

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5210
Name: Lebsack Oil Production, Inc.
Address: Box 489
City/State/Zip: Hays, KS 67601
Purchaser: Mid Coast Holdings, LLC
Operator Contact Person: Wayne Lebsack
Phone: (620) 938-2396
Contractor: Name: Sterling Drilling Co.
License: _____
Wellsite Geologist: Wayne Lebsack

Designate Type of Completion:
____ New Well Re-Entry _____ Workover
____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Lebsack Oil Production, Inc.

Well Name: Flora No. 2
Original Comp. Date: 9/3/76 Original Total Depth: 2620'
____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 Plug Back 1670' Plug Back Total Depth
____ Commingled _____ Docket No. _____
____ Dual Completion _____ Docket No. _____
____ Other (SWD or Enhr.?) _____ Docket No. _____

7/13/04 7/13/04 8/3/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 159 20641-00-01
County: Rice
____ Sec. 17 Twp. 21 (S) R. 10 East West
1255 feet from (S) / N (circle one) Line of Section
710 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Flora Well #: 2

Field Name: Boy
Producing Formation: Winfield
Elevation: Ground: 1718 Kelly Bushing: 1727
Total Depth: 1670 Plug Back Total Depth: 1670
Amount of Surface Pipe Set and Cemented at 216 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1670
feet depth to 1170 w/ 150 _____
API - Dlg - 6/17/09 sx:cmly

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume 160 bbls
Dewatering method used Skimmed pit & hauled
Location of fluid disposal if hauled offsite:
Operator Name: Lebsack Oil Production, Inc.
Lease Name: Starr SWD License No.: 5210
Quarter SW Sec. 16 Twp. 21 (S) R. 10 East West
County: Rice Docket No.: D-23,912

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Lebsack
Title: _____ Date: _____
Subscribed and sworn to before me this 27 day of March
20 07.
Notary Public: Stacey Dreiling
Date Commission Expires: _____

STACEY DREILING
Notary Public - State of Kansas
My Appt. Expires 7-13-2010

KCC Office Use ONLY
____ Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 29 2007

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator Name: Lebsack Oil Production, Inc. Lease Name: Flora
 Sec. 17 Twp. 21 S. R. 10 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma/Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Herington</td> <td>1370</td> <td>+ 357</td> </tr> <tr> <td>Winfield</td> <td>1421</td> <td>+ 306</td> </tr> </table>	Name	Top	Datum	Herington	1370	+ 357	Winfield	1421	+ 306
Name	Top	Datum								
Herington	1370	+ 357								
Winfield	1421	+ 306								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	N/A	8 5/8"	N/A			N/A	
Production	7 7/8"	4 1/2"	9.5	1670'	ASC	150	500 gal. ASF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 H/ft	1444-48'	500 gal 15%	
3 H/ft	1424-28'	Foam Frac.	
		120 sax sand	
		150 Bbl. water	
		85,000 c.f. Nitrogen	

TUBING RECORD	Size 2 in.	Set At 1506'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	---------------	-----------------	-----------	--

Date of First, Resumerd Production, SWD or Enhr. Aug. 3, 2004	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		X 25 mcf/D	X 8 PD		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: St. Bernard

DATE <u>7-14-04</u>	SEC. <u>17</u>	TWP. <u>21</u>	RANGE <u>10</u>	CALLED OUT <u>10:30 PM</u>	ON LOCATION <u>11:45 PM</u>	JOB START <u>7:14-04</u> <u>12:30 AM</u>	JOB FINISH <u>2:30 AM</u>
LEASE <u>Flora</u>		WELL # <u>2 CWD</u>		LOCATION <u>Raymond 3S, 12W, N/5</u>		COUNTY <u>Price</u>	STATE <u>Mo</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Stading #1</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>11670</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>11660'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>900 #</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>40'</u>
CEMENT LEFT IN CSG. <u>40'</u>	
PERFS.	
DISPLACEMENT <u>26 bbls</u>	

EQUIPMENT			
PUMP TRUCK	CEMENTER <u>Tom D</u>		
# <u>181</u>	HELPER <u>Don Bennett</u>		
BULK TRUCK			
# <u>341</u>	DRIVER <u>Steve T</u>		
BULK TRUCK			
#	DRIVER		
		HANDLING	@
		MILEAGE	@

REMARKS:
 Ran 11660' of 4 1/2" casing. Borehole circulation pumped 500 gal ASC followed by 139 gal ASC 5" Kalamazoo. Washed ring clean of cement. Released plug. Displaced with fresh 430 lbs of cement at 900#. Released a float held. Plugged Rathole w/15 gals

CHARGE TO: Lehrach
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TOTAL	
SERVICE	
DEPTH OF JOB <u>11660'</u>	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
	@
	@
	@

PLUG & FLOAT EQUIPMENT	
<u>1-4 1/2" Rubber Plug</u>	@
MANIFOLD	@
<u>1-4 1/2" Rubber shoe</u>	@
<u>1-4 1/2" AFV cement</u>	@
<u>5-4 1/2" Cement bags</u>	@
<u>1-4 1/2" Basket</u>	@

TOTAL _____
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 29 2007
 CONSERVATION DIVISION
 WICHITA, KS