

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30471
Name: EDGEWOOD LAND AND CATTLE COMP. INC.
Address: R.R. 1 BOX 53
City/State/Zip: ELMDALE, KS 66850
Purchaser: _____
Operator Contact Person: DR. WILLIAM BROWNING
Phone: (316) 634-1878
Contractor: Name: RIG "6" DRILLING COMPANY
License: 30567
Wellsite Geologist: RICHARD S. DAVIS JR.

API No. 15 - 073-23971-0000

County: GREENWOOD

22 SE SE Sec. 19 Twp. 22 S. R. 10 East West

1320 330 360' feet from (S) N (circle one) Line of Section

330 1250' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: BROWNING Well #: 18

Field Name: SEELEY-WICK

Producing Formation: BARTLESVILLE

Elevation: Ground: 1465 Kelly Bushing: 1470

Total Depth: 2405 Plug Back Total Depth: 2399

Amount of Surface Pipe Set and Cemented at 205 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2003

feet depth to 1000 w/ 120 sx cmt.

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>11/12/03</u>	<u>11/20/03</u>	<u>12/08/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content <1000 ppm Fluid volume 10-15 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William H. Browning

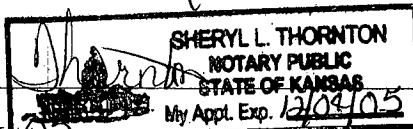
Title: Operator Date: 3-8-04

Subscribed and sworn to before me this 8th day of March

2004

Notary Public: Sheryl L. Thornton

Date Commission Expires: Dec 04 05



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: EDGEWOOD LAND AND CATTLE COMP. I Lease Name: BROWNING Well #: 18
 Sec. 19 Twp. 22 S. R. 10 East West County: GREENWOOD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DYNA-LOG, INC. (COPY ATTACHED)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum BARTLEVILLE 2336 <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED MAR 09 2004 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7 7/8	5 1/2	15	2404	CLASS A	50	3 SX GEL
					60/40 POZM	75	
SURFACE		8 5/8		205	CLASS A	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated		
	PERFORATED FROM 2360-2366	500 GAL. 15 HCL ACID	2360-2366
		7000 LBS. 20/20 SAND	
		3000 LBS. 8/12 SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 1/2	2375		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
12/10/03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	18		85	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

INVOICES - ASSESSMT 11-15-03

ORIGINAL

United Cementing & Acid Company, Inc.

2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:
 One North Hudson, Suite 1000
 Oklahoma City, OK 73102
 405-278-8800

Customer:

Edgewood Land & Cattle Company
 RR #1, Box 53
 Elmdale, Kansas 66850

Invoice No. 5640
 Field Ticket 5035
 Date 11/18/2003
 PO#

RECEIVED
MAR 09 2004
KCC WICHITA

Date of Job	County	State	Lease	Well No.
11/13/03	GW	KS	Browning	18
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"	215'	193'		
Quantity	Description	UOM	Unit Price	Total
	SURFACE CASING			
	Cement Unit			* 482.00
30	Mileage Charge	mi	2.05	* 61.50
110	Class A Cement	sax	5.92	651.20
3	Calcium Chloride	sax	26.65	79.95
113	Bulk Charge	sax	0.98	110.74
	Drayage - 5.65 tons x .73 x 30 mi.			123.74
<i>Thank you for your continued business</i>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
965.63	543.50	0.063	60.83	\$1,569.96

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE

#1360
 11-27-03

#6 Surface casing



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

✓ 5035

DATE 11-13-03

COUNTY Greenwood CITY _____

CHARGE TO Edgewood Land & Cattle Co.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Browning #18 CONTRACTOR Rig 6

KIND OF JOB Surface SEC. 19 TWP. 22 South RNG. 10 East

DIR. TO LOC. Teter hill - 8 North, West Intco. 9:50 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
110 SX	Class A 3% CC @ 5.93		482.00
3 SX	Calcium Chloride @ 21.65		65.20
			79.95
113 113	BULK CHARGE @ 984	110.44	100.57
30 30	BULK TRK. MILES 5.65 @ 22.00		123.74
30 30	PUMP TRK. MILES		61.50
	PLUGS		
		.0030 SALES TAX	60.53
		TOTAL	1959.15

T.D. 215

CSG. SET AT 193 VOLUME 1569.96

SIZE HOLE _____

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 8 5/8

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED 10:30

REMARKS: Ran 213ft of 8 5/8" casing, Brake Circulation, Mix + pump 110sx class A 3% CC, Displaced cement to 193ft. Cement did circulate in cellar.

EQUIPMENT USED

NAME Chet Johnson P-14 UNIT NO. _____
James K Thomas #44
 CEMENTER OR TREATER

NAME Phillip Malone B-3 UNIT NO. _____
 OWNER'S REP.

