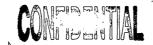
CONFIDENTIAL

My Appt. Expires October 1, 2009



ORIGINAL 4/29/09

Form ACO-1

September 1999

OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

Kansas Corporation Commission

Form Must Be Typed

CONSERVATION DIVISION

WICHITA, KS

Name: DXY USA Inc. Address: P.D. Box 2528 Liberal, KS 67905 Prochaser: Regency Operator Contact Person: Jaurod Powell Prochaser: Best Well Service License: NA Designate Type of Completion: New Well Re-Entry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well into as follows: Operator: OXY USA Inc. All regulrements of the statutes and regulations promutigated to regulate the oil and gas industry have been fully compiled with and the statementheriera are completed and correct to the form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-11 Virially Public: Age Coulty SA Assets P.D. Box 6228 Liberal SC 2529 Liberal SC 2	Operator: License #5447	API No. 15 - <u>093-21243-0001</u>
City/State/Zip: Liberal KS 67905 Purchaser: Regency Begency Jarot Powell 1250 feet from S (Circle one) Line of Section Operator Contract Person: Jarot Powell Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE (WD SW Lease Name: Garden City F Well #: 3 Section Corner: (circle one) NE SE (WD SW Lease Name: Section Corner: (circle one) NE SE (WD SW Lease Name: Section Corner: (circle one) NE SE (WD SW Lease Name: Section Corner: (circle one) NE SE (WD SW SW Lease Name: Section Corner: (circle one) NE SE (WD SW SW SW SW SW SW SW Temp. Abd. SiGW Temp. Abd. Amount of Surface Pipe Set and Comented at 1101 fee Multiple Stage Comenting Collar Used? Ves Name: Panoma SW		
City/State/Zip: Liberal KS 67905 Purchaser: Regency Begency Jarot Powell 1250 feet from S (Circle one) Line of Section Operator Contract Person: Jarot Powell Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE (WD SW Lease Name: Garden City F Well #: 3 Section Corner: (circle one) NE SE (WD SW Lease Name: Section Corner: (circle one) NE SE (WD SW Lease Name: Section Corner: (circle one) NE SE (WD SW Lease Name: Section Corner: (circle one) NE SE (WD SW SW Lease Name: Section Corner: (circle one) NE SE (WD SW SW SW SW SW SW SW Temp. Abd. SiGW Temp. Abd. Amount of Surface Pipe Set and Comented at 1101 fee Multiple Stage Comenting Collar Used? Ves Name: Panoma SW	Address: P.O. Box 2528	
Operator Contact Person:	City/State/Zip: Liberal, KS 67905	
Operator Contact Person:	Purchaser: Regency	feet from E /W/circle one) Line of Section
Phone: (820) 829-4200 Contractor: Name: Best Well Service License: WAS 32664 Wellsite Gaologist: N/A Designate Type of Completion: New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.) Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: AXY MSA MC. Wight Name: WSA MC. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: OXY MSA MC. Upper Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: OXY MSA MC. Upper Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: OXY MSA MC. Upper Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Oxy MSA MC. Upper Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Oxy MSA MC. Upper Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Oxy MSA MC. Upper Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Oxy MSA MC. Upper Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Oxy MSA MC. Upper Core, To Entri-/SWD Despening X Re-perf. Corn. To Entri-/SWD Despening X Re-perf. Corn. To Entri-/SWD Dual Completion Date: Other (SWD or Entri-?) Docket No. Date Reached TD Completion Date or Recompletion Date NSTRUCTIONS: An original an No copies of this form shall be filed with the Kansas Corporation Commission. 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the sput date, recompletion, workower or conversion of a well. Pute 82-3-130, 82-3-130, 82-3-130, 82-3-130, 82-3-130, 82-3-130, 82-3-130, 82-3-130, 82-3-130, 82-3-130, 82-3-130, 82-3-3-130, 82-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3	Operator Contact Person:	
Field Name:		
Field Name:		
Wellsite Geologist: N/A Designate Type of Completion: New Well New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl, Cathodic, etc) If WorkoverRe-entry. Old Well Into as follows: Operator: Oxy USA, W Wight Name: Oxy USA, W Plug Back Total Depth: 3058 Plug Back Total Depth: 3106 Committed Committed to www. Sx omt. Plug Back Total Depth: 3106 Dual Completion Docket No. Other (SWD or Enhr.?) Decket No. O1/22/2008 Plug Back Total Depth: 202/33/2008 Spud Date or Recompletion Date NSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 67/2, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-407 apply. INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 67/2, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-407 apply. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this One Subject of the Subject of the Subject of the Subject of the Subject of Subject of the Subject of Subje	License:	
Designate Type of Completion: New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl. Cathodic, etc) If Workover/Re-entry. Old Well Info as follows: Operator: OXY USA, MA. Plug Back Total Depth: 3106 Plug Back Total Depth: 306 Multiple Stage Cementing Collar Used? yes \(\) Not Operator: Oyerator: OXY USA, MA. Plug Back Plug Back Total Depth: Corningled Docket No. Other (SWD or Enhr.?) Completion Date INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the sput date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be hald confidential for a period of 12 months ir requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-111 form with all plugged wells. Submit CP-111 form with all temporaritied with and the statement herein are complete and correct to the best of my knowledge. Signature: Wireline Log Received Geologist Report Received UIC Distribution; MAY 0 1 2008	·	
