

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

Handwritten initials

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
 Name: COLT ENERGY, INC
 Address: P O BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: ONE OK
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: WELL REFINED DRILLING CO., INC.
 License: 33072
 Wellsite Geologist: JIM STEGEMAN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-26-08	9-30-08	2-12-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

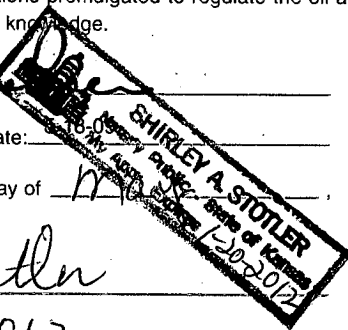
API No. 15 - 125-31,692-0000
 County: MONTGOMERY
 SE SW NE SW Sec. 3 Twp. 32 S. R. 17 East West
1600 feet from S N (circle one) Line of Section
1880 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: PRESSON Well #: 11-3
 Field Name: CHEROKEE BASIN COAL AREA
 Producing Formation: PENNSYLVIAN COALS
 Elevation: Ground: 844 Kelly Bushing: ---
 Total Depth: 1057 Plug Back Total Depth: 1047.30
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1057
 feet depth to SURFACE w/ 140 ^{sx pmt.}
Alt 2-Dlg - 6/24/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1000 ppm Fluid volume 80 bbls
 Dewatering method used PUMPED PIT OUT - PUSHED IN
 Location of fluid disposal if hauled offsite: _____
 Operator Name: COLT ENERGY, INC
 Lease Name: KING SWD 1 License No.: 5150
 Quarter NW/4 Sec. 15 Twp. 33 S. R. 17 East West
 County: MONTGOMERY Docket No.: D-26,285

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: _____
 Subscribed and sworn to before me this 18th day of May, 2009.
 Notary Public: Shirley A. Stotler
 Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 20 2009

Operator Name: COLT ENERGY, INC Lease Name: PRESSON Well #: 11-3
 Sec. 3 Twp. 32 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 ((Attach Additional Sheets))
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 ((Submit Copy))

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

List All E. Logs Run:

GAMMA RAY/NEUTRON, HIGH RESOLUTION
 COMPENSATED DENSITY/NEUTRON LOG
 DUAL INDUCTION LL3/GR LOG

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MAY 20 2009

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	21	PORTLAND	4	
PRODUCTION	7 7/8	5 1/2	14	1047.30	THICK SET	140	

CONSERVATION DIVISION CONSERVATION DIVISION
 WICHITA, KS WICHITA, KS

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record ((Amount and Kind of Material Used))	Depth
4	488-492, 515-520, 549-552	250 GAL 15% HCL 1800# 20/40 BRADY SAND	488-552
4	906.5-908.5, 954-958	250 GAL 15% HCL 8000# 20/40 BRADY SAND	906.5-958

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
2-23-09	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease
 ((If vented, Submit ACO-128))

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval: _____



ENTERED

TICKET NUMBER 19503
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
10-1-08	1828	Presson 11-3				MG																
CUSTOMER <u>COLT Energy, Inc.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>CALIN</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			502	CALIN						
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Justin																					
502	CALIN																					
MAILING ADDRESS <u>P.O. Box 388</u>																						
CITY <u>Iola</u>																						
STATE <u>Ks</u>																						
ZIP CODE																						

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1057' CASING SIZE & WEIGHT 5 1/2 14" New
 CASING DEPTH 1047' DRILL PIPE _____ TUBING _____ OTHER PBTD 1044
 SLURRY WEIGHT 13.4* SLURRY VOL 43 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 25.5 BBL DISPLACEMENT PSI 550 PSI 1100 Bump Plug RATE _____

REMARKS: SAFETY Meeting: Rig up to 5 1/2 Casing. Pump 40 BBL Fresh water, 8 SKS Gel Flush, 5 BBL water spacer, 20 BBL Metasilicate Pre Flush, 10 BBL water spacer. No fluid returns to surface. Shut down. Could hear fluid movement on annulus of 5 1/2. Called Jim & John w/ COLT Energy, decided to go ahead w/ cementing procedures. Pumped 20 BBL fresh water. Mixed 140 SKS THICK Set Cement w/ 8" Kol-Seal /SK @ 13.4*/GAL, yield 1.75. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 25.5 BBL fresh water. Final Pumping Pressure 550 PSI. Bump Plug to 1100 PSI wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. No Gel Flush or Pre Flush back to surface. we did circulate 3 BBL Good Cement Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE 1 st well of 2	3.65	146.00
1126 A	140 SKS	THICK Set Cement	17.00	2380.00
1110 A	1120 *	Kol-Seal 8" /SK	.42 *	470.40
1118 A	400 *	Gel Flush	.17 *	68.00
1102	80 *	CACL2	.75 *	60.00
1111 A	100 *	Metasilicate Pre Flush	1.80 *	180.00
5407 A	2.7 TONS	40 miles Bulk Truck	1.20	369.60
4406	1	5 1/2 Top Rubber Plug	61.00	61.00
			Sub Total	4660.00
			SALES TAX	170.62
			ESTIMATED TOTAL	4830.62

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 MAY 20 2009
 CONSERVATION DIVISION
 WICHITA, KS

THANK YOU
 206341
 TITLE COLT Co. Rep.

Revin 3737

AUTHORIZATION witnessed By Jim

DATE _____

Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Truck; 620-839-5582/FAX

Rig #:	5	Lic # 5150	S3		T27S	R17E		
API #:	15-125-31692-0000		Location:		SE, SW, NE, SW			
Operator:	Colt Energy Inc.		County:		Montgomery			
Address:	P.O Box 388		Gas Tests					
	Iola, Ks 66749							
Well #:	11-3	Lease Name: Presson	Depth	Oz.	Orifice	flow - MCF		
Location:	1600	FSL	Line	see page 3				
	1880	FWL	Line					
Spud Date:	9/26/2008							
Date Completed:	9/30/2008	TD:	1057					
Driller:	Josiah Kephart							
Casing Record	Surface	Production						
Hole Size	12 1/4"	7 7/8"						
Casing Size	8 5/8"							
Weight	26 #							
Setting Depth	21							
Cement Type	Portland							
Sacks	4							
Feet of Casing								
08LI-093008-R5-003-Presson 11-3-Colt Energy								
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	376	399	Pink lime	586.5	619	shale
2	7	sand	399	402	shale	605		stop - pit full
7	8	lime	402	409	Lexington coal	619	620.5	coal
8	32	shale	409	453	shale	620.5	688	shale
32	46	sand - wet	453	484	lime	688	689	coal
40		add water	484	490	shale	689	694	sandy shale
46	107	shale	490	514	lime	694	695	Weir coal
107	120	Lenapah lime	514	516	blk shale	695	701	shale
120	170	shale	516	517.5	Mulky coal	701	744	sandy shale
170	171	coal	517.5	519	shale	744	745	coal
171	190	shale	519	522	Breezy Hills lime	745	773	shale
190	220	lime	522	547	shale	773	774	coal
220	232	shale	547	549.5	Ironpost coal	774	886	shale
232	241	Altamont lime	549.5	578	shale	886	887	AW coal
241	281	shale	578	579	Bevier coal	887	898	shale
281	309	Weiser sand	579	584	shale	898	890	BW coal
309	316	sandy shale	584	585	Ardmore lime	890	946	shale
316	376	shale	585	586.5	Crowburg coal	946	949.5	Riverton coal



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