22.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1080
feet depth to SURFACE w/ 140 sx cm.

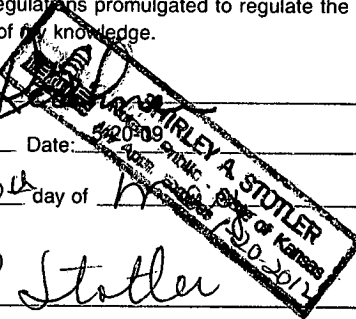
Drilling Fluid Management Plan
(Data must be collected from the Reserve IPH)
Chloride content 1000 ppm Fluid volume 80 bbls
Dewatering method used PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: FOSTER 1-36 SWD License No.: 5150
Quarter NE/4 Sec. 36 Twp. 31 S. R. 17 East West
County: LABETTE Docket No.: D-28,692

Alt 2-Dlg - 6/24/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 6/20/09
Subscribed and sworn to before me this 20th day of June,
2009.
Notary Public: Shirley A Stotler
Date Commission Expires: 11-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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SR 13-25

Operator Name: COLT ENERGY, INC Lease Name: FEATHERSTON Well #: 13-25
Sec. 25 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

DRILLERS LOG ATTACHED

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List All E. Logs Run:
HIGH RESOLUTION COMPENSATED DENSITY/NEUTRON LOG
GAMMA RAY/NEUTRON/CCL
DUAL INDUCTION SFL/GR LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	22.3	PORTLAND	6	
PRODUCTION	7 7/8	5 1/2	14	1049.50	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	502-505, 527-532, 560-563	250 GAL 15% HCL 3200# 20/40 BRADY SAND	502-563
4	592-594, 636-638, 718-722	250 GAL 15% HCL 7500# 20/40 BRADY SAND	592-722
4	918-920, 952-955	250 GAL 15% HCL 5200# 20/40 BRADY SAND	918-955

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
10-6-08	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-123)*
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*
Production Interval

Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX



Rig #:	3		Lic #	5150	
API #:	15-099-24443-0000				
Operator:	Colt Energy Inc.				
Address:	P.O Box 388 Iola, Ks 66749				
Well #:	13-25	Lease Name:	Featherstone		
Location:	980	FSL	Line	Depth	Oz.
	875	FWL	Line	380	
Spud Date:	7/30/2008			430	26
Date Completed:	7/31/2008		TD:	500	30
Driller:	Shaun Beach		1080'	605	3
Casing Record	Surface	Production		630	1
Hole Size	12 1/4"	7 7/8"		780	1"
Casing Size	8 5/8"			830	1"
Weight	26 #			980	
Setting Depth	22' 3"				
Cement Type	Portland				
Sacks	6				
Feet of Casing					
Gas Tests					
					flow - MCF
					Trace
					3/8"
					19.5
					6.18
					25.8
					Gas Check Same
					51
					57.7
08LG-073108-R3-045-Featherstone 13-25-Colt Energy					

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	0.5	overburden	314	385	shale	594	599	lime
0.5	40	sand	385	407	lime	599	609	sand
40	75	sandy shale	407	411	blk shale	609	610	coal
75	131	sand	411	411.5	coal	610	637	shale
131	134	limestone	411.5	468	shale	637	638	coal
134	146	shale	430		add water	638	650	shale
146	150	blk shale	468	497	lime	650	650.5	coal
150	154	limestone	475		oil smell	650.5	659	shale
154	200	shale	497	499	blk shale	659	665	sand
200	223	limestone	499	507	shale	665	678	shale
223	232	shale	507	523	lime	678	689	sand
232	243	limestone	523	524	shale	689	721	shale
243	246	sand	524	525	coal	721	722	blk shale
246	251	lime and shale	525	564	shale	722	752	shale
251	261	lime	564	565	coal	752	760	sand
261	270	shale	565	581	lime	760	765	laminated sand
270	271	blk shale	581	593	shale	765	820	sand
271	314	sand	593	594	coal	820	822	sandy shale

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Operator: Colt Energy Inc. Lease Name: Featherstone Well # 13-25 page 2

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
822	853	sand						
850		more water						
853	859	shale						
859	865	sand						
865	908	shale						
908	908.5	coal						
908.5	921	shale						
921	922	coal						
922	926	shale						
926	927	coal						
927	940	shale						
940	960	sand						
960	975	chat						
975	1080	lime						
1080		Total Depth						

Notes:

08LG-073108-R3-045-Featherstone 13-25-Colt Energy

Keep Drilling - We're Willing!

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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 18935

LOCATION EUREKA

FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-1-08	1828	Featherston 13-25				Labette	
CUSTOMER Colt Energy, Inc.			Gus Jones Rig 1				
MAILING ADDRESS P.O. Box 388							
CITY Tola		STATE Ks	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
				445	Justin		
				502	Dave		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1070' CASING SIZE & WEIGHT 5 1/2 14" New
 CASING DEPTH 1049' DRILL PIPE _____ TUBING _____ OTHER PSTD 1046'
 SLURRY WEIGHT 13.4* SLURRY VOL 44 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 25.5 BBL DISPLACEMENT PSI 400 PSI 900 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break Circulation w/ 35 BBL Fresh water. Pump 8 sks Gel flush, 5 BBL water spacer, 20 BBL Metasilicate Pre flush, 15 BBL Dye water. Mixed 140 sks Thick Set Cement w/ 8" Kol-Seal /sk @ 13.4*/gal. wash out pump & lines. Shut down. Release Plug. Displace w/ 25.5 BBL Fresh water. Final Pumping Pressure 400 psi. Bump Plug to 900 psi. wait 2 minutes. Release Pressure. First Held. Shut casing in @ 0 psi. Good Cement Returns to Surface = 10 BBL Slurry to Pt. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126 A	140 sks	THICK SET Cement	17.00	2380.00
1110 A	1120 *	KOL-SEAL 8"/sk	.42 *	470.40
1118 A	400 *	Gel flush	.17 *	68.00
1102	80 *	CACL2	.75 *	60.00
1111 A	100 *	Metasilicate Pre flush	1.80 *	180.00
5407 A	7.7 TONS	40 miles BULK TRUCK	1.20	369.60
4406	1	5 1/2 Top Rubber Plug	61.00	61.00
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		THANK YOU	6.55%	Sub Total 4660.00
				SALES TAX 210.87
				ESTIMATED TOTAL 4870.87

Revin 3737

AUTHORIZATION Called By Glen

TITLE Colt Co. Rep.

DATE _____