

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/13/08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6236
Name: MTM PETROLEUM, INC.
Address: P.O. BOX 82
City/State/Zip: SPIVEY, KS 67142
Purchaser: **KCC**
Operator Contact Person: Marvin A. Miller
Phone: (620) 532-3794
Contractor: Name: Pickrell Drilling, Inc.
License: 5123

Wellsite Geologist: Jerry A. Smith
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/4/07	1/12/07	1/25/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22,068-00-00
County: Kingman
SW SE SW Sec. 21 Twp. 30 S. R. 9 East West
650 feet from S / N (circle one) Line of Section
1660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**
Lease Name: Lauterbach Well #: 1
Field Name: SPIVEY - GRABS - BASIL
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1647 Kelly Bushing: 1652
Total Depth: 4403 Plug Back Total Depth: 4361
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____
AK-Drig-6/10/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 480 bbls
Dewatering method used hauled offsite
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum, Inc.
Lease Name: Nicholas SWD License No.: 4706
Quarter NW Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27, 434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Handwritten Signature]*
Title: President Date: 4-13-07
Subscribed and sworn to before me this 13th day of April
20 07.
Notary Public: *[Handwritten Signature]*
Date Commission Expires: 01-04-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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APR 16 2007

KATHY HILL
Notary Public - State of Kansas
My Appt. Expires 01-04-2011

CONSERVATION DIVISION
WICHITA, KS

Operator Name: MTM PETROLEUM, INC. Lease Name: Lauterbach Well #: 1
 Sec. 21 Twp. 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
STARK SH.	4036	-2384
CHEROKEE SH.	4266	-2614
MISSISSIPPIAN	4315	-2663

List All E. Logs Run:

CNL-CDL
 DIL
 SONIC BOND

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	209'	60/40POZMIX	175	2%GEL:3%CC
PRODUCTION	7-7/8"	4-1/2"	10.5#	4402'	AA-2	130	5#GILSONITE/SK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	4316-4322'	750 gal. 10% ne/fe, 80000 gal. slk. H2O	4322'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4306'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1/27/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3		120		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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 WICHITA, KS

Customer MTM Petroleum	Lease No.	Date 1-13-06
Lease Lauterbach	Well # 1	
Field Order # 19234	Station Pratt	Casing # 472105
		Depth 4403
Type Job 4 1/2 Longstring N.W	Formation	County Kingman
		State KS
		Legal Description 21-36-9

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2 105	Tubing Size	Shots/Ft	Cement 130 sacks	Acid AA2	1.43cu ³	RATE	PRESS
Depth 4412	Depth	From	To	Pre Pad		Max	ISIP
Volume 70.15	Volume	From	To	Pad		Min	5 Min.
Max Press	Max Press	From	To	Frac		Avg	10 Min.
Well Connection P.C	Annulus Vol.	From	To			HHP Used	15 Min.
Plug Depth 4372	Packer Depth	From	To	Flush 69.5 bbl		Gas Volume	Annulus Pressure
							Total Load

Customer Representative Nick	Station Manager Dave Scott	Treater Steve Orlando
Service Units 118	309/457	303/
Driver Names Steve	Kevin	Jermion

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Unlocation - Safety meeting
					Run 110 gts 4 1/2 csg 10.5"
					Run centralizers 1-3-4-6-8-10
					Csg on Bottom Break circ w/Ris
12:45	250		12	6	Pump 12 bbl mud flush
	300		5	6	Pump 5 bbl H2O
			33	6	Mix 130 sacks AA2
					Stop - Wash pump + Line - Release plus
1:05	0		0	7	Start Displacement
2:12	400		50	7	Lift Cement
2:13	500		60	4	Slow Rate
2:15	1500		69.5	4	Plus Down - Held
					Plus RA + MA - 25 sacks 60/40 POC
					Job complete
					Thanks, Steve

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc. 620-672-3656

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ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26145
Medicine Lodge KS

DATE: <u>4-11-07</u>	SEC. <u>21</u>	TWP. <u>30S</u>	RANGE <u>09W</u>	CALLED OUT <u>8:00 A.M.</u>	ON LOCATION <u>9:00 A.M.</u>	JOB START <u>11:00 A.M.</u>	JOB FINISH <u>12:00 P.M.</u>
<u>Lavoestack</u> LEASE	WELL #1	LOCATION <u>Zenda, 1 west, 2 south, 3 1/2 W</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>North into</u>					

CONTRACTOR <u>Pickett #</u>	OWNER <u>M+M Petroleum</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>214</u>
CASING SIZE <u>6 5/8</u>	DEPTH <u>209</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>300</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>-</u>
CEMENT LEFT IN CSG. <u>15 ft.</u>	
PERFS.	
DISPLACEMENT <u>12 1/4 loads Fresh H₂O</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Mark C.</u>	
# <u>360</u> HELPER <u>Dwayne W.</u>	
BULK TRUCK	
# <u>308</u> DRIVER <u>Jr P.</u>	
BULK TRUCK	
#	DRIVER

CEMENT			
AMOUNT ORDERED	<u>175 Sx 60' 40' 2 + 3%</u>		
	<u>CC + 1% Am. Chloride</u>		
COMMON	<u>105 A</u>	@ <u>10.65</u>	<u>1118.25</u>
POZMIX	<u>70</u>	@ <u>5.80</u>	<u>406.00</u>
GEL	<u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@ <u>46.60</u>	<u>279.60</u>
ASC		@	
	<u>Ammonium Chloride 3</u>	@ <u>40.30</u>	<u>120.90</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>187</u>	@ <u>1.90</u>	<u>355.30</u>
MILEAGE	<u>3.5 x 187 x .09</u>		<u>589.05</u>
		TOTAL	<u>2919.05</u>

REMARKS:

Pipe on Bottom break Circ. Pump
starts fresh H₂O with pump 175 Sx
60' 40' 2 + 3% CC + 1% Am Chloride. Stop
Pumps release pipe displace fresh H₂O.
displace to 194 ft with 12 1/4 loads
Cement and Circ. Shut in. Release

M+M

CHARGE TO M+M Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE			
DEPTH OF JOB	<u>214'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>3.5</u>	@ <u>6.00</u>	<u>210.00</u>
MANIFOLD	<u>Head Rental</u>	@ <u>100.00</u>	<u>100.00</u>
		@	
		@	
		TOTAL	<u>1125.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	<u>1-Wooden Plug</u>	@ <u>60.00</u>	<u>60.00</u>
		@	
		@	
		@	
		@	

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Kern

PRINTED NAME Mike Kern

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IF PAID IN 30 DAYS
APR 16 2007

CONSERVATION DIVISION
WICHITA, KS

Thank you!

MTM PETROLEUM, INC.

P.O. Box 82 Spivey KS 67142-0082
Phone: 620-532-3794 *** Fax: 620-532-3628

4/13/08

April 13, 2007

Kansas Corporation Commission
130 S. Market – Room 2078
Wichita KS 67202

KCC
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RE: Lauterbach #1 – Request to be held “Confidential”
A.P.I. # 15-095-22,068-00-00
SW SE SW Section 21 – T 30 S – R 9 W
Kingman County, Kansas

The completion report on the above-named well is enclosed. I am requesting that information contained in this report be held confidential for one year.

Sincerely,

Marvin A. Miller, President
MTM Petroleum, Inc.

MAM/kh

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WICHITA, KS