

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33297  
 Name: Rockin Bar Nothin Ranch Inc.  
 Address: 2339 Co. RD. 2800  
 City/State/Zip: Independence, KS. 67301  
 Purchaser: Crude Marketing & Transportation Inc.  
 Operator Contact Person: Brandon Owens  
 Phone: ( 620 ) 289-4782  
 Contractor: Name: Finney Drilling Company  
 License: 5989  
 Wellsite Geologist: Brandon Owens  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>5-21-07</u>	<u>5-22-07</u>	<u>8-14-07</u>
<u>5-21-07</u>	<u>5-22-07</u>	<u>8-14-07</u>

API No. 15 - 125-31349-0000  
 County: Montgomery  
SE SE SW Sec. 14 Twp. 34 S. R. 14  East  West  
340 feet from (S) / N (circle one) Line of Section  
2705 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Smothermon Well # 27  
 Field Name: Wayside/Havana  
 Producing Formation: Wayside  
 Elevation: Ground: 765' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 759 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20.75 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 673  
 feet depth to 0 w/ 70 sx cmt.  
Alt 2 - Dig - 6/12/09

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume 400 bbls  
 Dewatering method used haul off -lease road  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

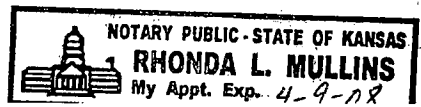
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brandon W. Owens  
 Title: President Date: 08/01/2007  
 Subscribed and sworn to before me this 29<sup>th</sup> day of August,  
 20 07.  
 Notary Public: Rhonda L. Mullins  
 Date Commission Expires: 4-9-08

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 04 2007



Operator Name: Rockin Bar Nothin Ranch Inc. Lease Name: Smothermon Well #: 27  
 Sec. 14 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

*Radioactivity Log*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7	19	20.75	1	10	service company
Production	5 5/8	2 7/8	6.5	673	50-50	70	service company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
SLIM HOLE					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISS  
 MAY 07 2009  
 RECEIVED  
 SEP 04 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

OIL WELL SERVICES, INC.  
 CHANUTE, KS 66720  
 10 OR 800-467-8676

TICKET NUMBER 09484  
 LOCATION Bartlesville  
 FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-6-07	6972	Smotherman 27	14	34S	14E	MG
CUSTOMER <u>Rockin Bar Nothin</u>						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			492	Tim		
			460	Ross		
CITY			481 T17	Rennix M		
STATE						
ZIP CODE						

JOB TYPE LS HOLE SIZE 5 7/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 673 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 3.9 DISPLACEMENT PSI 100 MIX PSI 50 RATE 4.5

REMARKS: Ran 20sk of gel & broke circulation. Ran 20sk of Thickset cement with 5# Kalseal + 4# phenoseal. Shut down & washed up behind plug. Pumped plug to bottom & set shoe. Shut in.

Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Production Casing</u>		840.00
5406	3.5	MILEAGE		115.50
5409	673	Footage		121.14
5407	min	Tan Mileage		285.00
5501c	3hrs	Transport		300.00
1102A	280#	Phenoseal		84.00
1110A	350#	Kalseal		133.00
1118B	150#	Premium Gel		22.50
1123	3,500gal	City Water		44.80
4402	1	2 7/8 Rubber Plug		20.00
1126A	20sk	Thickset		1078.00
RECEIVED				
JUN 11 2009				
KCC WICHITA				
5.38				
			SALES TAX	23.25
			ESTIMATED TOTAL	3117.19

AUTHORIZATION Mick McCh...

TITLE # 213967

DATE \_\_\_\_\_