Amount of Surface Pipe Set and Cemented as	Designate Type of Completion:	Elevation: Ground: 2940 Kelly Bushing: 2951
X Gas	New Well Re-EntryX Workover	Total Depth: 3106 Plug Back Total Depth: 3058
If yes, show depth set If yes, show set If yes, show depth set	Oil SWD SIOW Temp. Abd	. Amount of Surface Pipe Set and Cemented at1101feet
Type Other (Core, WSW, Expl, Cathodic, etc) If yes, show depth set It worksover/Re-entry: Old Well Info as follows: Operator: OXY USA, WC. It worksover/Re-entry: Old Well Info as follows: Operator: OXY USA, WC. It worksover/Re-entry: Old Well Info as follows: Operator: OXY USA, WC. It worksover/Re-entry: Old Well Info as follows: Operator: OXY USA, WC. It worksover/Re-entry: Old Well Info as follows: Operator: OXY USA, WC. It worksover/Re-entry: Old Well Info as follows: Operator: OXY USA, WC. It worksover/Re-entry: Old Well Info as follows: Operator Name: Original Comp. Date: Original Total Depth: 3106 Original Comp. Date: Original Total Depth: 3106 Original Comp. Date: Original Comp. Date No. Original Comp. Docket No. Operator Info Info Info Info Info Info Info Info	XGasENHRSIGW	Multiple Stage Cementing Collar Used? ☐ Yes☑ No
If Workover/Re-entry: Old Well Info as follows: Operator: OXY USA M. Some Set depth to Set depth		
Septendor:	If Workover/Be-entry: Old Well Info as follows:	adfid4ternate II completion, cement circulated from
Original Comp. Date:	Operator: OXY USA, WC.	
Original Comp. Date: 02/02/93 Original Total Depth: 3106 Deepening X Re-perf. Conv. To Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docke		4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
Original Comp. Date:	7/08	Drilling Fluid Management Plan WW 47579
Deepening X Re-perf. Conv. To Enhr/SWD Plug Back	Original Comp. Date: <u>02/02/93</u> Original Total Depth: <u>3106</u>	0.1000000
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dotket No. Dother (SWD or Enhr.?) Docket No. Date Heached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market — Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and egologist well reproduced that in the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and egologist well reproduced that in the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and egologist well reproduced with the form (see rule 82-3-107 tor confidentiality in excess of 12 months if requested in writing and submitted with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use Only Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Geologist Report Received	Deepening X Re-perf. Conv. To Enhr./S	· · · · · · · · · · · · · · · · · · ·
Dual Completion Other (SWD or Enhr.?) Other	Plug Back Plug Back Total Depth	
Dual Completion Other (SWD or Enhr.?) Other	Commingled Docket No	Location of fluid disposal if hauled offsite:
O1/22/2008 Spud Date or Recompletion Date NSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Capital Assets		
Spud Date or Recompletion Date Date Reached-TD Date Reached-TD Completion Date or Recompletion Date	Other (SWD or Enhr.?)	Lease Name: License No.:
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Capital Assets Date April 29, 2008 Notary Public: Wireline Log Received Geologist Report Received Wireline Log Received UIC Distribution WANSAS CORPORATION COMMINISTED AND TOURS. MAY 0 1 2008	01/22/2008 10/16/92 02/23/2008	Quarter Sec Twp, S. R 🔲 East 🛛 West
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Capital Assets Date April 29, 2008 Notary Public: Wireline Log Received Geologist Report Received Wireline Log Received Wireline Log Received UIC Distribution KANSAS CORPORATION COMMISTANCE ANITA PETERSON MAY 0 1 2008		
herein are complete and correct to the best of my knowledge. Signature: Capital Assets Date April 29, 2008 Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED KANSAS CORPORATION COMMITTED ANITA PETERSON MAY 0 1 2008	Kansas 6702, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period 107 for confidentiality in excess of 12 months). One copy of all wireline	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I of 12 months if requested in writing and submitted with the form (see rule 82-3- e logs and geologist well report shall be attached with this form. ALL
Signature: Capital Assets Date April 29, 2008 Letter of Confidentiality Attached	All requirements of the statutes, rules and regulations promulgated to re	egulate the oil and gas industry have been fully complied with and the statements
Signature: Capital Assets Date April 29, 2008 Letter of Confidentiality Attached	herein are complete and correct to the best of my knowledge.	KCC Office Llee Only
Subscribed and sworn to before me this day of Opril 20	Signature: Jan Journ	
Subscribed and sworn to before me this Aday of Anita Peterson If Denied, Yes L Date: Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received WAY 0 1 2008	Title: Capital Assets Date April 20, 200	Letter of Confidentiality Attached
Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received WIC Distribution WAY 0 1 2008	Ω Ω	If Denied, Yes Li Date:
Notary Public: Geologist Report Received Geologist Report Received WAY 0 1 2008 MAY 0 1 2008		
Date Commission Expires: Of A. Commission Expires: WIAY 0 1 2008	- A total cons	Geologist Report Received
A ANITA PETERSON O MAY 0 1 2008	N.A. 1 2000	
A ANITA PETERSON O	The same of the sa	- Jan H.
	A ANITA PETERSON O	MAT U I 2008





