

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33036
Name: Strata Exploration, Inc.
Address: PO Box 401
City/State/Zip: Fairfield, IL 62837
Purchaser: N/A
Operator Contact Person: John R. Kinney
Phone: (618) 897-2799
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Jon Christensen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Adv.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

3/30/2005	4/13/2005	4/14/2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21581-00-00

County: Haskell

SW SW SE SE Sec. 26 Twp. 29 S. R. 32 East West
414 feet from S N (circle one) Line of Section

2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW 2

Lease Name: R. McClure Well #: _____

Field Name: Unnamed

Producing Formation: N/A

Elevation: Ground: 2895 Kelly Bushing: 2907

Total Depth: 2663 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 1805 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Act in water
(Data must be collected from the Reserve Pit) 5-29-07

Chloride content 5000 ppm Fluid volume 2000 bbls

Dewatering method used Evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

RECEIVED
MAY 11 2005
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney

Title: President Date: 5/9/2005

Subscribed and sworn to before me this 9th day of May

20 05

Notary Public: Rebecca S. Tennant

Date Commission Expires: 11-30-08

OFFICIAL SEAL
REBECCA L. TENNANT
Notary Public, State of Illinois
My Commission Expires: 11/30/2008

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Strata Exploration, Inc. Lease Name: R. McClure Well #: 2914'
 Sec. 26 Twp. 29 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Microlog, Comp. Den. Neutron & Borehole Sonic (Halliburton)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

*See Geologic Report

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1805	Lite Common	600 150	3% CC 1/4 # flo seal 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL

Plugging Cement

 * INVOICE *

Invoice Number: 096568

Invoice Date: 04/19/05

Sold To: Strata Exploration, Inc.
 P. O. Box 401
 Fairfield, IL
 62837-0401

RECEIVED
 MAY 11 2005
 KCC MINOLITA

Cust I.D.....: Strata
 P.O. Number...: R.McClure #2
 P.O. Date.....: 04/19/05

Due Date.: 05/19/05

Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	141.00	SKS	10.0000	1410.00	T
Pozmix	94.00	SKS	4.7000	441.80	T
Gel	12.00	SKS	14.0000	168.00	T
FloSeal	59.00	LBS	1.7000	100.30	T
Handling	247.00	SKS	1.6000	395.20	T
Mileage (40)	40.00	MILE	14.8200	592.80	T
247 sks @\$.06 per sk per mi					
Plug	1.00	JOB	750.0000	750.00	T
Mileage pmp trk	40.00	MILE	5.0000	200.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 405.81
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4058.10
 Tax.....: 235.37
 Payments: 0.00
 Total....: 4293.47

ALLIED CEMENTING CO., INC. 19503

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

<u>14-05</u>	SEC. <u>28</u>	TWP. <u>29s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>3:33 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>8:00 PM</u>
CASE <u>McClure</u>	WELL # <u>2</u>	LOCATION <u>Sublette 54N E 34S W/3</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Abercrombie Drlg Rig &
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D. 5663'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH 3300'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same

CEMENT
AMOUNT ORDERED
235 SKS 60/40 6% Gel 1/4" Flo Seal

COMMON	<u>141 SKS</u>	@	<u>10.00</u>	<u>1410.00</u>
POZMIX	<u>94 SKS</u>	@	<u>4.70</u>	<u>441.80</u>
GEL	<u>12 SKS</u>	@	<u>14.00</u>	<u>168.00</u>
CHLORIDE		@		
ASC		@		
		@		
	<u>Flo Seal 59#</u>	@	<u>1.70</u>	<u>100.30</u>
		@		
		@		
		@		
		@		
HANDLING	<u>247 SKS</u>	@	<u>1.60</u>	<u>395.20</u>
MILEAGE	<u>.069 /sk/mile</u>			<u>592.80</u>
TOTAL				<u>3108.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 373-291 HELPER Andrew
 BULK TRUCK
 # 386 DRIVER Mike
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

1st Plug 3300' w/100 SKS
2nd Plug 1835' w/50 SKS
3rd Plug 750' w/50 SKS
40' w/10 SKS
15 SK in Rat Hole
10 SKS in Mouse Hole

SERVICE

DEPTH OF JOB 3300'
 PUMP TRUCK CHARGE _____ 750.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 40 miles @ 5.00 200.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 950.00

CHARGE TO: Strata Exploration Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Harry Fisher

Gary Fisher
 PRINTED NAME

ALLIED CEMENTING CO., INC.

18542

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>3/31/05</u>	SEC. <u>26</u>	TWP. <u>29s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>11:30 PM</u>	JOB START <u>11:15 AM</u>	JOB FINISH <u>12:30 PM</u>
LEASEE <u>R. McClure</u>	WELL # <u>2</u>	LOCATION <u>83+56 Jct 5E 1/2 W 24 N 1/2 S</u>		COUNTY <u>Haskell</u>	STATE <u>Ks</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Abe Crombie #8
 TYPE OF JOB Cmt 8 3/4 Surface Csg
 HOLE SIZE 12 1/4 T.D. 1805
 CASING SIZE 8 3/4 24" DEPTH 1807
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1000 MINIMUM 150
 MEAS. LINE SHOE JOINT 42
 CEMENT LEFT IN CSG. 42
 PERFS.
 DISPLACEMENT 112.43

OWNER Same

CEMENT AMOUNT ORDERED
600 sks Lite + 37000 1/4" Flo-seal
150 sks Class A + 37000

COMMON	<u>150 sks</u>	@	<u>9.55</u>	<u>1432.50</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>25 sks</u>	@	<u>36.00</u>	<u>900.00</u>
ASC		@		
Light Weight	<u>600 sks</u>	@	<u>8.85</u>	<u>5310.00</u>
Flo-seal	<u>150 #</u>	@	<u>1.60</u>	<u>240.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>812 sks</u>	@	<u>1.50</u>	<u>1218.00</u>
MILEAGE	<u>5 1/2 #/sk/mi</u>			<u>1786.40</u>
TOTAL				<u>10,886.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Max
 # 191 HELPER Wayne
 BULK TRUCK
 # 386 DRIVER Larry
 BULK TRUCK
 # 347 DRIVER Mike

REMARKS:

Cmt 8 3/4 Surface Csg with 600 sks
Lite + 150 sks Cam Drop Plug
Displace 113 BBL Land Plug
Float Held
Cement Did Circulate

SERVICE

DEPTH OF JOB 1805
 PUMP TRUCK CHARGE 1260.00
 EXTRA FOOTAGE @
 MILEAGE 40 mi @ 4.50 180.00
 MANIFOLD @
Waiting Time 5 Hrs @ 140.00 700.00
 @
 TOTAL 2,140.00

CHARGE TO: Strata Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-8 3/4 AFH Insert	@	<u>325.00</u>
5-8 3/4 Centralizers	@	<u>55.00</u> <u>275.00</u>
1-8 3/4 Cement Basket	@	<u>180.00</u>
1-8 3/4 Rubber Plug	@	<u>100.00</u>
	@	
TOTAL		<u>880.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Gary Fisher

Gary Fisher
 PRINTED NAME