

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 33297
 Name: Rockin Bar Nothin Ranch Inc.
 Address: 2339 Co. RD. 2800
 City/State/Zip: Independence, KS. 67301
 Purchaser: Crude Marketing & Transportation Inc.
 Operator Contact Person: Brandon Owens
 Phone: (620) 289-4782
 Contractor: Name: Finney Drilling Company
 License: 5989
 Wellsite Geologist: Brandon Owens
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-14-07</u>	<u>5-15-07</u>	<u>8-6-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>5-14-07</u>	<u>5/15/07</u>	<u>8-6-07</u>

API No. 15 - 125-31351-0000
 County: Montgomery
SE SW SE Sec. 14 Twp. 34 S. R. 14 East West
340 feet from (S) N (circle one) Line of Section
1905 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Smothermon Well #: 29
 Field Name: Wayside/Havana
 Producing Formation: Wayside
 Elevation: Ground: 765' Kelly Bushing: _____
 Total Depth: 672 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21.25 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 665
 feet depth to _____ w/ 93 ALF2-DI9-6/12/09 sx crpt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 400 bbls
 Dewatering method used haul off -lease road
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

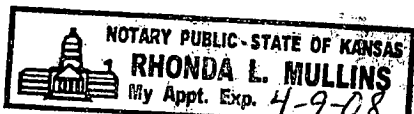
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brandon W. Owens
 Title: President Date: 08/01/2007
 Subscribed and sworn to before me this 29th day of August
 20 07
 Notary Public: Rhonda L. Mullins
 Date Commission Expires: 4-9-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 04 2007



KANSAS CORPORATION COMMISSION

RECEIVED
 MAY 07 2009

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Rockin Bar Nothin Ranch Inc. Lease Name: Smothermon Well #: 29
 Sec. 14 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Radioactivity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7	19	21.25	I	15	service company
Production	5 5/8	2 7/8	6.5	665	50-50	89	service company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

KANSAS CORPORATION COMMISSION
 MAY 07 2009
 RECEIVED

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
SLIM HOLE							
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 (If vented, Submit ACC-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSIO

SEP 04 2007

CONSERVATION DIVISION
 WICHITA, KS

UNCONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09543
 LOCATION Bartlesville
 FOREMAN Chancy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-18-07	6972	Smotherman 29	14	34	14	Montgomery
CUSTOMER Rockin Bar Nothin			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			492	TIM		
CITY			407	Trevi's		
STATE			514+T109	Donnie		
ZIP CODE						

JOB TYPE L.S HOLE SIZE 5 3/8 HOLE DEPTH 670 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 665 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/ak _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 3.8 DISPLACEMENT PSI 500 # MIX PSI _____ RATE 4

REMARKS: Hooked up ran 3 sks of gel established circulation.
Ran 93 sacks of cement. Shutdown, Took swedge off
put 2 7/8" plug in. Cleaned out pump lines. Displaced 3.8 BB1.
Get Cement back to surface. Shutdown washed up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE		\$ 840.00
	34	MILEAGE		
5402	665'	Casing Footage	\$	119.70
5407		Bulk truck	\$	285.00
5501C	1	Transport	\$	100.00
1104	7.520 #	Class "A" cement	\$	977.60
1107A	80 #	Phenoseal	\$	84.00
1118B	400 #	Bantonite	\$	60.00
1110	800 #	Gilsonite	\$	384.00
1111	150 #	salt	\$	45.00
1123		Fresh water		
4402		2 7/8 plug	\$	28.00
				SALES TAX \$
				83.66
				ESTIMATED TOTAL \$
				3,006.96

AUTHORIZATION Brandon W Owens # 213561 TITLE _____ DATE _____