

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 31629
Name: Nash Oil & Gas Inc.
Address 1: P O Box 8747
Address 2: _____
City: Pratt State: KS Zip: 67124 + _____

Contact Person: Jerry Nash
Phone: (620) 672-3800

CONTRACTOR: License # 33724
Name: Warren Drilling LLC

Wellsite Geologist: Kim B. Shoemaker
Purchaser: Oneok

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

9/27/08 10/7/08 10/27/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date
27

API No. 15 - 151-22,22316-00-00

Spot Description: _____

C NE NW Sec. 1 Twp. 27 S. R. 11 East West

660 Feet from North / South Line of Section

1980 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW 27

County: Pratt

Lease Name: CRC Well #: 2

Field Name: Haynesville East

Producing Formation: Viola

Elevation: Ground: 1762 Kelly Bushing: 1770

Total Depth: 4360 Plug Back Total Depth: 4360

Amount of Surface Pipe Set and Cemented at: 474 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____

AI+1-Dig - 6/15/09 ^{SX cmk:}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: N/A bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 2/24/09

Subscribed and sworn to before me this 24 day of February

20 09

Notary Public: _____

Date Commission Expires: _____

LADAWN J. FERRELL
Notary Public - State of Kansas
My Appt. Expires 8-13-2012

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

FEB 26 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Nash Oil & Gas Inc. Lease Name: CRC Well #: 2
 Sec. 1 Twp. 27 S. R. 11 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No *jt*
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No *jt*

Cores Taken Yes No *jt*

Electric Log Run Yes No *jt*
 (Submit Copy)

List All E. Logs Run:

CBL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attached

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 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used <i>jt</i>							
Report all strings self-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
X Surface	12-1/4	8-5/8	23#	474	65/35 POZ	175	6+3% CC+1/4 Flow Seal
X Casing Prod.	7-7/8	5-1/2	15.5#	4357	60/40 POZ	100	A + 3% CC 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4283-4288		

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TUBING RECORD:	Size: <u>2-7/8</u>	Set At: <u>4323</u>	Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 33253

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge
Great Bend

DATE <u>9-28-08</u>	SEC. <u>1</u>	TWP. <u>27S</u>	RANGE <u>11W</u>	CALLED OUT <u>5:30 AM</u>	ON LOCATION <u>9:00 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>CRC</u>	WELL # <u>2</u>	LOCATION <u>PRESTON SOUTH TO 2ND</u>			COUNTY <u>PRATT</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>Co. Rd. 4 1/2 E S into</u>					

CONTRACTOR Warren Rig 5 OWNER NASH oil & Gas

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4</u>	T.D. <u>479.38'</u>	CEMENT
CASING SIZE <u>8 5/8</u>	DEPTH <u>479.38</u>	AMOUNT ORDERED <u>175 sk 65/35/6 + 3% CCT</u>
TUBING SIZE	DEPTH	<u>1/4" Flo-seal 1005x class A + 3% CCT</u>
DRILL PIPE <u>4 1/2</u>	DEPTH	<u>+ 2% GEL</u>
TOOL	DEPTH	

PRES. MAX <u>300</u>	MINIMUM <u>50</u>	COMMON <u>214 sk</u>	@ <u>15.45</u>	<u>3,306.30</u>
MEAS. LINE	SHOE JOINT <u>20'</u>	POZMIX <u>615X</u>	@ <u>8.00</u>	<u>488.00</u>
CEMENT LEFT IN CSG. <u>20'</u>		GEL <u>135X</u>	@ <u>20.80</u>	<u>270.40</u>
PERFS.		CHLORIDE <u>85X</u>	@ <u>58.20</u>	<u>465.60</u>
DISPLACEMENT <u>FRESH WATER 29 DBLS</u>		ASC	@	
EQUIPMENT		<u>Flo-seal 41#</u>	@ <u>2.50</u>	<u>102.50</u>

PUMP TRUCK	CEMENTER <u>Dwayne W</u>	KANSAS CORPORATION COMMISSION
# <u>120</u>	HELPER <u>Tyler W</u>	
BULK TRUCK	<u>John G</u>	
# <u>344</u>	DRIVER <u>Jesse</u>	
BULK TRUCK		
# <u>341</u>	DRIVER <u>Jack B</u>	

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HANDLING <u>296 sk</u>	@ <u>2.40</u>	<u>710.40</u>
MILEAGE <u>296X 43X.10 =</u>		<u>1,272.80</u>
TOTAL		<u>6,666.00</u>

