

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 33297  
Name: Rockin Bar Nothin Ranch Inc.  
Address: 2339 Co. RD. 2800  
City/State/Zip: Independence, KS. 67301  
Purchaser: Crude Marketing & Transportation Inc.  
Operator Contact Person: Brandon Owens  
Phone: ( 620 ) 289-4782  
Contractor: Name: Finney Drilling Company  
License: 5989  
Wellsite Geologist: Brandon Owens

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5-18-07</u>	<u>5-19-07</u>	<u>8-16-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>5-18-07</u>	<u>5-19-07</u>	<u>8-16-07</u>

API No. 15 - 125-31367-0000  
County: Montgomery  
SW - SE - SW - \_\_\_\_\_ Sec. 14 Twp. 34 S. R. 14  East  West  
340 feet from (S) / N (circle one) Line of Section  
3505 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Smothermon Well #: 30

Field Name: Wayside/Havana  
Producing Formation: Wayside  
Elevation: Ground: 765' Kelly Bushing: \_\_\_\_\_  
Total Depth: 759 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 21.50 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 665  
feet depth to 0 w/ 65 sx cmt/  
ALT 2-Dlg - 6/12/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 400 bbls  
Dewatering method used haul off -lease road

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brandon W. Owens  
Title: President Date: 08/01/2007  
Subscribed and sworn to before me this 29<sup>th</sup> day of August,  
20 07.  
Notary Public: Rhonda L. Mullins  
Date Commission Expires: 4-9-08

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION



KANSAS CORPORATION COMMISSION

SEP 04 2007

MAY 07 2009

CONSERVATION DIVISION  
WICHITA, KS

RECEIVED

Operator Name: Rockin Bar Nothin Ranch Inc. Lease Name: Smothermon Well #: 30  
 Sec. 14 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

List All E. Logs Run:  
Radioactivity log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7	19	21.50	I	10	service company
Production	5 5/8	2 7/8	6.5	670	50-50	89	service company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
SLIM HOLE					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

KANSAS CORPORATION COMMISSION  
 MAY 07 2009  
 RECEIVED

RECEIVED  
 KANSAS CORPORATION COMMISSION

SEP 04 2007

CONSTRUCTION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

09292

LOCATION

BV

FOREMAN

Jeff Guba

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-07	6972	Smotherman #30				MG
CUSTOMER Rockin Bar Nothin						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
419	Andy		
402/764	Ryan H		
438	Nate/Matt		

JOB TYPE LS HOLE SIZE 5 1/2 HOLE DEPTH 760 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 665 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 3.9 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Run gel/6cm/H2O of est. circ. - pumped 65 sz thick set -  
shut down - washed out lines + pump - dropped plug -  
displaced to bottom + set -

- CIRC. cm+. to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		840.00
5406	35m	MILEAGE		115.50
5407	min	BULK TRK		285.00
5501c	3 HR	TRANSPORT		300.00
1126A	6.5 sz	Cement - thick set	*	1001.00
1110	300 #	GILSONITE	*	144.00
1107A	40 #	pheno seal	*	42.00
1118B	150 #	GEL	*	22.50
1123	3000 GAL	City H2O	*	38.40
4402	1 ea	2 7/8 rubber plug	*	28.00
5402	665'	FOOTAGE		119.70
RECEIVED				
JUN 11 2007				
KCC WICHITA				
# SALES TAX				67.62
ESTIMATED TOTAL				3003.72

AUTHORIZATION Donald W. Jones # 213613 TITLE \_\_\_\_\_ DATE \_\_\_\_\_