

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/20/09
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
 Name: COLT ENERGY, INC
 Address: P O BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: ONE OK
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: WELL REFINED DRILLING CO., INC.
 License: 33072
 Wellsite Geologist: JIM STEGEMAN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-1-08	10-2-08	12-2-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24,490-0000
 County: LABETTE
 W2 SW NE NE Sec. 14 Twp. 31 S. R. 17 East West
990 feet from N (circle one) Line of Section
1280 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SOUTHALL Well #: 1-14
 Field Name: CHEROKEE BASIN COAL AREA
 Producing Formation: PENNSYLVIAN COALS
 Elevation: Ground: 886 Kelly Bushing: ---
 Total Depth: 1080 Plug Back Total Depth: 1068.10
 Amount of Surface Pipe Set and Cemented at 22.9 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1080
 feet depth to SURFACE w/ 145 sx pmt.

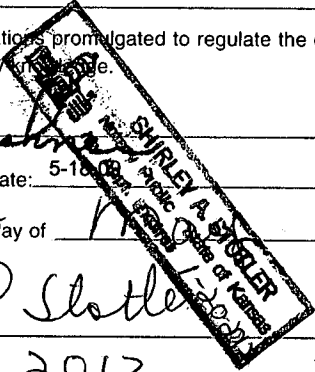
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1000 ppm Fluid volume 80 bbls
 Dewatering method used PUMPED PIT OUT - PUSHED IN
 Location of fluid disposal if hauled offsite: _____
 Operator Name: COLT ENERGY, INC
 Lease Name: SOUTHALL 1-14 SWD License No.: 5150
 Quarter NE/4 Sec. 14 Twp. 31 S. R. 17 East West
 County: LABETTE Docket No.: D-28,693

Alt 2 - Dg - 6/24/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: 5-18-09
 Subscribed and sworn to before me this 18th day of May, 2009.
 Notary Public: Shirley A Slotter
 Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION
MAY 20 2009

RECEIVED

Operator Name: COLT ENERGY, INC Lease Name: SOUTHALL Well #: 1-14
 Sec. 14 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

KANSAS CORPORATION COMMISSION

MAY 20 2009
RECEIVED

List All E. Logs Run:
 GAMMA RAY/NEUTRON/CCL
 COMPENSATED DENSITY/NEUTRON LOG
 DUAL INDUCTION LL3/GR LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	22.9	PORTLAND	25	
PRODUCTION	7 7/8	5 1/2	14	1068.10	THICK SET	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Minimum and Kind of Material Used)</i>	
			Depth
4	543-546, 568-572, 602-606, 626-628, 667-669	250 GAL 15% HCL 5300# 20/40 BRADY SAND	543-669
4	911-913, 917-920, 974-976	250 GAL 15% HCL 9000# 20/40 BRADY SAND	911-976

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1-18-09			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACD-18)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other *(Specify)*



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19220
LOCATION Labette Co
FOREMAN Russell McCall

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-3-08	1828	Southall 1-14				Lb
CUSTOMER Colt Energy Inc			Cus Jones Rig 1			
MAILING ADDRESS P.O. Box 388			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Tola			520	CLIFF		
STATE Ks			479	Phillip		
ZIP CODE						

JOB TYPE longstring HOLE SIZE 7 7/8" HOLE DEPTH 1080' CASING SIZE & WEIGHT 5 1/2" x 14#
CASING DEPTH 1068' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.4# SLURRY VOL 46.5 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 26.1 DISPLACEMENT PSI 500 MIX PSI 1000 RATE _____

REMARKS: Safety Meeting. Rig up to 5 1/2" casing. Pump 40 Bbl Fresh Water, 8 Skts Gel-flush, 5 Bbl water spacer, 20 Bbl metasilicate pre-flush, 10 Bbl water spacer. Mix 145 Skts Thick set Cement w/ 8# Kol-Seal /sk @ 13.4# /gal, yield 1.75. Wash out pump and lines. Shut down. Release plug, displace w/ 26.1 Bbl Fresh water. Final pumping pressure 500 psi, bump plug to 1000 psi, wait 2 minutes. Release pressure. Shut casing in @ 0 psi. Good cement returns to surface 8 Bbl slurry to pit. Job Complete. Rig Down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE 1 st Well of 3	3.65	146.00
1126A	145 SKS	Thick Set Cement	17.00	2465.00
1110A	1160 #	Kol-Seal 8#/sk	.42	487.20
1118A	400*	Gel-Flush	.17	68.00
1102	80 #	Calc	.75	60.00
1111A	100 #	Meta silicate pre-flush	1.80	180.00
5407A	8 Tons	40 miles bulk truck	1.20	384.00
4406	1	5 1/2" Top Rubber Plug	61.00	61.00
KANSAS CORPORATION COMMISSION				
MAY 20 2009				
RECEIVED				
			Sub-total	4776.20
			SALES TAX	817.54
			ESTIMATED TOTAL	4993.74

Revin 3737

026363

AUTHORIZATION called by Glen

TITLE CO/Rep

DATE 10-3-08

Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 -
 620-839-5581/Office; 620-432-6170/Truck; 620-839-5582/FAX

HAVE RIG
 WILL DIG
 Rig # 5

Rig #:	5	Lic # 5150	S14	T31S	R17E
API #:	15-099-24490-0000		Location:		W2,SW,NE,NE
Operator:	Colt Energy Inc.		County:		Labette
Address:	P.O Box 388				
	Iola, Ks 66749				

				Gas Tests		
Well #:	Lease:	Southall	Depth	Oz.	Orifice	flow - MCF
Location:	990 FNL	Line	see page 3			
	1280 FEL	Line				
Spud Date:	10/1/2008					
Date Completed:	10/2/2008	TD: 1080				
Driller:	Josiah Kephart					
Casing Record	Surface	Production				
Hole Size	12 1/4"	7 7/8"				
Casing Size	8 5/8"					
Weight						
Setting Depth	22' 9"					
Cement Type	Portland					
Sacks	Service Company					
Feet of Casing						

08LJ-100208-R5-004-Southall 1-14-Colt Energy

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	235	236	coal	453	454	Lexington coal
1			236	244	shale	454	482	shale
0	3	clay	244	245	coal	482	511	Peru sand
3	36	lime	245	248	shale	511	514	shale
7		water	248	253	lime	514	542	Oswego lime
36	43	sand	253	279	shale	542	549	Summit blk shale
43	68	lime	279	290	lime	549	569	2nd Oswego lime
68	69	coal	290	298	shale	569	570	shale
69	107	shale	298	300	blk shale	570	571.5	blk shale
107	139	lime	300	312	lime	571.5	573	Mulky coal
139	165	shale	312	319	shale	573	576	Breezy Hills lime
165	188	lime	319	320	coal	576	603	shale
188	200	blk shale	320	326	shale	603	605	Ironpost coal
200	213	shale	326	353	Weiser sand	605	619	shale
213	215	blk shale	353	378	sandy shale	619	620	Bevier coal
215	224	shale	378	407	shale	620	624	shale
224	226	lime	407	448	Pink lime	624	6226	Ardmore lime
226	235	shale	448	453	blk shale	6226	627	shale

KANSAS CORPORATION COMMISSION

MAY 20 2009

RECEIVED

