

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

JUN 29 2006

KCC WICHITA

Operator: License # 33729
Name: STP Petroleum Development, LP
Address: P.O. Box 2230
City/State/Zip: Keller, TX 76248
Purchaser: Not applicable
Operator Contact Person: J. Portwood
Phone: (817) 431-6336
Contractor: Name: Josh Scott Services
License: Unknown
Wellsite Geologist: Not applicable
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Okmar Oil Company
Well Name: Hadley #2
Original Comp. Date: June 23, 1940 Original Total Depth: 3410
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Base of cellar (85'?) Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
February 22, 2006 Not yet reached Not yet completed
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051057990001
County: Ellis
C S/2 SW NW Sec. 21 Twp. 11 S. R. 17 East West
2970' FSL feet from (S) / N (circle one) Line of Section
660' FWL feet from E (NW) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Hadley Well #: 2
Field Name: Bemis-Shutts
Producing Formation: Arbuckle
Elevation: Ground: 1887 Kelly Bushing: _____
Total Depth: 3410 Plug Back Total Depth: 3410
Amount of Surface Pipe Set and Cemented at None Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Not applicable
feet depth to _____ w/ API Dig. 6/17/06 ^{sq cmt}
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content Fresh Water ppm Fluid volume 3000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

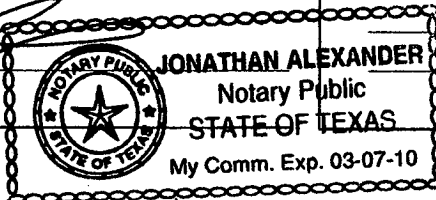
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: June 26, 2006

Subscribed and sworn to before me this 26 day of June

2006

Notary Public: [Signature]
Date Commission Expires: 3/7/10



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

JUN 29 2006

Side Two

Operator Name: STP Petroleum Development, LP

Lease Name: Hadley

KCC WICHITA

Well #: 2

Sec. 21 Twp. 11 S. R. 17 East West

County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
Not yet returned to production	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
STP Petroleum Development, LP JUN 29 2006

KCC WICHITA

P.O. Box 2230
Keller, Texas 76244-2230

Ph (817)-431-6336
Fax (817)-431-6337

June 26, 2006

Mr. David Williams
Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 South Market
Room 2078
Wichita, KS 67202-3802

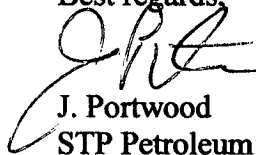
Re: Hadley Lease Well No. 2
S2SWNW 21-11S-17W
Ellis County, Kansas
API No. 15051057990001

Dear Mr. Williams:

Attached is the completed Form ACO-1 for the above referenced well. We began operations to re-enter this plugged well on February 22, 2006. The plugging report for the well indicated that the 7" casing was never pulled. We have been successful at drilling through some of the cement inside the top of the casing, but encountered a piece of wood in the well that we have not been able to recover. Presently, we have suspended our operation at this well to re-evaluate our options. Our intent is to resume re-entry operations at this well soon, or temporarily abandon it and drill a new well on the lease. If we decide to drill a new well, we will likely come back to the Hadley #2 and try again to finish washing-down the well to its original TD after we have established production on the lease.

We have not installed any new casing or liners, have not cut any new rock, logged or attempted to produce the Hadley #2. At the present time, we have not finished our re-entry operations and have not re-completed the well. Please let me know if you have questions or need additional information regarding this well.

Best regards,



J. Portwood
STP Petroleum Development, LP
817-431-6336