## CONFIDENTIAL



## ORIGINAL

4/29/09

Form ACO-1

September 1999

# Kansas Corporation Commission Oil & Gas Conservation Division

### WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

Name: OXY USA Inc. Address: P.O. Box 2528 City/State/Zp: Liberal KS 67905 Purchaser: ONEOK Operator Contact Person: Jarod Powell Phone: (620) 629-4200 Contractor: Name: Best Well Service Leense: JAR 335C4 Wellsite Geologist: N/A Designate Type of Completion: New Well Fe-Entry X Workover Oil SWD SIOW Temp. Abd. A Gas ENHR SIGW Dry Other (Core, WSW, Expl. Cathodic, etc) If Workover/Re-entry, Old Well Info as follows: Operator: OXY J. M.S.A J. J. K. Well Name: DUSS L S. Purchase: OXY J. M.S.A J. K. Workover Re-entry Old Well Info as follows: Operator: OXY J. M.S.A J. K. Well Name: DUSS L S. Plug Back Total Depth: 313,65 Desponing X Re-pert. Corw To Shift SWD Plug Back Total Depth: 313,65 Desponing A Re-pert. Corw To Shift SWD Plug Back Total Depth: Other (SWD or Einh: ?) Docket No. Other (SWD or Einh: ?) Docket No	Operator: License #5447	API No. 15 - <u>055-21909-0001</u>
City/State/Zip:   Liberal, KS 67905   1250   feet from S.Q.Circle one) Line of Section Purchaser:   ONECK   Section Contact Person:   Jacob Powell   Section Contact Person:   Jacob Powell   Section Promises   Section Corner Corner Nearest Custate Section Corner (Se20) 829-4200   Section Nearest Custate Section Corner Corner Nearest Custate Section Corner Nearest Custate Section Corner Nearest Custate Section Corner Nearest Custate Section Nearest Nea		County: Finney
City/State/Zip:   Liberal, KS 67905   1250   feet from S.Q.Circle one) Line of Section Purchaser:   ONECK   Section Contact Person:   Jacob Powell   Section Contact Person:   Jacob Powell   Section Promises   Section Corner Corner Nearest Custate Section Corner (Se20) 829-4200   Section Nearest Custate Section Corner Corner Nearest Custate Section Corner Nearest Custate Section Corner Nearest Custate Section Corner Nearest Custate Section Nearest Nea	Address: P.O. Box 2528	<u>SE - SE - NW - NW Sec 3 Twp. 26 S. R 33W</u>
Ponore   Georgist   Ponore   P	City/State/Zip: Liberal, KS 67905	feet from S (Circle one) Line of Section
Phone:	Purchaser: ONEOK	feet from E / (Circle one) Line of Section
Lease Name: Drussel C Well #: 3  Welstie Geologist: N/A  Designate Type of Completion:  New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry. Old Well into as follows: Operator: OX Y MSA LINE.  Well Name: DRUSSEL C 3  Welly Name: DRUSSEL C 3  Welly Name: DRUSSEL C 3  Drill Group Date: 04/17/2006 Original Total Depth: 315.  Despening X Re-pert. Conv. To Phil/SWD Plug Back Total Depth Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Dock	Operator Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Welsite Geologist: NAS WAS SECULAR WIND STATE OF THE STA	Phone: (620) 629-4200	(circle one) NE SE (NW) SW
Designate Type of Completion:  New Well  New Well  New Hill  New	Contractor: Name: Best Well Service	Lease Name: Drussel C Well #: 3
Designate Type of Completion:  New Well  New Well  New Hill  New		Field Name: Panoma
New Well SWD SIOW Temp. Abd.    Completion   SWD SIOW   Temp. Abd.   Total Depth:   3069   Amount of Surface Pipe Set and Cemented at   825   feet   Multiple Stage Cementing Collar Used?   Yes No   flyes, show depth set   If Alternate II completion, cement circulated from   Sx cmt.   Well Name:   DRWS   C 3   Deepening   Amount of Surface Pipe Set and Cemented at   825   feet   Multiple Stage Cementing Collar Used?   Yes No   flyes, show depth set   If Alternate II completion, cement circulated from   Sx cmt.   Well Name:   DRWS   C 3   Deepening   Amount of Surface Pipe Set and Cemented at   825   feet   Multiple Stage Cementing Collar Used?   Yes No   flyes, show depth set   If Alternate II completion, cement circulated from   Sx cmt.   Well Name:   DRWS   C 0   Other (Corv. To Enh. WD)   O		Producing Formation: Chase/Council Grove
