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4/29/09

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License # 5447 Name: OXY USA Inc. Address: P.O. Box 2528 City/State/Zip: Liberal, KS 67905 Purchaser: ONEOK Operator Contact Person: Jarod Powell Phone: (620) 629-4200 Contractor: Name: Best Well Service License: N/A 32564 Wellsite Geologist: N/A

Designate Type of Completion: New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: APR 29 2008

Original Comp. Date: 01/10/2004 Original Total Depth: 3148 Deepening X Re-perf. Conv. To Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 055-21816-0001 County: Finney E/2 - E/2 - NE - NW Sec 22 Twp. 25 S. R 33W 660 feet from S (N) Line of Section 2500 feet from E (W) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE (NW) SW Lease Name: Reeve A Well #: 3

Field Name: Panoma Producing Formation: Chase/Council Grove Elevation: Ground: 2910 Kelly Bushing: 2917 Total Depth: 3148 Plug Back Total Depth: 3102 Amount of Surface Pipe Set and Cemented at 1032 feet Multiple Stage Cementing Collar Used? Yes X No If yes, show depth set If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp, S. R. East West County: Docket No.:

Handwritten initials and date: 2/15/08

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KCC

Handwritten date: WONS 6 15 09

Handwritten date: 2/15/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell Title: Capital Assets Date April 29, 2008 Subscribed and sworn to before me this 29 day of April 20 08 Notary Public: Anita Peterson Date Commission Expires: Oct. 1, 2009

ANITA PETERSON Notary Public - State of Kansas My Appt. Expires October 1, 2009

KCC Office Use Only Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

RECEIVED KANSAS CORPORATION COMMISSION MAY 0 1 2008 WICHITA, KS

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Side Two

Operator Name: OXY USA Inc. Lease Name: Reeve A Well #: 3

Sec. 22 Twp. 25 S. R. 33W East West County: Finney

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [ ] Yes [X] No
List All E. Logs Run:
[X] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set(in. O.D.), Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
6 2520-2525, 2628-2632 (new) Frac: 3724 bbls 75Q X-Link Gel w/75% N2 foam;
4 2569-2577, 2663-2679 (new) 315,000# 16/30 Sand
4 2828-2835, 2838-2842 (old)

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [X] No

Date of First, Resumed Production, SWD or Enhr. 02/16/2008 Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours Oil BBLs Gas Mcf Water Bbls Gas-Oil Ratio Gravity

Disposition of Gas [ ] Vented [X] Sold [ ] Used on Lease (If vented, Submit ACO-18)
METHOD OF COMPLETION [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled
Production Interval [ ] Other (Specify)