ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

RECEIVED

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License # 5150 | API No. 15 - ^{099-24,464} |
|--|---|
| Name: COLT ENERGY, INC | County: LABETTE |
| Address: P O BOX 388 | SW _SE _ NE _ NE Sec 20 Twp 33 S. R 18 |
| City/State/Zip: IOLA, KS 66749 | 1050 feet from S / (N) birdle one) Line of Section |
| Purchaser: ONE OK | 450 feet from (E) W (circle circle) Line of Section |
| Operator Contact Person: DENNIS KERSHNER | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (620) 365-3111 | ((circle ane)) NE) SE NW SW |
| Contractor: Name: MICHAEL DRILLING, LLC | Lease Name: IBBETSON Well #: 1-20 |
| License: 33783 | Field Name: CHEROKEE BASIN COAL AREA |
| Wellsite Geologist: JIM STEGEMAN | Producing Formation: PENNYSLAVIAN COALS |
| Designate Type of Completion: | Elevation: Ground: 810 Kelly Bushing: |
| ✓ New Well Re-Entry Workover | Total Depth: 915 Plug Back Total Depth: 906.25 |
| Oil SWD SIOW Temp. Abd. | Amount of Surface Pipe Set and Cemented at 20 Feet |
| Gas ENHR SIGW | Multiple Stage Cementing Collar Used? |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | If yes, show depth set Feet |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from 915 |
| Operator: | feet depth to SURFACE w/ 120 sx cmt. |
| Well Name: | Alta-Uq-6/24/09 |
| Original Comp. Date: Original Total Depth: | Drilling Fluid Management Plan (Deta mount the collected from the Meserce Piti) |
| Deepening Re-perf Conv. to Enhr./SWD | 1000 en |
| Plug Back Total Depth | Chloride content ppm Fluid volume obbls Dewatering method used PUMPED PIT OUT - PUSHED IN |
| Commingled Docket No | Dewatering method used 10km EB111 001 11 0311EB111 |
| Dual Completion Docket No | Location of fluid disposal if hauled offsite: |
| Other (SWD or Enhr.?) Docket No | Operator Name: COLT ENERGY, INC |
| | Lease Name: KING SWD 1 License No.: 5150 |
| 9-16-08 9-16-08 2-19-09 Spud Date or Date Reached TD Completion Date or | Quarter_NW/4 Sec. 15 Twp. 33 S. R. 17 Y East West |
| Recompletion Date Recompletion Date | County: MONTGOMERY Docket No.: D-26,285 |
| | 1 |
| | |
| INSTRUCTIONS: An original and two copies of this form shall be filed with | h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, |
| Information of side two of this form will be held confidential for a period of | ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- |
| 107 for confidentiality in excess of 12 months). One copy of all wireline logs | s and geologist well report shall be attached with this form. ALL CEMENTING |
| TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells | s. Submit CP-111 form with all temporarily abandoned wells. |
| All requirements of the statutes, rules and regulations promilizated to regul | ate the oll and gas industry have been fully complied with and the statements |
| herein are complete and correct to the best of my knowledge | and the statements |
| | K00 047 H 01111 |
| Signature: Signature: Service Signature: Sig | KCC Office Use ONLY |
| Title: OFFICE MANAGER Date: 5-20-09 | Letter of Confidentiality Received |
| Subscribed and sworn to before me this 20 day of | If Denied, Yes Date: |
| 2009 | Wireline Log Received |
| (D. Un () (Helden | Geologist Report Received KANSAS CORPORATION COMMISS |
| Notary Public: 100000 | UIC Distribution |
| Date Commission Expires: 1-40/-20/2 | UN 0 1 2009 |
| | 3017 0 - 2000 |