Amount of Surface Pipe Set and Cemented at 825 feet Multiple Stage Cementing Collar Used?	Designate Type of Completion:	Elevation: Ground: 2897 Kelly Bushing: 2904
Amount of Surface Pipe Set and Cemented at 825 feet Multiple Stage Cementing Collar Used?	New Well Re-EntryX Workover	Total Depth: 3115 Plug Back Total Depth: 3069
Dry		Amount of Surface Pipe Set and Cemented at 825 feet
Dry		
If Alternate II completion, cement circulated from feet depth to		
Operator: OXY MSA INC.  Well Name: DRUSSIC C.3  Dilling Fluid Management Plan WW sx cmt.  Drilling Fluid Management Plan WW G. TS OF Operator of the Reserve Pt.  Deepening X Re-pert. Conv. To Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Q2/11/2008 Q4/04/06 Q2/20/2008  Spud Date or Date Reached TD Completion Date or Recompletion Date Plug Back Total Depth Date or Recompletion Date or Date Name	If Markey and December 2014 Mark the confollows	If Albamaka II annualation, same and airea dated from
Drilling Fluid Management Plan	Operator: OXY NSA INC.	feet depth to w/ sx cmt
Drilling Fluid Management Plan	Mell Name: DRMSSEL C.3 CONTROL	
Ofiginal Comp. Date:	IN A DER 2 9 2000	Drilling Fluid Management Plan WWW (0.1509
Deepening X Re-perf. Conv. To Entir?/SWD Plug Back Plug Back Total Depth Doublet No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Dock	A diginal Comp. Date: 04/17/2006 Original Total Depth: 3145	
Plug Back		· · · · · · · · · · · · · · · · · · ·
		· · · · · · · · · · · · · · · · · · ·
Dual Completion		
Other (SWD or Enhr.?)		1
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date  INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market − Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82·3·130, 82·3·106 and 82·3·107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82·3·107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Title: Capital Assets Date April 29, 2008  Notary Public: Wireline Log Received  Geologist Report Received  UIC Distribution  MAY II 1 0000		
Spud Date or Recompletion Date    Date Reached TD   Completion Date   County:		
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Title:  Capital Assets  Date April 29, 2008  Notary Public:  Wireline Log Received  Geologist Report Received  RECEIVED  WANSAS CORPORATION COMMISSI		
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Signature:		ate the oil and gas industry have been fully complied with and the statements
Signature:	herein are complete and correct to the best of my knowledge.	KCC Office Use Only
Subscribed and sworn to before me this 29 day of 20 If Denied, Yes Date:  Notary Public:  Date Commission Expires:  Date April 29, 2008  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  RECEIVED  KANSAS CORPORATION COMMISSION  Tunit  AND DETERSON	Signature:	.   V
Subscribed and sworn to before me this 29 day of Coril  20 08  Notary Public:	Title: Capital Assets Date April 29, 2008	·
Notary Public:  Date Commission Expires:  Wireline Log Received  Geologist Report Received  Wireline Log Received  Geologist Report Received  WIC Distribution  KANSAS CORPORATION COMMISSION  AND DETERSON  MAY IL 1999	On Cosil	If Denied, Yes Date:
Notary Public:	Subscribed and sworn to before me this A 1 day of A	Minitian Lan Brandond
Date Commission Expires: UIC Distribution KANSAS CORPORATION COMMISSION Time # 1.	20 U8	wireline Log Received
Date Commission Expires: UIC Distribution KANSAS CORPORATION COMMISSION FOR THE PROPERTY OF TH	Notary Public: United Total	
Date Commission Expires: Tim H.	1.11 2000	
A ANITA PETERSON MAY U 1 2008	Date Commission Expires: WCT , JUIT	- · / I
	A	ANITA PETERSON MAY U 1 2008