REMARKS:

pipe on bottom break circulation
pump 175 sk 65/35/6 + 3% CCT + 1/4" Flo-seal
and pump 1005x class A + 3% CCT + 2% GEL
SHUT DOWN RELEASED PLUG AND DISP
WITH 29 DBLS OF FRESH WATER SHUT
IN CEMENT DID CIRCULATE

Rig Down

SERVICE

DEPTH OF JOB <u>479.38'</u>	
PUMP TRUCK CHARGE	<u>1018.00</u>
EXTRA FOOTAGE <u>179 FT</u>	@ <u>.85</u> <u>152.15</u>
MILEAGE <u>43</u>	@ <u>7.50</u> <u>322.50</u>
MANIFOLD <u>Head Rent</u>	@ <u>113.00</u> <u>113.00</u>

CHARGE TO: NASH oil & Gas
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 1,605.65

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Double cup plug</u>	@ <u>68.00</u>	<u>68.00</u>
	@	
	@	
	@	
	@	

Thank you

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment



Pratt

PAGE 1 of 2	CUST NO 1970-NAS002	INVOICE DATE 10/08/2008
INVOICE NUMBER 1970002621		

B I L L T O
 NASH OIL & GAS, INC.
 P. O. BOX 8747
 PRATT KS 67124
 ATTN:

J O B S I T E
 LEASE NAME CRC
 WELL NO. 2
 COUNTY Pratt
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02627	301		Net 30 DAYS	11/07/2008
For Service Dates: 10/07/2008 to 10/07/2008				
1970-02627				
1970-19050	Cement-New Well Casing	10/7/08		
Pump Charge-Hourly			1.00 Hour	2520.000 2,520.00
<i>Depth Charge; 4001'-5000'</i>				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
<i>Plug Container Utilization Charge</i>				
Cement Float Equipment			1.00 EA	215.000 215.00
<i>Flapper Type Insert Float Valves</i>				
Cement Float Equipment			1.00 EA	250.000 250.00
<i>Guide Shoe-Regular</i>				
Cement Float Equipment			1.00 EA	105.000 105.00
<i>Top Rubber Cement Plug</i>				
Cement Float Equipment			5.00 EA	110.000 550.00
<i>Turbolizer</i>				
High Head Charge			1.00 EA	300.000 300.00
<i>High Head Charge</i>				
Mileage			175.00 DH	1.400 245.00
<i>Blending and Mixing Service Charge</i>				
Mileage			30.00 DH	7.000 210.00
<i>Heavy Equipment Mileage</i>				
Mileage			125.00 DH	1.600 200.00
<i>Proppant and Bulk Delivery Charges</i>				
Pickup			15.00 Hour	4.250 63.75
<i>Unit Mileage Charge(Pickups, Vans, or Cars)</i>				
Additives			2.00 EA	44.000 88.00 T
<i>CC-1, KCl Substitute</i>				
Additives			43.00 EA	6.000 258.00 T
<i>Cement Friction Reducer</i>				
Additives			36.00 EA	4.000 144.00 T
<i>De-foamer</i>				
Additives			43.00 EA	7.500 322.50 T
<i>FLA-322</i>				
Additives			106.00 EA	5.150 545.90 T
<i>Gas-Blok</i>				

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71730



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B I L L T O
 NASH OIL & GAS, INC.
 P. O. BOX 8747
 PRATT KS 67124
 ATTN:

J O B S I T E
 LEASE NAME CRC
 WELL NO. 2
 COUNTY Pratt
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

PAGE 2 of 2	CUST NO 1970-NAS002	INVOICE DATE 10/08/2008
INVOICE NUMBER 1970002621		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-02627	301			Net 30 DAYS	11/07/2008		
				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives <i>Gilsonite</i>				750.00	EA	0.670	502.50 T
Additives <i>Mud Flush</i>				500.00	EA	0.860	430.00 T
Additives <i>Salt</i>				704.00	EA	0.500	352.00 T
Cement <i>60/40 POZ</i>				25.00	EA	12.000	300.00 T
Cement <i>AA2 Cement</i>				150.00	EA	17.000	2,550.00 T
Supervisor <i>Service Supervisor Charge</i>				1.00	Hour	175.000	175.00

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PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-1,692.26
SUBTOTAL	8,884.39
TAX	290.70
INVOICE TOTAL	9,175.09