

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30537  
Name: Venture Resources, Inc.  
Address: PO Box 101234  
City/State/Zip: Denver, CO 80250-1234  
Purchaser: Coffeyville Resources, Inc.  
Operator Contact Person: Ron Mackey  
Phone: (303) 722-2899  
Contractor: Name: American Eagle Drilling, LLC  
License: 370111  
Wellsite Geologist: Greg Mackey

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3/17/2007	3/23/2007	4/5/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25614-0000

County: Ellis

NE SE SW Sec. 1 Twp. 11 S. R. 18  East  West

893' feet from S / N (circle one) Line of Section

2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Ridler G Well #: 6

Field Name: Bemis-Shutts

Producing Formation: Arbuckle

Elevation: Ground: 1887.9' Kelly Bushing: 1895

Total Depth: 3520 Plug Back Total Depth: 3459

Amount of Surface Pipe Set and Cemented at 213.25 @ 218 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 3480

feet depth to surface w/ 720 \_\_\_\_\_ sx cmt.

Alt 2-Dlg - 6/10/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 31000 ppm Fluid volume 450 bbls

Dewatering method used Haul liquids to SWD/evaporation on rest.

Location of fluid disposal if hauled offsite:

Operator Name: Venture Resources, Inc.

Lease Name: Ridler A-W SWD License No.: 30537

Quarter NW Sec. 12 Twp. 11 S. R. 18  East  West

County: Ellis Docket No.: 34,293-C

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

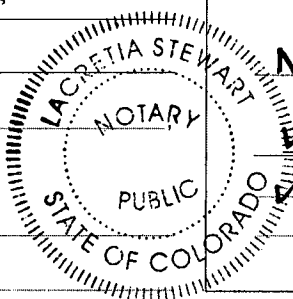
Title: Geologist Date: 9/7/2007

Subscribed and sworn to before me this 21<sup>st</sup> day of Sept

20 07

Notary Public: \_\_\_\_\_

Date Commission Expires: 5-19-2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 14 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Venture Resources, Inc. Lease Name: Ridler G Well #: 6  
 Sec. 1 Twp. 11 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DIL/CNL/CDL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1158</td> <td>+745</td> </tr> <tr> <td>Topeka</td> <td>2846</td> <td>-951</td> </tr> <tr> <td>Heebner</td> <td>3068</td> <td>-1173</td> </tr> <tr> <td>Toronto</td> <td>3089</td> <td>-1194</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>3110</td> <td>-1215</td> </tr> <tr> <td>B-KC</td> <td>3340</td> <td>-1445</td> </tr> <tr> <td>Simpson Dolo.</td> <td>3386</td> <td>-1491</td> </tr> <tr> <td>Arbuckle</td> <td>3406</td> <td>-1511</td> </tr> </table>	Name	Top	Datum	Anhydrite	1158	+745	Topeka	2846	-951	Heebner	3068	-1173	Toronto	3089	-1194	Lansing-Kansas City	3110	-1215	B-KC	3340	-1445	Simpson Dolo.	3386	-1491	Arbuckle	3406	-1511
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	218	Common	150	3% CC, 2% gel
Production	7 7/8"	5 1/2"	14#	3480	MIDCON II	720	flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	3406-3414	N/A	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3483	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
4/18/2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	27	none	125	0

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		SEP 14 2007

# ALLIED CEMENTING CO., INC.

32887

Federal Tax I.D.#

REMIT TO . P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>3-17-07</u>	SEC. <u>1</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>9:45 pm</u>	JOB FINISH <u>10:15 pm</u>
LEASE <u>Ridler</u>	WELL # <u>G-6</u>	LOCATION <u>Hays N. To River RD</u>			COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR American Eagle Rig #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 218

CASING SIZE 8 5/8 DEPTH 218

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 1.5'

PERFS.

DISPLACEMENT 13 / BBL

OWNER

CEMENT

AMOUNT ORDERED 150 sk Com.

3% CC

2% GEL

COMMON	<u>150</u>	@	<u>10.65</u>	<u>1597.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>1.90</u>	<u>285.00</u>
MILEAGE	<u>40 Ten Mile</u>			<u>568.80</u>
TOTAL				<u>2749.45</u>

### EQUIPMENT

PUMP TRUCK CEMENTER GLENN

# 398 HELPER GARY

BULK TRUCK

# 378 DRIVER Rob

BULK TRUCK

# DRIVER

### REMARKS:

Cement Circulated

THANKS

### SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 215.00

EXTRA FOOTAGE @

MILEAGE 40 @ 6.00 240.00

MANIFOLD @

TOTAL 1055.00

CHARGE TO: Venture Resources

STREET

CITY STATE ZIP

### PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.

RECEIVED

KANSAS CORPORATION COMMISSION

SEP 14 2007

CONSERVATION DIVISION



**SWIFT**  
 P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

# Invoice

DATE	INVOICE #
3/23/2007	11280

BILL TO
Venture Resources, Inc. P. O. Box 101234 Denver, CO 80250-1234

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#6	Ridler G	Ellis	American Eagle R...	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	4.00	120.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				3	Gallon(s)	32.00	96.00T
402-5	5 1/2" Centralizer				10	Each	80.00	800.00T
403-5	5 1/2" Cement Basket				3	Each	280.00	840.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
330	Swift Multi-Density Standard (MIDCON II)				720	Sacks	14.00	10,080.00T
276	Flocele				180	Lb(s)	1.25	225.00T
581D	Service Charge Cement				720	Sacks	1.10	792.00
583D	Drayage				1,437.84	Ton Miles	1.00	1,437.84
	Subtotal							16,560.84
	Sales Tax Ellis County						5.30%	686.93

**We Appreciate Your Business!**

**Total**

RECEIVED  
 KANSAS CORPORATION COMMISSION

SEP 14 2007

CONSERVATION DIVISION  
 WICHITA, KS