My Appt. Expires October 1, 2009



#### Side Two

Operator Name: _	UX	Y USA Inc.			Lease Nam	ie: <u>Drus</u>	sei C		3	
Sec3	Twp. <u>26</u> S.	R. <u>33W</u>	_ 🗆 E	ast 🗌 West	County: _		Finney		!	
Instructions: Show time tool open and fluid recovery, and Wireline Logs surve	closed, flowing an flow rates if gas to	d shut-in p surface te	ressures, st, along v	whether shut-i vith final chart	n pressure read	ched static level	, hydrostatic p	ressures, bottor	n hole temperature,	
Drill Stem Tests Ta		Yes	⊠ No	- 1	⊠ Log	Formation (To	pp), Depth and		Sample	
Samples Sent to G	eological Survey	☐ Yes	⊠ No	_	Name			Тор	Datum	
Cores Taken		☐ Yes	⊠ No							
Electric Log Run		Yes	⊠ No							
(Submit Copy) List All E. Logs Rur	n:			-					ال الله	
	•				<u> </u>					
		Repo		SING RECORU		Used jate, production, et	c.			
Purpose of String	Size Hole Drilled	Size Ca Set(in.	asing	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives	
Conductor	, v ,				E*	С				
Surface	12 1/4	8 5/8		24	825	c	230	35/65 Poz + Additives		
Surface	12 1/4					С	195	Class C + Additives		
Production	7 7/8	4 1/2		11.6	3114	С  н	190	35/65 Poz + Additives 50/50 Poz + Additives		
	<u> </u>	, ,	ADDITION	VAL CEMENT	ING / SQUEEZ		1 19.9	00/00 / 02 / //		
Purpose:	Depth			T OLIVIENT	T T					
Perforate	Top Bottom	Type of Cement #Sacks Used Type and Percent Additives								
Protect Casing Plug Back TD	-									
Plug off Zone	<u>-</u>									
Shots Per Foot	PERFORATION Specify Foo						re, Shot, Cemer	nt Squeeze Recor	d <i>Depth</i>	
8	2534-2541, 2564-2575 (new)				Frac: 646	Frac: 646 bbls 75Q X-Link Gel w/75% N2 foam;				
3	2588-	2593,2620	)-2640 (ne	w)	266,082#	266,082# 16/30 Sand				
2	2689-2705,	2712-2722	2, 2742-27	49 (new)						
3	2848-2864 (old)									
4	2870-2890, 2864-2870 (old)									
TUBING RECORD	Size 2 3/8	Set At 2913	Pad	cker At	Liner Run	Yes	⊠ No			
Date of First, Resume 02/21/		r Enhr.	Producing	,	lowing 🛛 Pu	umping 🔲 G	Gas Lift 🔲 0	Other (Explain)		
Estimated Production	Oil BBLS	3	0	Gas Mcf	Wa	ter Bbls	Gas-0	Dil Ratio	Gravity	
Per 24 Hours			·	165		28				
Disposition of Gas		ME	ETHOD OI	F COMPLETIC	ON		Produ	ction Interval		
	Sold  Sold		ease	☐ Open	Hole 🛛 Pe	erf. Dually	Comp. 🔲 (	Commingled		
(It ven	ted, Submit ACO-	18)	•	☐ Other	· (Specify)					
	a				· · · · · · · · / · · · · ·		<del></del>			