Operator Name:	OX	Y USA Inc.			Lease Name	e: <u>Garden</u>	City F	Well #:	3	
Sec. <u>12</u>	Twp. <u>24</u> S.	R. <u>35W</u>	_ 🗆 E	East 🔲 West	County:		Kearny			
time tool open and fluid recovery, and	ow important tops a d closed, flowing ar d flow rates if gas to veyed. Attach final	nd shut-in p o surface te	ressures, st, along v	whether shut-inwith final chart(n pressure reacl	ned static level.	hydrostatic pr	ressures, botton	n hole temperature.	
Drill Stem Tests T		☐ Yes	⊠ No		Log	Formation (To	p), Depth and	Datum	Sample	
Samples Sent to 0	ŕ	☐ Yes	⊠ No		Name			Тор	Datum	
Cores Taken	acological ourvey	☐ Yes	⊠ No							
Electric Log Run		Yes	_ ⊠ No							
(Submit Copy) List All E. Logs Ru	ın:					•	, e			
		and the second	· - · · - ·				. · · · · ·			
		Repor		SING RECORD	New Unface, intermedia	Used				
Purpose of String	Size Hole Drilled	Size Ca Set(in. 0	sing	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent	
Conductor						С				
Surface	12 1/4	8 5/8		24	1101	С	525	6% gel		
Production	7 7/8	5 1/2		14	3103	С	600	2% gel		
	•	,	ADDITIO	VAL CEMENTI	NG / SQUEEZE	RECORD				
Purpose:	Depth Type of #Sacks Used				d	Type and Percent Additives				
Protect Casing Plug Back TD	-									
Plug off Zone	-									
Shots Per Foot	PERFORATION Specify Foo							t Squeeze Record		
3	Specify Footage of Each Interval Perforated 2424-2430, 2450-2460 (new) Frac: 28,518 gals						<i>t and Kind of M</i> ear Fluid w/75		Depth	
4	0.450 0.400 0.500 0.500 0.500					189,160# 16/30 sand				
2	2740-46, 2754-72	, 2778-9, 27	798-2804,	2820-26 (old)	_				-	
TUBING RECORD	Size 2 3/8	Set At 2847		cker At	Liner Run	☐ Yes	⊠ No			
Date of First, Resume 02/25	d Production, SWD o	r Enhr.	Producing	Method	owing 🛛 Pum			ther (Explain)		
Estimated Production Per 24 Hours	Oil BBLS	3		Gas Mcf	Wate	r Bbls		il Ratio	Gravity	
Disposition of Gas		ME	THOD OF	COMPLETIO	N		Produc	ction Interval		
	Sold Submit ACO		ase	☐ Open	Hole 🛭 Perf	. Dually C	omp. 🔲 C	ommingled		
(ii ven	ited, Submit ACO-1	0)		☐ Other	(Specify)	• .	 .	. —		