

ORIGINAL

*Shirley A. Stotler*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: MICHAEL DRILLING, LLC  
License: 33783

Wellsite Geologist: JIM STEGEMAN  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9-22-08	9-22-08	3-5-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 099-24,506-1000  
County: LABETTE  
SW    NE    SE    SW    Sec. 9 Twp. 33 S. R. 18  East  West  
680 feet from S N  (circle one) Line of Section  
2130 feet from E W  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: MCNICKLE Well #: 14-9  
Field Name: CHEROKEE BASIN COAL AREA

Producing Formation: PENNSYLVIAN COALS  
Elevation: Ground: 814 Kelly Bushing: ---  
Total Depth: 955 Plug Back Total Depth: 943.50  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 955  
feet depth to SURFACE w/ 125 sx cmt.

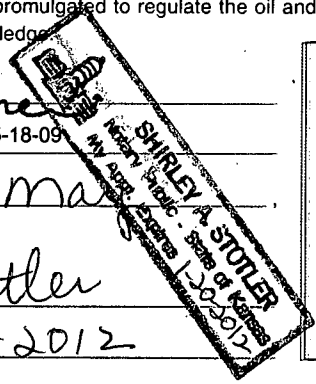
Drilling Fluid Management Plan  
*(Data must be collected from the Reserve Pit)*  
Chloride content 1000 ppm Fluid volume 120 bbls  
Dewatering method used PUMPED PIT OUT - PUSHED IN

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: COLT ENERGY, INC  
Lease Name: WEBB SWD 1 License No.: 5150  
Quarter SE/4 Sec. 30 Twp. 33 S. R. 17  East  West  
County: MONTGOMERY Docket No.: D-30,074

*Alt 2 - Dig - 6/24/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: *Dennis Kershner*  
Title: OFFICE MANAGER Date: 5-18-09  
Subscribed and sworn to before me this 5<sup>th</sup> day of May  
20 09.  
Notary Public: *Shirley A. Stotler*  
Date Commission Expires: 11-20-2012



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: COLT ENERGY, INC Lease Name: MCNICKLE Well #: 14-9
Sec. 9 Twp. 33 S. R. 18 [x] East [ ] West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [x] Yes [ ] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No
List All E. Logs Run:

GAMMA RAY/NEUTRON/CCL
COMPENSATED DENSITY/NEUTRON LOG
DUAL INDUCTION LL3/GR LOG

[x] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
DRILLERS LOG ATTACHED

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for SURFACE and PRODUCTION.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas [ ] Vented [x] Sold [ ] Used on Lease
METHOD OF COMPLETION [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled
Production Interval [ ] Other (Specify)



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 19393

LOCATION EURON

FOREMAN Rex Leford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-23-08	1828	X McNickle 14-9				Labette
CUSTOMER Colt Energy Inc.			Gus Jones			
MAILING ADDRESS 1.0. Box 388						
CITY Tola	STATE KS	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Shannon		
			502	Philly		

JOB TYPE longstring HOLE SIZE 7 7/8" HOLE DEPTH 955' CASING SIZE & WEIGHT 5 1/2" 14"  
 CASING DEPTH 791' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 3" JT  
 SLURRY WEIGHT 13.4" SLURRY VOL 38.5 BU WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 23 bbl DISPLACEMENT PSI 500 MIX PSI 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 8 sacks gel-flush, 5 bbl water spacer, 20 bbl metasilicate pre-flush 14 bbl dye water. Mixed 125 sacks thickset cement w/ 8" Kal-sol 20/sk @ 12.4" 20/sk yield 1.22 Washout pump + lines shut down, ream plug. Displace w/ 23 bbl fresh water. Final pump pressure 500 PSI. Pump plug to 1000 PSI. Wait 2 minutes. Release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit.  
Job complete. Rig down

" Thank You "

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	1	MILEAGE 2nd well of 2	n/c	n/c
1126A	125 sacks	thickset cement	17.66	2125.00
1110A	1000 *	8" Kal-sol 20/sk	.92	920.00
1118A	400 *	gel-flush	.12	60.00
1102	80 *	cccl2	.75	60.00
1111A	100 *	metasilicate pre-flush	1.80	180.00
5477A	6.88	ten-mileage bulk tax	1.20	380.24
4406	1	5 1/2" top rubber plug	61.00	61.00
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			5.2601	4169.24
			SALES TAX	190.91
			ESTIMATED TOTAL	4360.11

Ravin 3737

AUTHORIZATION called by Glenn

TITLE Co. Mgr

DATE \_\_\_\_\_

005910

## Michael Drilling, LLC

P.O. Box 402  
Iola, KS 66749  
620-365-2755

*Wm  
m  
6/04/09*

Company: Colt Energy Inc  
Address: PO Box 388  
Iola Kansas 66749  
Ordered By: Jim Stegman

Date: 09/22/08  
Lease: ~~X~~ McNickle~~X~~  
County: Labette  
Well#: 14-9  
API#: 15-099-24506-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	471-472	Lime
20-62	Shale	472-475	Black Shale
62-98	Lime	475-477	Black Shale
98-102	Black Shale	477-479	Lime
102-106	Sandy Shale	479-481	Black Shale
106-113	Lime	481-483	Coal
113-236	Sandy Shale	483-487	Shale
236-258	Lime	487-488	Coal
258-262	Black Shale	488-507	Shale
262-336	Shale and Sand	507-509	Coal
336-372	Lime	509-569	Shale
372-379	Black Shale and Coal	515	Gas Test 8" at 1/2" Choke
379-402	Lime	569-570	Coal
390	Gas Test 8" at 1/2" Choke	570-603	Shale
402-407	Shale	603-604	Coal
407-409	Coal	604-620	Shale
409-418	Lime	620-752	Sand
415	Gas Test 10" at 1/2" Choke	640	Gas Test 8-1/2" at 1/2" Choke
418-448	Shale	752-780	Shale
448-450	Coal	780-782	Coal
450-453	Shale	782-790	Shale
453-454	Coal	790-791	Coal
454-471	Shale	791-818	Shale
465	Gas Test 7" at 1/2" Choke	815	Gas Test 13" at 1/2" Choke

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