Side Two

| Operator Name: C | OLT ENERGY, IN | 1C | Lease Nar | ne: IBBETSON | | Well #: 1-20 |) |
|---|---|--|--|---|--|------------------|--|
| Sec Twp | 33 S. R. 18 | NC East West | County: L | ABETTE | | | W. J. C. |
| ested, time tool op emperature, fluid r | en and closed, flowi ecovery, and flow rat | and base of formations p ng and shut-in pressures, tes if gas to surface test, a final geological well site | whether shut-in along with final | n pressure reache | d static level, hydro | static pressur | es, bottom hole |
| Drill Stem Tests Tak | | Yes No | | V Log Forma | tion (Top), Depth a | nd Datum | Sample |
| amples Sent to G | eological Survey | Yes No | ľ | Name | | Тор | Datum |
| Cores Taken lectric Log Run (இ ம்ளா்(இவும்))' | | Yes No | · . | RILLERS LOG | ATTACHED | | |
| ist All E. Logs Run | : | | | | | KANSA | S CORPORATION COMMIS |
| HIGH RESOLUTI GAMMA RAY/NE DUAL INDUCTIO | UTRON/CCL | ED DENSITY/NEUTRON | N LOG | | | | JUN 0 1 2009 |
| **** | | CASING | RECORD 7 | New Used | | V | ECEIVED |
| | 1 | Report all strings set- | conductor, surface | , intermediate, produ | | , | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4 | 8 5/8 | 24 | 20 | PORTLAND | 4 | |
| PRODUCTIO | N 7 7/8 | 5 1/2 | 14 | 906.25 | THICK SET | 120 | |
| | | | ······································ | | | | |
| Purpose: | Depth | | <u> </u> | SQUEEZE RECOR | | | in the state of th |
| Perforate Protect Casing Plug Back TD Plug Off Zone | Top Bottom | Type of Cement | #Sacks Used | | Type and Po | ercent Additives | |
| Shots Per Foot | PERFORAT Specify | ION RECORD - Bridge Plug Footage of Each Interval Per | s Set/Type forated | | acture, Shot, Cement ாலார்காவிக்ளின் மிரிக் | | d Depth |
| | 332-336, 364-368 | , 404-406, 420-423 | | 250 GAL 15% HCL 10000# 20/40 BRADY SAND 332-423 | | | |
| | 438-443, 472-475 | 535-537 | | 250 GAL 15% HCL 7000# 20/40 BRADY SAND 438-537 | | | ND 438-537 |
| | 744-746, 814-812 | | | 250 GAL 15% | 6 HCL 10000# 20/ | 40 BRADY SA | AND 744-812 |
| UBING RECORD | Size | Set At | Packer At | Liner Run | ∏ Yes ∏ No | | |
| Pate of First, Resume 2-23-09 | rd Production, SWD or I | Enhr. Producing Meth | | wing 📝 Pump | | Othe | ((Explain) |
| Stimated Production Per 24 Hours | Oil | Bbls. Gas | Mcf V | Vater E | Bbls. Ga | as-Oil Ratio | Gravity |
| isposition of Gas | METHOD OF | COMPLETION | | Production Inte | rval | | |
| Vented 📝 Sold | Used on Lease | ☐ Open Hole ☐ Other(<i>Specil</i>) | Perf. | Dually Comp. | Commingled | | |

Michael Drilling, LLC P.O. Box 402 Iola, KS 66749 620-365-2755

| Company: | Colt Energy Inc | Date: 09/16/08 |
|------------|--|--------------------------|
| Address: | PO Box 388 | Lease: Abittson Ibbetson |
| | Iola Kansas 66749 | County: Labette |
| Ordered By | /: Jim Stegman | Well#: 1-20 |
| | The second secon | API#: 15-099-24464-00-00 |

Drilling Log

| FEET | DESCRIPTION | FEET | DESCRIPTION |
|---------|---------------------------|---------|------------------------------------|
| 0-20 | Overburden | 440 | Gas Test 17" at 1/2" Choke |
| 20-36 | Shale | 460-461 | Coal |
| 36-61 | Lime | 461-469 | Shale |
| 61-189 | Sand and Sandy Shale | 469-470 | Coal |
| 189-209 | Lime | 470-493 | Shale |
| 209-217 | Black Shale | 493-495 | Coal |
| 217-220 | Coal | 495-535 | Shale |
| 220-295 | Shale | 535-537 | Coal |
| 295-331 | Lime | 537-570 | Shale |
| 331-338 | Black Shale | 570-587 | Sand |
| 338-363 | Lime | 587-588 | Coal |
| 340 | Gas Test 0" at 1/4" Choke | 588-606 | Sand |
| 363-368 | Black Shale | 590 | Gas Test 0" at 1/4" Choke |
| 368-369 | Coal | 606-607 | Coal |
| 369-381 | Lime | 607-628 | Shale |
| 381-405 | Shale | 628-637 | Sand KANSAS CORPORATION COMMISSION |
| 390 | Gas Test 3" at 1/2" Choke | 637-742 | Shale |
| 405-407 | Coal | 742-743 | Coal JUN 0 1 2009 |
| 407-420 | Shale | 743-752 | Shale RECEIVED |
| 420-421 | Coal | 752-753 | Coal |
| 421-433 | Shale | 753-815 | Shale |
| 433-436 | Lime | 765 | Gas Test 11" at 1/2" Choke |
| 436-439 | Black Shale | 815-818 | Coal |
| 439-460 | Shale | 815 | Gas Test 10" at 1/2" Choke |

