

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

for my log

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989

Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

6-30-08	7-2-08	1-29-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31,626-0000

County: MONTGOMERY

S2 S2 NW SW Sec. 14 Twp. 32 S. R. 16 East West

1460 feet from S N (circle one) Line of Section

660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: MUELLER Well #: D2

Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: PERU SANDS

Elevation: Ground: 825 Kelly Bushing: ---

Total Depth: 632 Plug Back Total Depth: 623.25

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 632

feet depth to SURFACE w/ 60 ^{sx cmt.}

Alt 2 - Dg - 6/24/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 60 bbls

Dewatering method used PUMPED PIT OUT - PUSHED IN

Location of fluid disposal if hauled offsite: _____

Operator Name: COLT ENERGY, INC

Lease Name: WEBB SWD1 License No.: 5150

Quarter SE/4 Sec. 30 Twp. 33 S. R. 17 East West

County: MONTGOMERY Docket No.: D-30,074

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

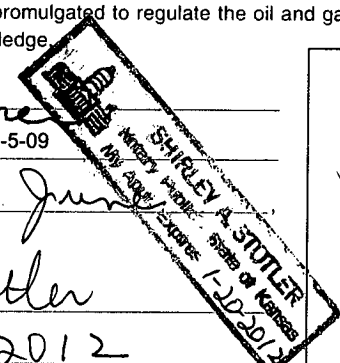
Title: OFFICE MANAGER Date: 6-5-09

Subscribed and sworn to before me this 5th day of June

20 09.

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

JUN 08 2009

Operator Name: COLT ENERGY, INC Lease Name: MUELLER Well #: D2
 Sec. 14 Twp. 32 S. R. 16 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

RECEIVED
 JUN 08 2009
 KCC WICHITA

GAMMA RAY/NEUTRON/CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	19	22	PORTLAND	10	
PRODUCTION	5 5/8	2 7/8	6.5	623.25	THICK SET	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	566-578	50 GAL 15% HCL 500# 20/40 BRADY SAND	566-
		3500# 12/20 BRADY SAND	578

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
3-11-09	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2.2		.53		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

DRILLERS LOG

API NO. 15-125-31626 S. 14 T. 32 R. 16 E. W.
 OPERATOR: COLT ENERGY, INC. LOCATION: SW
 ADDRESS: P.O. BOX 388, IOLA, KS 66749 COUNTY: MONTGOMERY
 WELL #: D-2 LEASE NAME: MUELLER
 FOOTAGE LOCATION: 1460 FEET FROM (N) (S) LINE 660 FEET FROM (E) (W) LINE
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: JIM STEGMAN
 SPUD DATE: 6/30/2008 TOTAL DEPTH: 632
 DATE COMPLETED: 7/2/2008 OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	22	I	10	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	629	50-50	60-87	SERVICE COMPANY

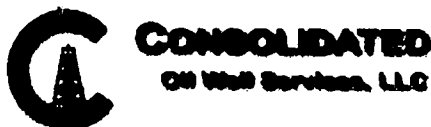
WELL LOG

CORES: #1 567 TO 582
 RAN: 3 CENTRALIZERS 1 FLOAT SHOE
 1 CLAMP
 1 COLLOR
 1 SEATING NIPPLE

FORMATION	TOP	BOTTOM
TOP SOIL	0	2
SAND STONE	2	4
CLAY	4	9
SHALE	9	12
LIME	12	13
SAND STONE	13	16
LIME	16	27
SHALE	27	124
LIME	124	136
SHALE	136	189
LIME	189	207
SHALE	207	240
LIME	240	251
SHALE	251	321
LIME	321	353
SAND & SHALE	353	363
LIME	363	374
SHALE	374	378
LIME	378	383

FORMATION	TOP	BOTTOM
SHALE	383	385
SAND LIME	385	396
SHALE	396	397
LIME	397	402
SHALE	402	524
LIME	524	544
SHALE	544	566
SAND	566	577
SAND & SHALE	577	621
LIME	621	632

RECEIVED
 JUN 08 2009
 WICHITA



ENTERED

TICKET NUMBER 18707
 LOCATION Euclid
 FOREMAN Tony Stricker

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-2-08	1828	Muler D-2				MG
CUSTOMER Colt Energy, Inc.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 388			520 Cliff			
CITY STATE ZIP CODE Tola KS			479 John			

JOB TYPE Logstry HOLE SIZE 5 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH 623' DRILL PIPE _____ TUBING 2 3/8' OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 185 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 3.6 Bbl DISPLACEMENT PSI 400 MIX PSI 600 PSI RATE _____

REMARKS: Safety Meeting: Rig up to 2 3/8" tubing. Break Circulation w/ 500 gal water. Pump 400 gal Gel-Flush, 200 gal Dye, Mixed 600psi Thick Set Cement w/ 8" Kol-Seal @ 13.4" gal. Wash out Pump + liner. Release Plug. Displace w/ 3.6 Bbl water. Final Pumping Pressure 400 PSI. Pump Plug to 600 PSI. Shut tubing in. Good Cement to surface.
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE <u>2nd of 2 wells</u>	3.65	NIC
1126A	600#	Thick Set Cement	17.00	1020.00
1110A	480"	Kol-Seal 8" AK	.42	201.60
1118A	200"	Gel-Flush	.17	34.00
5407		Ten-mileage	NIC	315.00
4402	2	2 3/8" Top Rubber Plug	23.00	46.00
		<u>Thank!</u>		
		<u>Sub Total</u>		<u>2541.60</u>
		<u>SALES TAX</u>		<u>68.98</u>
		<u>ESTIMATED TOTAL</u>		<u>2610.58</u>

Form 3737

AUTHORIZATION witnessed by Glen

203360
 TITLE Co-Op

DATE _____