ORIGINAL

United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:

One North Hudson, Suite 1000

Oklahoma City, OK 73102

405-278-8800

Customer:

Edgewood Land & Cattle Company
RR 1, Box 53
Elmdale, Kansas 66850

Invoice No. 5656

Field Ticket 5186

Date 11/26/2003

PO#

RECEIVED

MAR 09 2004

KCC WICHITA

Date of Job	County	State	Lease	Well No.
11/20/03	GW	KS	Browning	#18
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
5-1/2"	2405'	2404'	2404'	900 psi
Quantity	Description	UOM	Unit Price	Total
PRODUCTION CASING				
	Cement Unit			* 801.42
30	Pump Truck Mileage Charge	mi	2.05	* 61.50
75	60/40 Pozmix	sax	4.90	367.50
50	Class A Cement	sax	5.92	296.00
3	Gel	sax	9.70	29.10
3	Calcium Chloride	sax	26.65	79.95
500	Mud Flush	gal	0.60	300.00
131	Bulk Charge	sax	0.98	128.38
	Drayage - 6.55 tons x .73 x 30 mi			143.45
<i>Thank you for your continued business</i>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
1344.38	862.92	0.063	84.70	\$2,292.00

#1374
12-26-03
573.49
2865.49

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE

#16 Production casing

ORIGINAL

Assessments 12-15-03

FUD MUD

Division of Hogoboom Enterprises, Inc.
767 OIL HILL ROAD
EI DORADO, KANSAS 67042

EDGEWOOD

316-321-1397

INVOICE NO. 10232

EDGEWOOD LAND & CATTLE
RT 1 BOX 53
ELMDALE, KS 66850

DATE
11/20/03

Net 10

LEASE		RATE PER HOUR	CONTRACT NO.		
DATE	DESCRIPTION	EACH	AMOUNT		
	GREENWOOD CO BROWNING				
991002	Federal Bentonite (Magcogel) 0300 (M-I Gel)	115	8.25		948.75
991004	Tannathin 1111	3	20.45		61.35
991015	Soda ash 4181	4	14.05		56.20
991007	Cottonseed Hulls	9	10.25		92.25
991014	Lime 4111	2	8.90		17.80
991013	Caustic Soda 4024	4	38.85		155.40
	DRAYAGE TRK 99				471.19
	5% FSC				23.56
	DT7456, RT3196				
	Invoice subtotal				1826.50
	Invoice total				1826.50

#9 Mud/Water

#1373
12-26-03

Please Pay From This Invoice

TERMS: NET 10 DAYS From Date of Invoice. A Service Charge of 1 1/2% Will be Added to Past Due Accounts.
(Effective Rate 18% Per Annum)

ORIGINAL

United Cementing & Acid Company, Inc.

2510 W. 6th St.
El Dorado, Kansas 67042
316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:

One North Hudson, Suite 1000
Oklahoma City, OK 73102
405-278-8800

Customer:

Edgewood Land & Cattle Company
RR 1, Box 53
Elmdale, Kansas 66850

Invoice No. 5657
Field Ticket 5187
Date 11/26/2003
PO#

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MAR 09 2004

KCC WICHITA

Date of Job	County	State	Lease	Well No.
11/20/03	GW	KS	Browning	#18
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
Quantity	Description	Unit Price	Total	
	FLOAT EQUIPMENT			
		UOM		
1	5-1/2" Guide Shoe			82.50
1	5-1/2" AFU Insert			76.50
4	5-1/2" Centralizers	ea	27.00	108.00
4	5-1/2" Recp. Scratchers	ea	35.00	140.00
1	5-1/2" Rotating Head - RENTAL			95.00
1	5-1/2" Top Rubber Plug			37.50
<i>Thank you for your continued business</i>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
539.50	0.00	0.063	33.99	\$573.49

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE

#10 Prod'n Casing

ORIGINAL

United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:

One North Hudson, Suite 1000

Oklahoma City, OK 73102

405-278-8800

Customer:

Edgewood Land & Cattle Company
RR1, Box 53
Elmdale, Kansas 66850

Invoice No. 5677
Field Ticket 5168
Date 12/4/2003
PO#

Date of Job	County	State	Lease	Well No.
12/01/03	GW	KS	Browning	#18
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
Quantity	Description	Unit Price	Total	
	RUN PACKER	UOM		
45	Man to run Tools			165.00
	5-1/2" Squeeze Packer - RENTAL			840.00
	5-1/2" Circulating Head - RENTAL			95.00
	Mileage Charge	mi 2.05		92.25
<i>Thank you for your continued business</i>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
1192.25	0.00	0.063	75.11	\$1,267.36

TERMS: Net 30 days from invoice date. Please pay from this invoice.

#1374
12-26-03

ORIGINAL INVOICE

#19 Packer/Accessories