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| | Iola Kansas 66749 | County | Labette |
| Ordered By | : Jim Stegman | Well#: | 1-20 |
| , | | API#· | 15-099-24464-00-00 |

Drilling Log

| FEET | DESCRIPTION | FEET | DESCRIPTION |
|---------------------------------------|----------------------------|------|---|
| 818-824 | Shale | | DECORN HON |
| 824-915 | Mississippi Lime | | |
| 840 | Gas Test 14" at 1/2" Choke | | |
| 915 | TD | | |
| | | | |
| | Surface 20' | | |
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| | | | KANSAS CORPORATION COMMISSION |
| | | | JUN 0 1 2009 |
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| TICKET NUMBER | 19390 |
|-----------------|-------|
| LOCATION EURCHA | |
| FOREMAN REK LON | and a |

| PO Box 884, Chanute, KS 66720 | FIELD TICKET | & TREATMENT REPORT |
|---------------------------------|--------------|--|
| 620-431-9310 or 900 467 0076 TT | 1 1 | The state of the s |

| DATE CUSTOM | ER# WELL NA | N CEMEN | SECTION | TOWNSHIP | RANGE | T |
|--|--|---|---------|---|----------------------|------------|
| 9-17-08 182 | & Intro | 1-20 | | TOWNSHIP | RANGE | COUNTY |
| MAILING ADDRESS P.O. Bax CITY Lolg HOB TYPE languary CASING DEPTH 906 | STATE ZIF | CODE HOLE DEPTH | | | | |
| 22 Bbl fresh 2 minutes relea | consting- lis y lump 8 ses g BLI dye water | e to 51/2" case, sel-fliab, 5 Rb. Allowed 120 ses, ap pessure 400 to the first to | thicket | RATE CICCURTION BOX. 20 Ms. CRAON L/8" CLOSE Plug | metralita Believe | 46/ 46/ |

" Thank Ya"

| ACCOUNT CODE | QUANITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|------------------|------------------------------------|---------------------|---------------------------------|
| 5401 | | PUMP CHARGE | | |
| 5406 | 40 | MILEAGE | 925.00 | 225.00 |
| | | | 3.45 | 136.00 |
| 1121-9 | 120 SKS | thicket cement | 10.00 | 1 |
| IIIA | 960* | 8ª Kal-seel Color | 17-46 | 2040.00 |
| | | | . 118 | 403.20 |
| 1118A | 400# | gel-flush | 10 | 1.0 - |
| 1102 | 80* | Cact2 | .75 | 68.00 |
| IIIA | 100 | metasilicate pe-flush | 1.80 | 100.00 |
| | | | 7.00 | 180.00 |
| 5407A | 6.6 | tor-milege bulk tox | 1.20 | 211 |
| Ullar | | | | 316.80 |
| 4406 | | 5%" top custer plus | 61.00 | 61.00 |
| | | KANSAS CORPORATION COMMISSION | | |
| | | 1111 0 \$ 2000 | | |
| | | JUN 0 1 2009 | | others to be former to a second |
| | | RECEIVED | | |
| | | | School | \$300.00 |
| n 3737 | | 205221 | SALES TAX ESTIMATED | 184ac |
| 710017 | trend L. Class | | TOTAL | 4384 2 |

AUTHORIZTION Without by Gleen

TITLE Co. Ly.

DATE_